

Every year, KIUC is required by law to provide our ratepayers annual fuel mix and average electric cost information.

## HRS [§269-16.4] Annual Fuel Mix Disclosure

- (a) Beginning June 1, 2004, and every June 1 thereafter, each retail supplier of electricity shall disclose fuel mix information by generation category to its existing and new retail electricity customers for the prior calendar year.
- (b) Beginning June 1, 2004, and every June 1 thereafter, each retail supplier of electricity shall state the average retail price of electricity (per kilowatt-hour) for each rate class of service for the prior calendar year. The average retail price of electricity for each rate class of service shall be determined by dividing the total electric revenues for each rate class of service by the total kilowatt-hours sold to each respective rate class.
- (c) The disclosure required by this section shall be:
- (1) Printed either on the customer's bill or as a bill insert; provided that this disclosure requirement shall not result in increased costs to ratepayers; and
  - (2) Posted and updated on the suppliers Internet website, if any.
- (d) As used in this section, the term "fuel mix" means the electricity sold to retail electricity customers expressed in terms of percentage contribution by generation category. The total fuel mix included in each disclosure shall total one hundred percent. [L 2003, c 147, §2]

### REVENUE

Rate Class of Service	Schedule	2022	2021	2020	2019	2018
Residential	D	\$75,465,976	\$67,665,717	\$59,717,210	\$63,200,462	\$65,170,080
General Lighting Service	G	\$26,093,654	\$22,610,142	\$20,151,493	\$24,116,311	\$25,055,505
General Lighting Service	J	\$19,180,115	\$16,724,413	\$14,988,419	\$16,924,144	\$17,696,698
Large Power	P	\$37,522,778	\$32,895,068	\$28,615,487	\$34,113,796	\$36,406,460
Large Power	L	\$15,393,949	\$12,897,520	\$11,635,762	\$15,334,559	\$16,782,895
Streetlight	SL	\$692,840	\$683,855	\$665,798	\$681,986	\$719,376
Irrigation		\$718,357	\$177,137	\$183,919	\$95,379	\$361,634
<b>Total Revenue</b>		<b>\$175,067,669</b>	<b>\$153,653,852</b>	<b>\$135,958,088</b>	<b>\$154,466,637</b>	<b>\$162,192,648</b>

### KWH SALES

Rate Class of Service	Schedule	2022	2021	2020	2019	2018
Residential	D	191,954,669	186,243,561	177,182,391	181,264,409	174,726,470
General Lighting Service	G	64,503,026	60,188,554	57,698,004	67,417,715	65,473,099
General Lighting Service	J	50,969,236	48,348,244	46,668,526	51,256,543	49,854,166
Large Power	P	103,581,400	98,582,111	91,894,242	108,215,545	107,098,228
Large Power	L	44,142,800	40,153,191	39,586,355	51,265,330	51,409,785
Streetlight	SL	733,506	768,345	770,590	790,188	852,640
Irrigation		2,169,426	871,638	1,490,585	500,111	1,699,665
<b>Total KWH Sold</b>		<b>458,054,063</b>	<b>435,155,644</b>	<b>415,290,693</b>	<b>460,709,841</b>	<b>451,114,053</b>

### AVERAGE RETAIL PRICE

Rate Class of Service	Schedule	2022	2021	2020	2019	2018
Residential	D	\$0.393	\$0.363	\$0.337	\$0.349	\$0.373
General Lighting Service	G	\$0.405	\$0.376	\$0.349	\$0.358	\$0.383
General Lighting Service	J	\$0.376	\$0.346	\$0.321	\$0.330	\$0.355
Large Power	P	\$0.362	\$0.334	\$0.311	\$0.315	\$0.340
Large Power	L	\$0.349	\$0.321	\$0.294	\$0.299	\$0.326
Streetlight	SL	\$0.945	\$0.890	\$0.864	\$0.863	\$0.844
Irrigation		\$0.331	\$0.203	\$0.123	\$0.191	\$0.213

Fuel Mix Generation*	2022	2021	2020	2019	2018
Biomass	51,555,105	48,478,815	48,362,580	51,323,475	51,818,445
Fossil Fuel	210,047,359	183,227,477	179,461,177	244,529,131	299,244,542
Hydro	56,421,176	64,807,237	62,391,722	54,249,974	30,750,088
Photovoltaic**	166,139,505	161,986,631	147,300,905	133,587,078	92,197,763
<b>Total</b>	<b>484,163,145</b>	<b>458,500,160</b>	<b>437,516,384</b>	<b>483,689,658</b>	<b>474,010,838</b>

\* Gross Generation kWh

\*\* Prior reports included own-use from customer-sited generation. Starting from the 2012 calendar year report, prior and current data revised to include only surplus energy from customer-sited generation.

Fuel Mix Percentage	2022	2021	2020	2019	2018
Biomass	11%	11%	11%	11%	11%
Fossil Fuel	43%	40%	41%	50%	63%
Hydro	12%	14%	14%	11%	7%
Photovoltaic	34%	35%	34%	28%	19%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>