

SCHEDULE "SL"
Street Lighting

Availability:

Applicable to public street and highway lighting service. Available in general, where the Company owns, maintains and operates the street lighting facilities and has already installed primary distribution circuits. Service supplied under this rate is subject to the Rules of the Company.

Rate:

1. Fixture Charge:
 - a. Monthly charge for standard incandescent fixtures with not in excess of 4000 lumen lamps - \$3.34 per fixture, per month.
 - b. Monthly charge for standard mercury vapor fixture with not in excess of 21,000 lumen lamps - \$5.74 per fixture, per month.
 - c. Monthly charge for standard high pressure sodium vapor fixtures:

1 - 100 watt	\$5.74 per fixture, per month
2 - 150 watt	\$5.74 per fixture, per month
3 - 200 watt	\$5.95 per fixture, per month
4 - 250 watt	\$5.95 per fixture, per month
5 - 400 watt	\$6.20 per fixture, per month

2. Energy Charge:

All KWH	(To be added to Fixture Charge)	\$0.23339 per KWH
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Minimum Charge:

The minimum monthly charge will be the above Fixture Charge per fixture connected to the circuit.

Unmetered Service:

When Mercury Vapor service is unmetered and lamps are individually controlled for normal dusk-to-dawn operation, the monthly Kilowatthours per lamp billed at the above rates will be uniform at 76, 104, and 164 Kilowatthours for the 175, 250, and 400-watt mercury vapor lamps, respectively.

When High Pressure Sodium Vapor service is unmetered and lamps are individually controlled for normal dusk-to-dawn operation, the monthly Kilowatthours per lamp billed at the above rates will be uniform at 53, 74, 94, 114, and 176 Kilowatthours for the 100, 150, 200, 250, and 400-watt high pressure sodium vapor lamps, respectively. Night-time hours of lamp and ballast operation are average 360 hours per month.

Resource Cost Adjustment (DSM & IRP) Surcharge:

The Resource Cost Adjustment (DSM & IRP) Surcharge shall be added to the Customer and Energy Charges, and energy cost adjustment.

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Term of Contract:

If the Company is asked to remove or relocate facilities within 60 months after installation, the customer shall make a contribution in the amount of the estimated net removal or relocation cost.

Energy Rate Adjustment Clause (ERAC):

This Energy Rate Adjustment Clause shall include the following:

FUEL AND PURCHASED ENERGY - The above rates are based on a cost of fuel for Company generation of 422.94 cents per million Btu for fuel delivered in its service tanks and a cost for purchased energy of 4.9404 cents per kilowatthour. Company-generated energy from non-fuel sources shall be considered as zero fuel cost in the determination of the composite fuel cost. When the Company-generated net energy cost is more or less than 422.94 cents per million Btu, and/or the purchased energy cost is more or less than 4.9404 cents per kilowatthour, a corresponding adjustment (Energy Cost Adjustment Factor) to the energy charges shall be made. This adjustment shall be comprised of a Company Generation Component and a Purchased Energy Component.

The Company Generation Component shall be the difference in current generation cost and base generation cost, adjusted for additional revenue taxes. The current generation cost shall be determined by the current fuel cost in cents per million Btu, multiplied by a generation conversion factor of .011230 million Btu per kilowatthour, weighted by the proportion of current Company generation to total system net energy in kilowatthours. The base generation cost is the base fuel cost of 422.94 cents per million Btu multiplied by a generation conversion factor of .011230 million Btu per kilowatthour, weighted by the proportion of the 1995 test year generation to total system energy in kilowatthours.

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The Purchased Energy Component shall be the difference between (1) the current purchased energy cost weighted by the proportion of current purchased energy to total system net energy, and (2) the base purchased energy cost of 4.9404 cents per kilowatthour weighted by the proportion of the 1995 test year purchased energy to total system net energy, adjusted to the sales delivery level and for additional revenue taxes. The Energy Rate Adjustment Factor shall be the sum of the Generation Component and the Purchased Energy Component.

The revenue tax requirement shall be calculated using current rates of the Franchise Tax, Public Service Company Tax, and Public Utility Commission fee.

The Energy Rate Adjustment shall be effective on the date of cost change. When a cost change occurs during a customer's billing period, the Energy Rate Adjustment will be prorated for the number of days each cost was in effect.

This Energy Rate Adjustment Clause is consistent with the terms of the Company's operations and purchased energy contracts and may be revised to reflect any revisions or changes in operations and the purchased energy contracts, subject to approval by the Commission.

Reconciliation Adjustment:

In order to reconcile any differences that may occur between recorded and forecasted Energy Rate Adjustment Clause revenues, the year-to-date recorded revenue from the Energy Rate Adjustment Clause will be compared with the year-to-date revenue expected from the Energy Rate Adjustment Clause on a quarterly basis. If there is a variance between the recorded Energy Rate Adjustment Clause revenue and the expected Energy Rate Adjustment Clause revenue, an adjustment, lagged by two months, shall be made to the Energy Rate Adjustment Clause to reconcile the revenue variance over the sales estimated for the subsequent quarter.