

# RENEWABLE ENERGY TECHNOLOGY ASSESSMENTS

Final Report

March 2005

Prepared for



Black & Veatch Project  
137174



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**BLACK & VEATCH**



**Kaua'i Island Utility Cooperative**

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# **Renewable Energy Technology Assessments**

**FINAL REPORT**  
B&V Project Number 137174

**March 2005**

Black & Veatch Corporation  
11401 Lamar  
Overland Park, Kansas 66211  
Tel: (913) 458-2000 [www.bv.com](http://www.bv.com)

**Principal Investigators:**

Ryan Pletka, Project Manager

Jason Abiecunas

Andy Baldock

Martin Eastwood

Leia Guccione

Ryan Jacobson

Terry Meyer

Sam Scupham

David Woodward



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