

May 20, 2020

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject:

Monthly Financial Report for April 2020, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

As you know, KIUC normally submits an original and 8 copies of our preliminary and subject to year-end adjustment Monthly Financial Report. However, in light of the COVID-19 situation, we will be submitting a PDF file of the Monthly Financial Report for April 2020.

Very truly yours,

Rick Eckert

Financial Planning and Regulatory Affairs

Enclosures

CC:

Division of Consumer Advocacy

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT PAGE 1 April 2020

			ACCUMULA	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	CAME DEDIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS	
ACCT. NO.	ACCOUNT TITLE	THIS WONTH	THIS TEAK	LASTIEAN	TOTALS	
440-456	UTILITY OPERATING INCOME	\$ 9,735,221	\$ 46,534,598	\$ 46,924,270	\$ (389,672)	
500-935	OPERATION & MAINTENANCE EXPENSES	8,871,543	37,179,016	34,434,265	(2,744,752)	
403	DEPRECIATION EXPENSES	1,044,604	4,177,674	4,077,005	(100,669)	
404	AMORTIZATION OF UTILITY PLANT	182,849	731,394	731,394	-	
408	TAXES OTHER THAN INCOME TAXES	820,096	3,911,145	3,976,458	65,313	
409	INCOME TAXES	-	-	-	<u>-</u>	
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-	
	TOTAL OPERATING EXPENSES	10,919,091	45,999,229	43,219,122	(2,780,107)	
	TOTAL OPERATING INCOME	(1,183,870)	535,369	3,705,148	(3,169,779)	
415-416	INCOME FROM MDSE, JOBBING (NET)	199	(53,043)	141,963	195,006	
418	INCOME (LOSS) FROM KRS1 / KRS2H	(81,971)	(492,720)	(394,335)	98,385	
418	MISC. NON-OPERATING INCOME	7,095	29,202	29,788	586	
419	INTEREST & DIVIDEND INCOME	146,615	603,711	703,832	100,121	
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	<u>-</u>	
421	PPA LIQUIDATED DAMAGES	-	-	80,000	80,000	
424	CAPITAL CREDITS & PATRONAGE	-	-	18,345	18,345	
	TOTAL OTHER INCOME	71,938	87,150	579,592	492,442	
426	MISCELLANEOUS INCOME DEDUCTIONS	-	33,849	13,930	(19,919)	
	TOTAL MISC. INCOME DEDUCTIONS	-	33,849	13,930	(19,919)	
427	INTEREST ON LONG-TERM DEBT	535,145	2,049,486	2,008,443	(41,043)	
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	_,0 .0, .00	_,000,	(, 5 . 5)	
431	OTHER INTEREST EXPENSE	_	_	-	_	
	TOTAL INTEREST CHARGES	535,145	2,049,486	2,008,443	(41,043)	
	NET INCOME	\$ (1,647,077)	\$ (1,460,816)	\$ 2,262,368	\$ (3,723,184)	

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ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	<u>PERCENT</u>
440-456	UTILITY OPERATING INCOME	\$ 154,527,805	\$ 159,470,349	\$ (4,942,543)	-3.10%
401-402	OPERATION & MAINTENANCE EXPENSES	117,967,598	116,090,756	(1,876,842)	-1.62%
403	DEPRECIATION EXPENSES	12,485,231	13,282,482	797,251	6.00%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,183	1	0.00%
408	TAXES OTHER THAN INCOME TAXES	13,008,292	13,519,776	511,483	3.78%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	145,655,304	145,087,197	(568,107)	-0.39%
	TOTAL OPERATING INCOME	8,872,501	14,383,153	(5,510,652)	-38.31%
415-416	INCOME FROM MDSE, JOBBING (NET)	111,799	203,850	92,051	45.16%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,758,867)	(958,832)	800,035	-83.44%
418	MISC. NON-OPERATING INCOME	88,682	92,634	3,952	4.27%
419	INTEREST & DIVIDEND INCOME	1,930,622	2,081,240	150,618	7.24%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	0.00%
421	PPA LIQUIDATED DAMAGES	244,000	80,000	(164,000)	-205.00%
424	CAPITAL CREDITS & PATRONAGE	285,430	361,364	75,934	21.01%
	TOTAL OTHER INCOME	901,666	1,860,256	958,590	51.53%
426	MISCELLANEOUS INCOME DEDUCTIONS	91,213	44,064	47,149	107.00%
	TOTAL MISC. INCOME DEDUCTIONS	91,213	44,064	47,149	107.00%
427	INTEREST ON LONG-TERM DEBT	6,026,193	6,071,169	(44,975)	-0.74%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	63,760	(63,760)	-100.00%
	TOTAL INTEREST CHARGES	6,026,193	6,134,929	(108,736)	-1.77%
	NET INCOME	\$ 3,656,761	\$ 10,064,416	\$ (6,407,656)	-63.67%

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		TOTAL FOR			AME MONTH		ACCUMULA FOR THIS	SA	SAME PERIOD		INC/(DEC) ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	<u> 11-</u>	IIS MONTH	<u>L</u>	AST YEAR		YEAR	<u>L</u>	AST YEAR		<u>TOTALS</u>	
444.00	OPERATING REVENUES	•	00.040	•	0.545	•	07 774	•	10.100	•	07.000	
441.00	IRRIGATION SALES	\$	29,013	\$	2,545	\$	37,771	\$	10,490	\$	27,282	
440.00	RESIDENTIAL SALES		4,047,206		4,697,691		19,848,962		19,297,445		551,517	
442.02	GENERAL LIGHT & POWER G		1,455,390		1,862,138		6,755,571		7,438,481		(682,911)	
442.03	GENERAL LIGHT & POWER J		1,067,012		1,279,612		5,042,751		5,129,092		(86,341)	
444.00	PUBLIC ST. LIGHTING SALES		55,922		56,395		225,538		232,625		(7,087)	
440.00	ELECTRIC SERVICE TO EMPLOYEES				-		-		-		- (400,000)	
443.01	LARGE POWER SALES P		2,109,152		2,538,066		9,945,214		10,082,173		(136,960)	
443.02	LARGE POWER SALES L	-	942,257		1,139,678		4,544,192		4,590,054		(45,861)	
	TOTAL ELECTRIC SALES		9,705,954		11,576,125		46,399,999		46,780,359		(380,361)	
	OTHER OPERATING REVENUES:						400 405				(= 0= 1)	
451.00	MISC. SERVICE REVENUES		28,138		33,410		126,495		133,569		(7,074)	
454.00	RENT FROM PROPERTY		1,130		1,119		4,605		4,542		63	
456.00	OTHER ELECTRIC REVENUES	-	-		2,000		3,500		5,800		(2,300)	
	TOTAL OTHER REVENUES		29,268		36,529		134,599		143,911		(9,311)	
	TOTAL OPERATING REVENUES	\$	9,735,221	\$	11,612,654	\$	46,534,598	\$	46,924,270	\$	(389,672)	
	ANALYSIS OF OPERATING EXPENSES											
500	Operations - Supervsion & Engineering	\$	79,215	\$	90,366	\$	335,067	\$	353,361	\$	(18,294)	
502	Operations - Steam Expenses		107,668		101,210		509,311		419,829		89,482	
506	Operations - Misc Steam Power Expenses		-		-		56		-		56	
510	Maintenance Supervision & Engineering		-		-		-		-		-	
511	Maintenance of Structures		21,879		25,734		59,335		61,240		(1,905)	
512	Maintenance of Boiler Plant		12,692		39,302		14,629		53,844		(39,216)	
513	Maintenance of Electric Plant		-		5,000		53		20,000		(19,947)	
536	Water for Power		9,554		48,234		46,640		111,746		(65,107)	
542	Maintenance of Structures-Water		-		-		-		-		-	
543	Maint of Reservoirs, Dams, Waterways		11,020		20,600		42,924		89,146		(46,222)	
544	Maintenance of Electric Plant - Hydropower		-		-		2,972		(4,394)		7,366	
546	Operations - Supervsion & Engineering		56,409		44,071		222,749		186,326		36,423	
547	Operations - Fuel		1,346,417		2,517,678		8,423,945		8,682,515		(258,570)	
548	Operations - Generation Expenses		223,136		198,964		800,766		770,579		30,186	
549	Operations - Misc. Other Power Generation		100,536		75,158		211,065		272,043		(60,978)	
550	Operations - Rents		-		-		-		-		-	
551	Maintenance Supervision & Engineering		38,274		45,565		158,141		189,473		(31,332)	
552	Maintenance of Structures		6,885		5,689		21,444		28,415		(6,971)	
553	Maint. Of Gen and Electrical Equipment		461,947		476,389		2,088,744		1,958,106		130,638	
554	Maint of Misc Other Power Generation Plant		-		-		-		-		-	
555	Operations - Purchased Power		3,600,001		3,302,654		13,571,144		12,868,123		703,021	
556	Operations - System Control & Load Dispatching		45,325		5,160		47,592		27,412		20,181	
557	Operations - Other Expenses		-		-		-		-		-	
560	Operations Supervision & Engineering		-						-		-	
562	Operations - Station Expenses		11,444		13,886		46,352		53,872		(7,520)	
563	Operations - Overhead Line Expenses		4,667		2,714		422		2,893		(2,471)	
566	Operations - Misc. Transmission Expenses		12,540		14,637		45,399		54,807		(9,407)	
567	Operations - Rents		3,141		2,509		7,532		6,900		632	
568	Maintenance Supervision & Engineering		-		.=		-				-	
570	Maintenance of Station Equipment		23,661		17,367		63,445		76,920		(13,475)	
571	Maintenance of Overhead Lines		39,452		36,092		159,047		149,268		9,779	
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-	

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				ACCUMULA ^T	TED TOTALS	INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>	
				4= 0=0			
580	Operations - Supervsion & Engineering	7,548		17,050		17,050	
582	Operations - Station Expenses	13,025	11,345	40,903	55,110	(14,207)	
583	Operations - Overhead Line Expenses	10,508	119	6,971	4,900	2,071	
584	Operations - Underground Line Expenses	1,366	(6,849)	2,952	(4,774)	7,726	
586	Operations - Meter Expense	28,899	31,925	146,206	156,643	(10,437)	
588	Operations - Misc. Distribution Expenses	50,984	32,053	216,188	109,993	106,195	
589	Operations - Rents	-	480	1,284	8,396	(7,112)	
590	Maintenance Supervision & Engineering	12,515	-	28,007	-	28,007	
591	Maintenance of Structures	-	-	-	-	-	
592	Maintenance of Station Equipment	28,761	40,546	161,097	137,271	23,826	
593	Maintenance of Overhead Lines	257,774	222,277	1,024,634	874,985	149,648	
594	Maintenance of Underground Lines	35,779	39,155	161,754	196,649	(34,896)	
595	Maintenance of Line Transformers	-	-	-	-	-	
596	Maint. of Street Lighting & Signal Systems	1,218	2,033	2,805	3,078	(272)	
597	Maintenance of Meters	-	-	538	2,455	(1,917)	
901	Operations - Member Service Supervision	29,129	26,912	115,087	101,710	13,377	
902	Operations - Meter Reading Expenses	19,612	8,826	58,467	28,089	30,379	
903	Operations - Member Records & Collection Exp.	127,087	124,438	467,674	503,942	(36,267)	
904	Operations - Uncollectible Accounts	10,846	11,491	49,298	46,802	2,495	
907	Operations - Member Services - Supervision	-	-	-	-	-	
908	Operations - Member Services - Energy Services	12,115	10,562	63,568	47,316	16,253	
909	Operations - Informational & Instructional Advert. Exp.	8,067	4,603	21,320	17,828	3,492	
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	-	-	-	
911	Operations - Sales - Supervision	-	-	-	-	-	
920	Operations - Admiinistrative & General Salaries	793,872	593,045	3,109,439	2,394,898	714,541	
921	Operations - Office Supplies and Expense	51,056	100,589	274,604	303,529	(28,924)	
923	Operations - Outside Service Employed	620,070	633,908	2,553,595	1,386,630	1,166,966	
924	Operations - Property Insurance	75,943	52,316	303,773	235,671	68,102	
928	Operations - Regulatory Commission Expense	144,575	119,443	410,682	396,510	14,172	
930	Operations - General Advertising Expenses	61,118	42,475	259,395	184,083	75,313	
931	Operations - Rents	108,786	109,290	435,142	434,105	1,037	
935	Maintenance of General Plant	145,028	114,234	367,809	376,026	(8,217)	
	TOTAL OPERATING EXPENSES:	8,871,543	9,414,191	37,179,016	34,434,265	2,744,752	
	TOTAL OPERATION EVERNOES	7 774 6-6	0.004.011	00 004 6 10	00 004 =0 1	0.500.000	
	TOTAL OPERATION EXPENSES:	7,774,659	8,324,211	32,821,640	30,221,784	2,560,999	
	TOTAL MAINTENANCE EXPENSES:	1,096,884	1,089,980	4,357,377	4,212,481	183,752	

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	TOTAL CONSUMERS TOTAL METERS			TOTAL KWH SALES			
		SAME MONTH	I	SAME MONTH		ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR	
RESIDENTIAL SALES "D"	29,374	29,142	29,374	29,142	11,930,498	56,761,217	
GENERAL LIGHT & POWER "G"	4,589	4,545	4,589	4,545	4,108,169	18,664,202	
GENERAL LIGHT & POWER "J"	294	289	294	289	3,244,506	15,096,559	
LARGE POWER SALES "P"	102	104	102	104	6,529,822	31,135,126	
LARGE POWER SALES "L"	14	14	14	14	2,991,220	15,206,129	
IRRIGATION SALES	3	3	3	3	206,178	256,356	
PUBLIC ST. LIGHTING SALES "SL"	3,765	3,754	3,765	3,754	64,227	256,908	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	38,141	37,851	38,141	37,851	29,074,620	137,376,497	
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		xxxxxxxxx xxxxxxxxx	THIS MONTH	M PEAK LAST YEAR XXXXXXXXXX XXXXXXXXX	217,049 3,636,081	841,021 5,039,249	
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	32,927,750	143,256,767	
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	50,580	1,071,062	
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	(310)	(310)	0	0	
KWH & KW GENERATED - HYDRO		XXXXXXXXX		400	231,854	1,519,826	
KWH & KW GENERATED - DIESEL		XXXXXXXXX	-,	37,940	10,627,103	61,322,277	
TOTAL KWH & KW GENERATED		XXXXXXXXX	-,	38,030	10,858,957	62,842,103	
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	31,480	22,119,373	81,485,726	
PERCENTAGE OF KWH USED - N/C		XXXXXXXXX				0.59%	
PERCENTAGE OF KWH LOST-UNACCOUNTE					11.00%	3.50%	
						XXXXXXXXXX	
AVERAGE COST PER KWH SOLD						XXXXXXXXXX	
						XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXXX	
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	NET REVENUES RECEIVED			GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
			SAME MONTH		SAME MONTH		SAI	ME MONTH
ACCOUNT TITLE	TH	IIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR
RESIDENTIAL SALES "D"	\$	4,047,206		406	452	* *************************************	\$	0.3562994
GENERAL LIGHT & POWER "G"		1,455,390	1,862,138	895	1,124	0.3542674		0.3643787
GENERAL LIGHT & POWER "J"		1,067,012	1,279,612	11,036	13,129	0.3288672		0.3372466
LARGE POWER SALES "P"		2,109,152	2,538,066	64,018	75,131	0.3230030		0.3248274
LARGE POWER SALES "L"		942,257	1,139,678	213,659	263,680	0.3150077		0.3087286
IRRIGATION SALES		29,013	2,545	68,726	4,402	0.1407200		0.1927603
PUBLIC ST. LIGHTING SALES "SL"		55,922	56,395	17	17	0.8707002		0.8807615
TOTALS	\$	9,705,954	\$ 11,576,125	762	890	\$ 0.3338291	\$	0.3437934
KWH USED - NO CHARGE	VV	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	xxxxxxxxx		xxxxxxxxx	VVVVVVVVV	VVV	//////////////////////////////////////
KWH LOST - NO CHARGE KWH LOST - UNACCOUNTED			XXXXXXXXXX					
KWH - NET TO SYSTEM			XXXXXXXXXX					
KWH - STATION USE			XXXXXXXXXX					
KWH & KW GENERATED - STEAM			XXXXXXXXXX					
KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL			XXXXXXXXXX					
TOTAL KWH & KW GENERATED			XXXXXXXXXX					
TOTAL KWH & KW GENERATED			XXXXXXXXXX					
PERCENTAGE OF KWH USED - N/C			XXXXXXXXXX					
PERCENTAGE OF KWH LOST-UNACCOUNT								
PERCENTAGE OF RWH LOST-UNACCOUNT			XXXXXXXXXX					
AVERAGE COST PER KWH SOLD		10,919,091			XXXXXXXXXX			0.345115
AVENAGE GOOT FER RWIT GOLD			XXXXXXXXXX			•		
AVERAGE NET INCOME/KWH SOLD		(1.213.137)			XXXXXXXXXX			(0.001321)
AVENAGE NET INCOME/RWIT SOLD	•	(, -, - ,	XXXXXXXXXX			,		,
	^^	^^^^^	^^^^^	^^^^^	^^^^^	^^^^^	^^^	^^^^^

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	AVERAGE NI PER CU	ET REVENUE STOMER SAME MONTH	PERCENT (REVENUE I	
ACCOUNT TITLE	THIS MONTH		THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 138	\$ 161	41.70%	40.58%
GENERAL LIGHT & POWER "G"	317	410	14.99%	16.09%
GENERAL LIGHT & POWER "J"	3,629	4,428	10.99%	11.05%
LARGE POWER SALES "L"	20,678	24,404	21.73%	21.93%
LARGE POWER SALES "P"	67,304	81,406	9.71%	9.85%
IRRIGATION SALES	9,671	848	0.30%	0.02%
PUBLIC ST. LIGHTING SALES "SL"	15	15	0.58%	0.49%
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%
TOTALS	\$ 254	\$ 306	100.00%	100.00%

KWILLICED NO CHADCE	VVVVVVVVVV VVVVVVVVVVV	VVVVVVVVVVVV
KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX

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	TOTALS FOR	ATED TOTALS THIS YEAR		
GENERATING STATION STATISTICS	FUEL OIL	DIESEL OIL	FUEL OIL	DIESEL OIL
BARRELS OF OIL CONSUMED	None	19,289	None	108,622
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 69.80	N/A	\$ 77.55
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 1,346,417	N/A	\$ 8,423,945
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.12670	N/A	\$ 0.13737
MONTH END PRICE PER BARREL(\$)	N/A	\$72.27		
	NON-			
EMPLOYEES AND PAYROLL	BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE
TOTAL NUMBER OF EMPLOYEES	54	83	137	,
TOTAL PAYROLL	n/a	n/a	2,322,551	9,676,228
AMOUNT CHARGED TO PLANT	n/a	n/a	347,771	1,631,578
AMOUNT CHARGED TO OTHER ACCTS	n/a	n/a	59,574	256,872
AMOUNT CHARGED TO OPERATING EXPENSE	n/a	n/a	1,915,205	7,787,777

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A April 2020

	FOR THIS	SAME PERIO	OD LAST YEAR			
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.		
DESCRIPTION:	<u>7.2 K.V.</u>	AND LOWER	<u>7.2 K.V.</u>	AND LOWER		
TRANSMISSION SYSTEM						
LINE LENGTH-NUMBER OF MILES:						
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.12		171.17			
DISTRIBUTION SYSTEM						
LINE LENGTH-NUMBER OF MILES:						
12.000 VOLTS 3 PHASE PRIMARY	465.68		464.54			
12,000 VOLTS 3 PHASE PRIMARY	31.69		31.77			
7,200 VOLTS 3 PHASE PRIMARY	01.00	23.67	01.77	23.67		
7,200 VOLTS 1 PHASE PRIMARY		294.34		292.41		
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46		
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00		
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00		
2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY	/	2.70 524.68		2.70 522.01		
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00		
or. Light of or Lind, Moeth Le a office	•	0.00		0.00		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-19 BALANCE AT CLOSE OF LAST YEAR	Apr-20 AT CLOSE OF THIS <u>MONTH</u>	Apr-19 SAME PERIOD LAST YEAR	С	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 485,678,619 304,563,480 181,115,138	\$ 486,425,655 308,886,268 177,539,387	\$ 470,854,242 298,461,750 172,392,492	\$	747,036 4,322,787 (3,575,751)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,498,707 54,852,453 247,466,299	\$ 15,253,482 54,852,453 247,645,322	\$ 17,355,217 54,852,453 244,600,162	\$	3,754,774
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 29,988,504 2,209,265 32,197,769	\$ 29,457,877 2,107,473 31,565,351	\$ 31,330,295 2,279,740 33,610,035	\$	(530,627) (101,792) (632,419)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 7,100,801 5,710 3,000 8,081,125 9,977,976 358,183 (90,000) 978,273 14,196,759 1,760,124 8,841 8,186,977 50,567,769	\$ 15,039,239 (14,339) 23,000 19,115,656 8,809,787 413,135 (191,425) 918,003 14,827,055 979,460 3,886 5,824,794 65,748,251	\$ 8,409,574 (11,347) 3,000 12,025,404 7,095,910 (18,271) (175,392) 1,386,835 14,097,834 850,863 27,749 8,620,834 52,312,992	\$	7,938,438 (20,049) 20,000 11,034,531 (1,168,189) 54,952 (101,425) (60,270) 630,296 (780,664) (4,955) (2,362,183) 15,180,482
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 6,681,424 9,825,754 - 303,014 16,810,192	\$ 7,515,561 10,186,266 (56,483) 370,288 18,015,631	\$ 6,502,860 7,139,586 (261,559) 352,024 13,732,911	\$	834,136 360,512 (56,483) 67,274 1,205,439
	TOTAL ASSETS AND OTHER DEBITS	\$ 347,042,029	\$ 362,974,555	\$ 344,256,101	\$	15,932,526

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 April 2020

254	REGULATORY LIABILITY TOTAL DEFERRED CREDITS	\$	803,652 11,316,571	\$	706,232 12,010,324	\$	998,492	\$	(97,420) 693,753
224.18 252 253	RUS REDLG GRANT CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS		1,594,429 4,561,627 4,356,863		1,595,063 4,639,652 5,069,377		1,590,903 4,306,578 4,345,327		634 78,025 712,514
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,517,755	\$	30,008,350	\$	29,472,821	\$	(7,509,405)
241 242	TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES		(0) 3,286,114		(0) 2,991,790		2,484,763		(294,323)
238	PATRONAGE CAPITAL PAYABLE		45,295		46,215		44,183		919
237	INTEREST ACCRUED		7,100,095		336,290		277,614		336,290
235 236	CUSTOMER DEPOSITS TAXES ACCRUED		1,422,877 7,188,695		1,381,386 4,089,247		1,856,730 5,048,550		(41,491) (3,099,448)
232	ACCOUNTS PAYABLE		9,402,788		4,991,436		4,495,307		(4,411,352)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		16,171,985		16,171,985		15,265,674		-
220	TOTAL OTHER NONCURRENT LIABILITIES	\$	341,773	\$	234,743	\$	682,703	\$	(107,030)
228	ACC. PROVISION FOR PENSION & BENEFITS	Ψ	341,773	Ψ	234,743	Ψ	682,703	Ψ	(107,030)
224	LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	87,046,326 177,595,976	\$	112,798,820 201,826,345	\$	94,612,689 184,933,646	\$	25,752,494 24,230,369
224	LONG TERM DEBT - RUS		90,549,650		89,027,525		90,320,957		(1,522,125)
200	TOTAL MARGINS & EQUITIES	\$	120,269,954	\$	118,894,793	\$	117,925,631	\$	(1,375,161)
217 200	RETIRED CAPITAL CREDITS MEMBERSHIP FEES		887,665 550		973,368 554		771,126 538		85,703 5
201 215	OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES		(1,274,950)		(1,460,816) (1,274,950)		2,262,368 (1,399,334)		(1,460,816)
201	PATRONAGE CAPITAL	\$	120,656,689	\$	120,656,636	\$	116,290,932	\$	(53)
			CLOSE OF <u>LAST YEAR</u>		OF THIS <u>MONTH</u>		PERIOD <u>LAST YEAR</u>		ECREASE) JRING YEAR
		E	BALANCE AT		AT CLOSE		SAME		NCREASE/
			Audited Dec-19		Apr-20		Apr-19		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9 April 2020

Audited

STEAM PRODUCTION \$ 26,874,237 \$ 26,874,237 \$ 26,794,492 \$ 0 0 330-336 HYDRAULIC PRODUCTION \$ 5,907,461 \$ 5,922,604 \$ 5,804,706 \$ 15,143				BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD	D	NCREASE/ ECREASE
310-316 STEAM PRODUCTION \$ 26,874,237 \$ 26,874,237 \$ 26,794,492 \$ 0		ACCOUNT TITLE:		LAST YEAR		<u>MONTH</u>		LAST YEAR	<u>DU</u>	RING YEAR
1930-336		UTILITY PLANT IN SERVICE:								
340-346 OTHER PRODUCTION 125,003,662 125,158,030 123,820,766 154,378 360-373 DISTRIBUTION PLANT 202,434,470 202,689,474 193,757,810 255,004 389-398 GENERAL PLANT 243,906,332 44,048,391 40,874,534 142,059 114 UTILITY PLANT IN SERVICE \$485,678,619 \$486,425,655 \$470,854,242 \$747,036 114 UTILITY PLANT ACQ ADJUSTMENT 54,852,453 5	310-316		\$	26,874,237	\$	26,874,237	\$	26,794,492	\$	0
S60-356 TRANSMISSION PLANT 81,552,467 81,732,919 79,801,933 180,452 360-373 DISTRIBUTION PLANT 202,434,470 202,689,474 193,757,810 255,004 43,906,332 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 142,059 44,048,931 40,874,534 41,036 44,039 44,048,931 40,874,534 41,036 44,039 44,048,931 40,874,534 41,036 44,039 44,048,931 40,874,534 41,036 44,039 44,048,931 40,874,534 41,036 4				, ,		, ,		, ,		,
DISTRIBUTION PLANT 202,434,470 202,689,474 193,757,810 255,004 43,906,332 44,048,391 40,874,534 142,059 486,425,655 470,854,242 747,036 114 UTILITY PLANT IN SERVICE \$485,678,619 \$486,425,655 \$470,854,242 747,036 114 UTILITY PLANT IN SERVICE \$540,531,072 \$541,278,108 \$525,706,695 \$747,036 107 CONSTRUCTION WORK IN PROGRESS 11,498,707 \$15,253,482 \$17,355,217 \$3,754,774 108 107 CONSTRUCTION WORK IN PROGRESS 11,498,707 \$15,253,482 \$17,355,217 \$3,754,774 108										
Sentral Plant Service \$43,906,332										
### UTILITY PLANT IN SERVICE ### 485,678,619 ### 486,425,655 ### 470,854,242 ### 747,036 #										
114	309-390		Φ		¢		Ф		Ф	
TOTAL UTILITY PLANT IN SERVICE \$ 540,531,072 \$ 541,278,108 \$ 525,706,695 \$ 747,036		OTILITY FLANT IN SERVICE	φ	405,076,019	φ	460,425,055	φ	470,054,242	Ψ	747,030
TOTAL UTILITY PLANT \$ 552,029,779 \$ 556,531,590 \$ 543,061,913 \$ 4,501,810	114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
TOTAL UTILITY PLANT \$ 552,029,779	101	TOTAL UTILITY PLANT IN SERVICE	\$	540,531,072	\$	541,278,108	\$	525,706,695	\$	747,036
BALANCE AT CLOSE SAME INCREASE CLOSE OF OF THIS PERIOD DECREASE LAST YEAR MONTH LAST YEAR DURING YEAR	107	CONSTRUCTION WORK IN PROGRESS	\$	11,498,707	\$	15,253,482	\$	17,355,217	\$	3,754,774
BALANCE AT CLOSE SAME INCREASE CLOSE OF OF THIS PERIOD DECREASE LAST YEAR MONTH LAST YEAR DURING YEAR		TOTAL LITH ITY DI ANT	Φ.	FF2 020 770	Φ	FFC F24 F00	Φ	E 42 064 042	Φ.	4 504 040
ACCOUNT TITLE:		TOTAL UTILITY PLANT	<u> </u>	552,029,779	Ф	550,531,590	Ф	543,061,913	Ф	4,501,610
ACCOUNT TITLE:										
ACCOUNT TITLE: LAST YEAR MONTH LAST YEAR DURING YEAR RESERVES: 310-316 STEAM PRODUCTION \$ 17,976,710 \$ 18,170,847 \$ 17,600,418 \$ 194,137 330-336 HYDRAULIC PRODUCTION 925,289 998,039 812,079 72,750 340-346 OTHER PRODUCTION 65,111,600 65,969,952 63,329,733 858,352 350-356 TRANSMISSION PLANT 54,436,142 54,828,070 53,682,817 391,928 360-373 DISTRIBUTION PLANT 97,471,654 99,299,158 96,632,146 1,827,504 389-398 GENERAL PLANT 25,393,752 25,793,697 24,979,693 399,945 UNCLASSIFIED PLANT 5,820,344 5,917,764 5,625,504 97,420 115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$ 304,800,180 \$ 309,373,611 \$ 298,864,294 \$ 4,573,430 **TOTAL RESERVES \$ 304,563,481 \$ 308,886,268<				DALANCE AT		AT CLOSE		SAME	11	NCREASE/
RESERVES: 310-316 STEAM PRODUCTION \$ 17,976,710 \$ 18,170,847 \$ 17,600,418 \$ 194,137 330-336 HYDRAULIC PRODUCTION 925,289 998,039 812,079 72,750 340-346 OTHER PRODUCTION 65,111,600 65,969,952 63,329,733 858,352 350-356 TRANSMISSION PLANT 54,436,142 54,828,070 53,682,817 391,928 360-373 DISTRIBUTION PLANT 97,471,654 99,299,158 96,632,146 1,827,504 389-398 GENERAL PLANT 25,393,752 25,793,697 24,979,693 399,945 UNCLASSIFIED PLANT 5,820,344 5,917,764 5,625,504 97,420 115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$ 304,800,180 \$ 309,373,611 \$ 298,864,294 \$ 4,573,430 1088 RETIREMENT WORK IN PROGRESS \$ 236,699 \$ 487,343 \$ 402,544 \$ 250,644 TOTAL RESERVES \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787				DALANCE AT		/ LI OLOGE		O/ tiviL		
310-316 STEAM PRODUCTION \$ 17,976,710 \$ 18,170,847 \$ 17,600,418 \$ 194,137 \$ 330-336 HYDRAULIC PRODUCTION 925,289 998,039 812,079 72,750 \$ 340-346 OTHER PRODUCTION 65,111,600 65,969,952 63,329,733 858,352 \$ 350-356 TRANSMISSION PLANT 54,436,142 54,828,070 53,682,817 391,928 360-373 DISTRIBUTION PLANT 97,471,654 99,299,158 96,632,146 1,827,504 389-398 GENERAL PLANT 25,393,752 25,793,697 24,979,693 399,945 UNCLASSIFIED PLANT 5,820,344 5,917,764 5,625,504 97,420 115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$ 304,800,180 \$ 309,373,611 \$ 298,864,294 \$ 4,573,430 \$ 1088 RETIREMENT WORK IN PROGRESS \$ 236,699 \$ 487,343 \$ 402,544 \$ 250,644 \$ 250,644 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787 \$ 304,563,481 \$ 308,886,268 \$								_		
330-336 HYDRAULIC PRODUCTION 925,289 998,039 812,079 72,750 340-346 OTHER PRODUCTION 65,111,600 65,969,952 63,329,733 858,352 350-356 TRANSMISSION PLANT 54,436,142 54,828,070 53,682,817 391,928 360-373 DISTRIBUTION PLANT 97,471,654 99,299,158 96,632,146 1,827,504 389-398 GENERAL PLANT 25,393,752 25,793,697 24,979,693 399,945 UNCLASSIFIED PLANT 5,820,344 5,917,764 5,625,504 97,420 115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$304,800,180 \$309,373,611 \$298,864,294 \$4,573,430 1088 RETIREMENT WORK IN PROGRESS \$236,699 \$487,343 \$402,544 \$250,644		ACCOUNT TITLE:		CLOSE OF		OF THIS		PERIOD	D	ECREASE
330-336 HYDRAULIC PRODUCTION 925,289 998,039 812,079 72,750 340-346 OTHER PRODUCTION 65,111,600 65,969,952 63,329,733 858,352 350-356 TRANSMISSION PLANT 54,436,142 54,828,070 53,682,817 391,928 360-373 DISTRIBUTION PLANT 97,471,654 99,299,158 96,632,146 1,827,504 389-398 GENERAL PLANT 25,393,752 25,793,697 24,979,693 399,945 UNCLASSIFIED PLANT 5,820,344 5,917,764 5,625,504 97,420 115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$304,800,180 \$309,373,611 \$298,864,294 \$4,573,430 1088 RETIREMENT WORK IN PROGRESS \$236,699 \$487,343 \$402,544 \$250,644				CLOSE OF		OF THIS		PERIOD	D	ECREASE
340-346 OTHER PRODUCTION 65,111,600 65,969,952 63,329,733 858,352 350-356 TRANSMISSION PLANT 54,436,142 54,828,070 53,682,817 391,928 360-373 DISTRIBUTION PLANT 97,471,654 99,299,158 96,632,146 1,827,504 389-398 GENERAL PLANT 25,393,752 25,793,697 24,979,693 399,945 UNCLASSIFIED PLANT 5,820,344 5,917,764 5,625,504 97,420 115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$304,800,180 \$309,373,611 \$298,864,294 \$4,573,430 1088 RETIREMENT WORK IN PROGRESS \$236,699 \$487,343 \$402,544 \$250,644	210 216	RESERVES:		CLOSE OF LAST YEAR	¢	OF THIS MONTH	¢	PERIOD LAST YEAR	DU DU	ECREASE RING YEAR
350-356 TRANSMISSION PLANT 360-373 DISTRIBUTION PLANT 389-398 GENERAL PLANT UNCLASSIFIED PLANT 55,820,344 108 TOTAL RESERVE FOR DEPR. & AMORT 1088 RETIREMENT WORK IN PROGRESS TOTAL RESERVES 54,436,142 54,828,070 53,682,817 391,928 96,632,146 1,827,504 97,471,654 99,299,158 96,632,146 1,827,504 97,420 25,393,752 25,793,697 24,979,693 399,945 15,625,504 97,420 37,664,690 38,396,084 36,201,902 731,394 304,800,180 \$304,800,180 \$309,373,611 \$298,864,294 \$4,573,430 \$402,544 \$250,644		RESERVES: STEAM PRODUCTION		CLOSE OF LAST YEAR 17,976,710	\$	OF THIS MONTH 18,170,847	\$	PERIOD LAST YEAR 17,600,418	DU DU	ECREASE IRING YEAR 194,137
360-373 DISTRIBUTION PLANT 97,471,654 99,299,158 96,632,146 1,827,504 25,393,752 25,793,697 24,979,693 399,945 UNCLASSIFIED PLANT 5,820,344 5,917,764 5,625,504 97,420 115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$ 304,800,180 \$ 309,373,611 \$ 298,864,294 \$ 4,573,430	330-336	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION		CLOSE OF LAST YEAR 17,976,710 925,289	\$	OF THIS MONTH 18,170,847 998,039	\$	PERIOD LAST YEAR 17,600,418 812,079	DU DU	194,137 72,750
389-398 GENERAL PLANT UNCLASSIFIED PLANT 115 UTILITY PLANT ACQ ADJUSTMENT 108 TOTAL RESERVE FOR DEPR. & AMORT TOTAL RESERVES 25,393,752 25,793,697 24,979,693 399,945 5,820,344 5,917,764 5,625,504 97,420 38,396,084 36,201,902 731,394 304,800,180 \$304,800,180 \$309,373,611 \$298,864,294 \$4,573,430 \$402,544 \$250,644	330-336 340-346	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION		CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600	\$	OF THIS MONTH 18,170,847 998,039 65,969,952	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733	DU DU	194,137 72,750 858,352
115 UTILITY PLANT ACQ ADJUSTMENT 37,664,690 38,396,084 36,201,902 731,394 108 TOTAL RESERVE FOR DEPR. & AMORT \$ 304,800,180 \$ 309,373,611 \$ 298,864,294 \$ 4,573,430 1088 RETIREMENT WORK IN PROGRESS \$ 236,699 \$ 487,343 \$ 402,544 \$ 250,644 TOTAL RESERVES \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787	330-336 340-346 350-356	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT		CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142	\$	OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817	DU DU	194,137 72,750 858,352 391,928
108 TOTAL RESERVE FOR DEPR. & AMORT \$ 304,800,180 \$ 309,373,611 \$ 298,864,294 \$ 4,573,430 1088 RETIREMENT WORK IN PROGRESS \$ 236,699 \$ 487,343 \$ 402,544 \$ 250,644 TOTAL RESERVES \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787	330-336 340-346 350-356 360-373	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT		17,976,710 925,289 65,111,600 54,436,142 97,471,654	\$	OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070 99,299,158	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817 96,632,146	DU DU	194,137 72,750 858,352 391,928 1,827,504
1088 RETIREMENT WORK IN PROGRESS \$ 236,699 \$ 487,343 \$ 402,544 \$ 250,644 TOTAL RESERVES \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787	330-336 340-346 350-356 360-373	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT		17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752	\$	OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070 99,299,158 25,793,697	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817 96,632,146 24,979,693	DU DU	194,137 72,750 858,352 391,928 1,827,504 399,945
TOTAL RESERVES \$ 304,563,481 \$ 308,886,268 \$ 298,461,750 \$ 4,322,787	330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT		17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344	\$	OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070 99,299,158 25,793,697 5,917,764	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817 96,632,146 24,979,693 5,625,504	DU DU	194,137 72,750 858,352 391,928 1,827,504 399,945
	330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690		OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070 99,299,158 25,793,697 5,917,764 38,396,084		PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817 96,632,146 24,979,693 5,625,504 36,201,902	D <u>DU</u> \$	194,137 72,750 858,352 391,928 1,827,504 399,945 97,420
TOTAL UTILITY PLANT LESS RESERVES \$ 247,466,299 \$ 247,645,322 \$ 244,600,162 \$ 179,023	330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690 304,800,180	\$	OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070 99,299,158 25,793,697 5,917,764 38,396,084 309,373,611	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817 96,632,146 24,979,693 5,625,504 36,201,902 298,864,294	\$ \$	194,137 72,750 858,352 391,928 1,827,504 399,945 97,420 731,394
TOTAL UTILITY PLANT LESS RESERVES \$ 247,466,299 \$ 247,645,322 \$ 244,600,162 \$ 179,023	330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$ \$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690 304,800,180 236,699	\$	OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070 99,299,158 25,793,697 5,917,764 38,396,084 309,373,611 487,343	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817 96,632,146 24,979,693 5,625,504 36,201,902 298,864,294 402,544	\$ \$	194,137 72,750 858,352 391,928 1,827,504 399,945 97,420 731,394 4,573,430 250,644
	330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$ \$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690 304,800,180 236,699	\$	OF THIS MONTH 18,170,847 998,039 65,969,952 54,828,070 99,299,158 25,793,697 5,917,764 38,396,084 309,373,611 487,343	\$	PERIOD LAST YEAR 17,600,418 812,079 63,329,733 53,682,817 96,632,146 24,979,693 5,625,504 36,201,902 298,864,294 402,544	\$ \$	194,137 72,750 858,352 391,928 1,827,504 399,945 97,420 731,394 4,573,430 250,644

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES	ENERGY CLAUSE JUSTMENT	<u>R</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	11,930,498	29,374	406	\$	4,047,206	\$ (353,970)	\$	4,401,176 -	0.339232	0.3689013
TOTAL RESIDENTIAL		11,930,498	29,374	406	\$	4,047,206	\$ (353,970)	\$	4,401,176	0.339232	0.3689013
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	4,108,169 3,244,506	4,589 294	895 11,036		1,455,390 1,067,012			1,559,875 1,150,866	0.354267 0.328867	0.3797007 0.3547123
LARGE POWER	Р	6,529,822	102	64,018		2,109,152	(177,730)			0.323003	0.3502213
LARGE POWER	L	2,991,220	14	213,659	\$	942,257	\$ (86,177)	\$	1,028,434	0.315008	0.3438176
IRRIGATION		206,178	3	68,726	\$	29,013	\$ -	\$	29,013	0.140720	0.1407200
STREET LIGHTING	SL	64,227	3,765	17	\$	55,922	\$ (1,712)	\$	57,635	0.870700	0.8973617
GRAND TOTAL		29,074,620	38,141	762	\$	9,705,954	\$ (807,928)	\$	10,513,882	0.333829	0.3616172
TOTAL LAST MONTH		35,459,456	38,057	932	\$	11,671,391	\$ (426,215)	\$	12,097,607	0.329148	0.3411673
INCREASE - AMOUNT					\$	(1,965,438)	\$ (381,713)	\$	(1,583,725)		
INCREASE - PERCENT						-16.84%	89.56%		-13.09%		
TOTAL SAME MONTH LAST YEAR		33,671,752	37,851	890	\$	11,576,125	\$ (635,945)	\$	12,212,070	0.343793	0.3626800
INCREASE - AMOUNT					\$	(1,870,171)	\$ (171,983)	\$	(1,698,188)		
INCREASE - PERCENT						-16.16%	27.04%		-13.91%		
N/C KWH TO COMPANY	217,049										

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING APRIL 30, 2020

	YTD Apr-2020	Source of Data	Last 12 Months ending April-2020	Source of Data
Net Margins	\$ (1,460,816)	Page 1	\$ 3,656,761	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	2,049,486		6,026,193	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	 n/a		 n/a	_
Total long-term Debt Interest Expense	\$ 2,049,486	Page 1	\$ 6,026,193	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 588,670		\$ 9,682,954	
divided by LTD Interest Expense	 2,049,486		 6,026,193	_
Times Interest Earned Ratio (TIER)	0.29		1.61	

Calculation of Equity Ratio:	As of 4/30/2020	
Patronage Capital and Members' Equities Total Assets	118,894,793 362,974,555	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.76%	