

January 28, 2022

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for December 2021, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

Enclosed you will find KIUC's Monthly Financial Report for December 2021. If you have any questions please call me at (808) 246-8278.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

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Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA ^T	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME DEBIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS	
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440-456	UTILITY OPERATING INCOME	\$ 13,784,004	\$ 158,787,454	\$ 145,146,817	\$ 13,640,637	
500-935	OPERATION & MAINTENANCE EXPENSES	10,844,594	116,813,732	105,403,882	(11,409,851)	
403	DEPRECIATION EXPENSES	1,129,430	13,264,694	12,545,276	(719,418)	
404	AMORTIZATION OF UTILITY PLANT	182,849	2,194,182	2,194,182	-	
408	TAXES OTHER THAN INCOME TAXES	1,157,198	13,346,775	12,225,122	(1,121,654)	
409	INCOME TAXES	-	-	-	<u>-</u>	
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-	
	TOTAL OPERATING EXPENSES	13,314,070	145,619,383	132,368,461	(13,250,922)	
	TOTAL OPERATING INCOME	469,934	13,168,071	12,778,357	389,715	
415-416	INCOME FROM MDSE, JOBBING (NET)	9,594	(18,952)	(2,245)	16,707	
418	INCOME (LOSS) FROM KRS1 / KRS2H	(228,801)	(1,312,494)	(1,132,806)	179,688	
418	MISC. NON-OPÉRATING INCOME	7,898	2,979,087	87,407	(2,891,679)	
419	INTEREST & DIVIDEND INCOME	79,251	1,350,375	1,692,563	342,188	
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	81,520	81,520	
421	LIQUIDATED DAMAGES	-	-	17,700	17,700	
424	CAPITAL CREDITS & PATRONAGE	27,393	235,429	250,861	15,433	
	TOTAL OTHER INCOME	(104,664)	3,233,444	995,000	(2,238,444)	
426	MISCELLANEOUS INCOME DEDUCTIONS	1,507,628	1,550,800	56,339	(1,494,461)	
	TOTAL MISC. INCOME DEDUCTIONS	1,507,628	1,550,800	56,339	(1,494,461)	
427	INTEREST ON LONG-TERM DEBT	562,726	6,569,854	6,302,276	(267,578)	
428	AMORT. OF DEBT DISCOUNT & EXPENSE	· -	-	-	-	
431	OTHER INTEREST EXPENSE	-	-	-	-	
	TOTAL INTEREST CHARGES	562,726	6,569,854	6,302,276	(267,578)	
	NET INCOME	\$ (1,705,084)	\$ 8,280,862	\$ 7,414,742	\$ 866,120	

December 2021

ACCUMULATED TOTALS

		12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	AMOUNT_	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 158,787,454	\$ 145,146,817	\$ 13,640,637	9.40%
401-402	OPERATION & MAINTENANCE EXPENSES	116,813,732	105,403,882	(11,409,850)	-10.82%
403	DEPRECIATION EXPENSES	13,264,694	12,545,276	(719,418)	-5.73%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	13,346,775	12,225,122	(1,121,652)	-9.17%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	145,619,383	132,368,461	(13,250,921)	-10.01%
	TOTAL OPERATING INCOME	13,168,071	12,778,357	389,714	3.05%
415-416	INCOME FROM MDSE, JOBBING (NET)	(18,952)	(2,245)	16,707	-744.18%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,312,494)	(1,132,806)	179,687	-15.86%
418	MISC. NON-OPERATING INCOME	2,979,087	87,407	(2,891,679)	-3308.29%
419	INTEREST & DIVIDEND INCOME	1,350,375	1,692,563	342,188	20.22%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	-	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	235,429	250,861	15,432	6.15%
	TOTAL OTHER INCOME	3,233,444	995,000	(2,238,444)	-224.97%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,550,800	56,339	1,494,461	2652.62%
	TOTAL MISC. INCOME DEDUCTIONS	1,550,800	56,339	1,494,461	2652.62%
427	INTEREST ON LONG-TERM DEBT	6,569,854	6,302,276	267,578	4.25%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,569,854	6,302,276	267,578	4.25%
	NET INCOME	\$ 8,280,862	\$ 7,414,742	\$ 866,120	11.68%
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ACCT. NO.	ACCOUNT TITLE		OTAL FOR	ME MONTH	ACCUMULA FOR THIS YEAR	SA	O TOTALS AME PERIOD LAST YEAR	NC/(DEC) CUMULATED TOTALS
							_	
	OPERATING REVENUES							
441.00	IRRIGATION SALES	\$	9,946	\$ 17,437	\$ 177,137	\$	183,919	\$ (6,782)
440.00	RESIDENTIAL SALES	•	6,119,311	5,168,662	67,665,717		59,717,210	7,948,507
442.02	GENERAL LIGHT & POWER G		1,938,827	1,711,941	22,610,142		20,151,493	2,458,649
442.03	GENERAL LIGHT & POWER J		1,443,763	1,219,678	16,724,413		14,988,419	1,735,994
444.00	PUBLIC ST. LIGHTING SALES		57,586	55,323	683,855		665,798	18,057
440.00	ELECTRIC SERVICE TO EMPLOYEES		-	-	-		_	-
443.01	LARGE POWER SALES P		2,949,268	2,306,861	32,895,068		28,615,487	4,279,582
443.02	LARGE POWER SALES L		1,163,437	864,794	12,897,520		11,635,762	1,261,758
	TOTAL ELECTRIC SALES		13,682,137	11,344,696	153,653,854		135,958,089	17,695,765
	OTHER OPERATING REVENUES:							
451.00	MISC. SERVICE REVENUES		33,782	27,789	359,198		354,951	4,248
454.00	RENT FROM PROPERTY		1,168	1,155	13,818		13,667	151
456.00	OTHER ELECTRIC REVENUES		66,917	679,550	4,760,585		8,820,111	(4,059,527)
	TOTAL OTHER REVENUES		101,867	708,495	5,133,601		9,188,729	(4,055,128)
	TOTAL OPERATING REVENUES	\$	13,784,004	\$ 12,053,191	\$ 158,787,454	\$	145,146,817	\$ 13,640,637
	ANALYSIS OF OPERATING EXPENSES							
500	Operations - Supervsion & Engineering	\$	68,784	\$ 64,603	\$ 862,029	\$	919,247	\$ (57,218)
502	Operations - Steam Expenses		86,354	92,060	1,011,612		1,256,838	(245,226)
506	Operations - Misc Steam Power Expenses		-	-	70		400	(330)
510	Maintenance Supervision & Engineering		-	-	-		-	-
511	Maintenance of Structures		12,979	26,824	159,158		173,724	(14,566)
512	Maintenance of Boiler Plant		3,278	60	33,032		55,705	(22,672)
513	Maintenance of Electric Plant		6,073	4,137	6,073		5,324	749
536	Water for Power		4,250	15,462	106,139		206,120	(99,980)
542	Maintenance of Structures-Water		-	-	-		-	=
543	Maint of Reservoirs, Dams, Waterways		25,873	25,632	180,634		206,490	(25,856)
544	Maintenance of Electric Plant - Hydropower		=	-	1,346		5,224	(3,878)
546	Operations - Supervsion & Engineering		42,421	41,062	578,274		607,815	(29,540)
547	Operations - Fuel		3,625,585	1,821,011	29,894,685		20,881,084	9,013,601
548	Operations - Generation Expenses		291,622	190,923	2,935,957		2,583,664	352,293
549	Operations - Misc. Other Power Generation		33,272	135,788	813,742		742,578	71,164
550	Operations - Rents		-	-	-		-	-
551	Maintenance Supervision & Engineering		29,247	24,984	511,783		460,354	51,429
552	Maintenance of Structures		11,166	17,220	92,563		95,824	(3,261)
553	Maint. Of Gen and Electrical Equipment		463,322	448,006	4,584,930		5,549,894	(964,964)
554	Maint of Misc Other Power Generation Plant		-		-			-
555	Operations - Purchased Power		3,140,848	3,231,991	44,621,877		41,799,201	2,822,676
556	Operations - System Control & Load Dispatching		239	28,379	187,967		135,823	52,144
557	Operations - Other Expenses		-	-	-		-	=
560	Operations Supervision & Engineering		-	-	-		-	-
562	Operations - Station Expenses		24,454	21,139	197,637		163,169	34,468
563	Operations - Overhead Line Expenses		179	179	6,105		2,382	3,724
566 567	Operations - Misc. Transmission Expenses		16,171	14,445	163,666		135,859	27,807
567 569	Operations - Rents		8,117	8,117	65,161		19,243	45,918
568 570	Maintenance Supervision & Engineering		14 000	10.040	422.740		100 004	-
570 571	Maintenance of Station Equipment		14,280	19,949	422,718		189,231	233,487
571	Maintenance of Overhead Lines		121,518	51,634	557,403		537,856	19,547
573	Maintenance of Misc. Transmission Plant		-	-	-		-	-

				ACCUMULA	TED TOTALS	INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	TOTALS
580	Operations - Supervsion & Engineering	2,274	2,428	42,231	54,411	(12,180)
582	Operations - Station Expenses	31,411	19,684	224,293	159,619	64,674
583	Operations - Overhead Line Expenses	238	238	13,291	18,545	(5,254)
584	Operations - Underground Line Expenses	(3,547)	(1,539)	12,794	(2,971)	15,766
586	Operations - Meter Expense	38,837	26,844	423,709	514,942	(91,232)
588	Operations - Misc. Distribution Expenses	52,578	60,544	678,273	706,865	(28,592)
589	Operations - Rents	(6,550)	1,650	7,675	15,115	(7,440)
590	Maintenance Supervision & Engineering	9,676	5,517	214,533	97,149	117,384
591	Maintenance of Structures	-	-	-	-	-
592	Maintenance of Station Equipment	54,204	46,496	541,246	511,702	29,543
593	Maintenance of Overhead Lines	355,188	373,179	3,366,276	3,155,361	210,915
594	Maintenance of Underground Lines	125,409	32,369	589,234	526,895	62,338
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	25,555	4,406	48,030	29,892	18,138
597	Maintenance of Meters	-	1,684	11,944	6,443	5,501
901	Operations - Member Service Supervision	19,826	22,935	324,225	330,889	(6,664)
902	Operations - Meter Reading Expenses	16,737	30,802	243,933	235,273	8,661
903	Operations - Member Records & Collection Exp.	141,225	156,518	1,477,216	1,513,290	(36,074)
904	Operations - Uncollectible Accounts	13,590	11,575	158,168	145,640	12,529
907	Operations - Member Services - Supervision	=	-	=	_	=
908	Operations - Member Services - Energy Services	10,045	22,041	161,256	185,511	(24,255)
909	Operations - Informational & Instructional Advert. Exp.	15,839	14,865	90,821	82,535	8,286
910	Operations - Misc. Member Svc & Infor. Exp.	· -	·	20,314	·	20,314
911	Operations - Sales - Supervision	-	_	-	_	· =
920	Operations - Admiinistrative & General Salaries	802,397	589,841	8,082,706	8,419,770	(337,064)
921	Operations - Office Supplies and Expense	66,425	60,270	622,061	692,029	(69,968)
923	Operations - Outside Service Employed	391,668	561,749	5,309,839	5,178,545	131,294
924	Operations - Property Insurance	74,050	122,083	1,224,357	957,458	266,899
928	Operations - Regulatory Commission Expense	121,319	164,947	1,108,285	1,274,408	(166,123)
930	Operations - General Advertising Expenses	145,751	252,742	804,577	829,352	(24,775)
931	Operations - Rents	118,426	123,722	1,421,109	1,388,008	33,101
935	Maintenance of General Plant	191,992	266,011	1,596,772	1,644,159	(47,388)
	TOTAL OPERATING EXPENSES:	10,844,594	9,257,204	116,813,732	105,403,882	11,409,851
	TOTAL OPERATION EXPENSES:	9,394,834	7,909,097	103,896,057	92,152,655	11,713,668
	TOTAL MAINTENANCE EXPENSES:	1,449,760	1,348,107	12,917,675	13,251,226	(303,817)

	TOTAL CONSUMERS TO		TOTAL	METERS	TOTAL KWH SALES		
	SAME MONTH		I	SAME MONTH	l	ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR	
RESIDENTIAL SALES "D"	29,883	29,686	29,883	29,686	16,351,930	186,243,561	
GENERAL LIGHT & POWER "G"	4,629	4,582	4,629	4,582	5,024,130	60,188,554	
GENERAL LIGHT & POWER "J"	293	292	293	292	4,030,105	48,348,244	
LARGE POWER SALES "P"	104	102	104	102	8,536,205	98,582,111	
LARGE POWER SALES "L"	15	14	15	14	3,489,280	40,153,191	
IRRIGATION SALES	2	3	2	3	39,756	871,638	
PUBLIC ST. LIGHTING SALES "SL"	3,769	3,766	3,769	3,766	63,646	768,345	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	38,695	38,445	38,695	38,445	37,535,052	435,155,644	
				M PEAK			
MANULUSED, NO CHARGE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		LAST YEAR	000 040	0.005.700	
KWH USED - NO CHARGE		XXXXXXXXX		XXXXXXXXX	222,348	2,665,726	
KWH LOST - UNACCOUNTED				XXXXXXXXX	2,148,483	20,678,790	
KWH - NET TO SYSTEM				XXXXXXXXX	,,	458,500,160	
KWH - STATION USE				XXXXXXXXX	530,011	4,198,961	
KWH & KW GENERATED - STEAM		XXXXXXXXX	(- /	(320)		0	
KWH & KW GENERATED - HYDRO		XXXXXXXXX		140	523,647	3,241,831	
KWH & KW GENERATED - DIESEL		XXXXXXXXX	-,	53,910	18,836,601	187,426,438	
TOTAL KWH & KW GENERATED		XXXXXXXXX	- , -	53,730	19,360,248	190,668,269	
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	13,690	21,075,646	272,030,852	
PERCENTAGE OF KWH USED - N/C				XXXXXXXXX		0.58%	
PERCENTAGE OF KWH LOST-UNACCOUNTE					5.40%	4.50%	
N/504.05 0007.050.4444.004.0						XXXXXXXXXX	
AVERAGE COST PER KWH SOLD						XXXXXXXXXX	
N/554.05 N57 N100N5/4/4/11.00: 5						XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	

	NET REVENU	ES RECEIVED		GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
ACCOUNT TITLE	THIS MONTH	SAME MONTH		SAME MONTH		SAME MONTH LAST YEAR		
RESIDENTIAL SALES "D"	\$ 6,119,311	\$ 5,168,662	547	518	\$ 0.3742256	\$ 0.3361735		
GENERAL LIGHT & POWER "G"	1,938,827	1,711,941	1,085	1.077	0.3859030	0.3470346		
GENERAL LIGHT & POWER "J"	1,443,763	1,219,678	13,755	13,032	0.3582444	0.3205197		
LARGE POWER SALES "P"	2,949,268	2,306,861	82,079	69,903	0.3455011	0.3235395		
LARGE POWER SALES "L"	1,163,437	864,794	232,619	203,129	0.3334319	0.3040977		
IRRIGATION SALES	9,946	17,437	19,878	40,358	0.2501700	0.1440200		
PUBLIC ST. LIGHTING SALES "SL"	57,586	55,323	17	17	0.9047830	0.8616711		
TOTALS	\$ 13,682,137	\$ 11,344,696	970	891	\$ 0.3645163	\$ 0.3310144		
KWH USED - NO CHARGE	xxxxxxxxx	xxxxxxxxx		xxxxxxxxx	xxxxxxxx	xxxxxxxxxx		
KWH LOST - UNACCOUNTED						XXXXXXXXXXX		
KWH - NET TO SYSTEM						XXXXXXXXXXX		
KWH - STATION USE						XXXXXXXXXXX		
KWH & KW GENERATED - STEAM						XXXXXXXXXXX		
KWH & KW GENERATED - DIESEL	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx		
TOTAL KWH & KW GENERATED	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX		
TOTAL KWH & KW PURCHASED	XXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX		
PERCENTAGE OF KWH USED - N/C	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX		
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX		
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	xxxxxxxxx	XXXXXXXXXX		
AVERAGE COST PER KWH SOLD	\$ 13,314,070	\$ 11,509,078	XXXXXXXX	XXXXXXXXX	\$ 0.354710	\$ 0.335811		
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	\$ 368,067	\$ (164,382)	XXXXXXXX	XXXXXXXXX	\$ 0.009806	\$ (0.004796)		
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX		

	– –	ET REVENUE STOMER SAME MONTH	PERCENT (REVENUE I		
ACCOUNT TITLE	THIS MONTH	_	THIS MONTH	LAST YEAR	
RESIDENTIAL SALES "D"	\$ 205	\$ 174	44.72%	45.56%	
GENERAL LIGHT & POWER "G"	419	374	14.17%	15.09%	
GENERAL LIGHT & POWER "J"	4,928	4,177	10.55%	10.75%	
LARGE POWER SALES "L"	28,358	22,616	21.56%	20.33%	
LARGE POWER SALES "P"	77,562	61,771	8.50%	7.62%	
IRRIGATION SALES	4,973	5,812	0.07%	0.15%	
PUBLIC ST. LIGHTING SALES "SL"	15	15	0.42%	0.49%	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%	
TOTALS	\$ 354	\$ 295	100.00%	100.00%	

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTED	D XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL		TED TOTALS HIS YEAR DIESEL OIL			
BARRELS OF OIL CONSUMED	None	32,407	None	331,195			
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 111.88	N/A	\$ 90.26			
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,625,585	N/A	\$ 29,894,685			
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.19248	N/A	\$ 0.15950			
MONTH END PRICE PER BARREL(\$)	N/A	\$128.48					
	NON-						
EMPLOYEES AND PAYROLL	BARGAINING	BARGAINING	TOTAL	YEAR TO DATE			
TOTAL NUMBER OF EMPLOYEES	53	80	133				
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,235,667 269,897 41,815 1,923,955	26,715,764 4,339,563 593,241 21,782,960			

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	NONTH 7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM LINE LENGTH-NUMBER OF MILES: 33,000-69,000 VOLTS 3 PHASE PRIMARY	171.37		171.12	
<u>DISTRIBUTION SYSTEM</u> LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.69 296.09 0.46 0.00 0.00 2.70 526.67 0.00	466.60 31.69	23.69 294.53 0.46 0.00 0.00 2.70 525.69 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		١	Audited Dec-20 BALANCE AT CLOSE OF LAST YEAR	Dec-21 AT CLOSE OF THIS MONTH	Dec-20 SAME PERIOD LAST YEAR	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	490,820,362 316,110,457 174,709,905	\$ 522,496,852 325,718,580 196,778,272	\$ 490,820,362 316,110,457 174,709,905	\$ 31,676,490 9,608,123 22,068,367
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	30,084,135 54,852,453 259,646,493	\$ 11,819,357 54,852,453 263,450,083	\$ 30,084,135 54,852,453 259,646,493	\$ (18,264,778) - 3,803,590
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$	28,165,117 2,136,046 30,301,164	\$ 25,973,310 2,529,942 28,503,252	\$ 28,165,117 2,136,046 30,301,164	\$ (2,191,807) 393,896 (1,797,911)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$	5,625,134 (755) 23,000 12,131,290 9,355,705 1,972,916 (879,696) 1,011,290 15,323,063 2,002,485 1,587 7,349,891 53,915,912	8,372,502 393 23,000 19,138,407 11,569,706 577,235 (569,999) 1,681,328 17,378,619 2,670,513 11,287 8,871,472 69,724,465	\$ 5,625,134 (755) 23,000 12,131,290 9,355,705 1,972,916 (879,696) 1,011,290 15,323,063 2,002,485 1,587 7,349,891 53,915,912	\$ 2,747,368 1,148 - 7,007,116 2,214,001 (1,395,680) 309,697 670,038 2,055,556 668,028 9,701 1,521,580 15,808,553
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	17,196,033 9,333,899 - 332,286 26,862,217	\$ 22,709,936 10,590,182 - 120,650 33,420,768	\$ 17,196,033 9,333,899 - 332,286 26,862,217	\$ 5,513,903 1,256,283 - (211,636) 6,558,550
	TOTAL ASSETS AND OTHER DEBITS	\$	370,725,786	\$ 395,098,567	\$ 370,725,786	\$ 24,372,781

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 December 2021

			, ,		, ,				
-	TOTAL DEFERRED CREDITS	\$	10,872,902	\$	11,273,772	\$	10,872,902	\$	400,870
254	REGULATORY LIABILITY		511,392		219,132		511,392		(292,260)
252	OTHER DEFERRED CREDITS		4,852,067		3,909,868		4,852,067		(942,199)
252	CUSTOMER ADVANCES FOR CONSTRUCTION		3,914,124		5,249,453		3,914,124		1,335,329
224.18		т	1,595,319	T	1,895,319	т	1,595,319	*	300,000
£ T£	TOTAL CURRENT & ACCRUED LIABILITIES	\$	31,852,317	\$	37,045,959	\$	31,852,317	\$	5,193,641
241	MISC. CURRENT & ACCRUED LIABILITIES		3,305,103		3,946,199		3,305,103		641,096
238 241	TAX COLLECTIONS PAYABLE		(0)		34,991		800		34,324
237 238	INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE		20,589 668		876,836 34,991		20,589 668		856,248 34,324
236	TAXES ACCRUED		6,221,731		7,426,175		6,221,731		1,204,444
235	CUSTOMER DEPOSITS		1,283,991		1,367,394		1,283,991		83,403
232	ACCOUNTS PAYABLE		7,444,199		9,483,090		7,444,199		2,038,891
231	NOTES PAYABLE		-		-		-		-
223	CURRENT PORTION OF LONG TERM DEBT		13,576,038		13,911,273		13,576,038		335,235
	TOTAL OTHER NONCURRENT LIABILITIES	\$	(13,384)	\$	19,475	\$	(13,384)	\$	32,859
228	ACC. PROVISION FOR PENSION & BENEFITS		(13,384)		19,475		(13,384)		32,859
227	TOTAL LONG TERM DEBT	\$	201,497,600	\$	213,194,431	\$		\$	11,696,830
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC		91,499,586 109,998,015		109,711,186 103,483,244		91,499,586 109,998,015		18,211,601 (6,514,770)
	TOTAL MARGINS & EQUITIES	\$	126,516,351	\$	133,564,932	\$	126,516,351	\$	7,048,581
200	MEMBERSHIP FEES		565		583		565		18
217	RETIRED CAPITAL CREDITS		984,074		1,048,231		984,074		64,157
215	OTHER MARGINS AND EQUITIES		(1,028,145)		(1,028,145)		(1,028,145)		-
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	126,559,857	\$	125,263,400 8,280,862	\$	126,559,857	\$	(1,296,457) 8,280,862
			LAST YEAR		<u>MONTH</u>		LAST YEAR		JRING YEAR
			CLOSE OF		OF THIS		PERIOD		DECREASE)
		F	BALANCE AT		AT CLOSE		SAME	- 1	NCREASE/
			Dec-20		Dec-21		Dec-20		
			Audited						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>	[NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$	27,410,269 5,922,604 126,077,320 81,801,126 203,145,907 46,463,137 490,820,362	\$	27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765 522,496,852		27,410,269 5,922,604 126,077,320 81,801,126 203,145,907 46,463,137 490,820,362		(70,642) 891,652 1,320,747 11,211,987 16,687,118 1,635,628 31,676,490
114	UTILITY PLANT ACQ ADJUSTMENT	Ψ	54,852,453	Ψ	54,852,453	Ψ	54,852,453	Ψ	-
101	TOTAL UTILITY PLANT IN SERVICE	\$	545,672,815	\$	577,349,305	\$	545,672,815	\$	31,676,490
107	CONSTRUCTION WORK IN PROGRESS	\$	30,084,135	\$	11,819,357	\$	30,084,135	\$	(18,264,778)
	TOTAL UTILITY PLANT	\$	575,756,950	\$	589,168,662	\$	575,756,950	\$	13,411,712
			BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD <u>LAST YEAR</u>	[NCREASE/ DECREASE JRING YEAR
	ACCOUNT TITLE: RESERVES:		LAST YEAR		<u>MONTH</u>		LAST TEAR	<u>D(</u>	SKINO TEAK
310-316 330-336 340-346 350-356 360-373 389-398 115 108	ACCOUNT TITLE: RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547	\$	515,360 219,144 1,946,715 (2,889,655) 6,034,981 1,286,620 609,376 2,194,182 9,916,723
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872	Ť	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872	\$	515,360 219,144 1,946,715 (2,889,655) 6,034,981 1,286,620 609,376 2,194,182
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547	\$	515,360 219,144 1,946,715 (2,889,655) 6,034,981 1,286,620 609,376 2,194,182 9,916,723

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	16,351,930	29,883	547	\$	6,119,311 -	\$	149,784 -	\$	5,969,527 -	0.374226	0.3650656
TOTAL RESIDENTIAL		16,351,930	29,883	547	\$	6,119,311	\$	149,784	\$	5,969,527	0.374226	0.3650656
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,024,130 4,030,105	4,629 293	1,085 13,755		1,938,827 1,443,763		48,556 37,632		1,890,271 1,406,131	0.385903 0.358244	0.3762385 0.3489068
LARGE POWER LARGE POWER	P L	8,536,205 3,489,280	104 15	82,079 232,619	\$ \$	2,949,268 1,163,437		79,838 32,573		2,869,430 1,130,865	0.345501 0.333432	0.3361482 0.3240968
IRRIGATION		39,756	2	19,878	\$	9,946	\$	-	\$	9,946	0.250170	0.2501700
STREET LIGHTING	SL	63,646	3,769	17	\$	57,586	\$	623	\$	56,963	0.904783	0.8949915
GRAND TOTAL	-	37,535,052	38,695	970	\$	13,682,137	\$	349,005	\$	13,333,132	0.364516	0.3552182
TOTAL LAST MONTH		36,529,397	38,684	944	\$	13,513,380	\$	76,964	\$	13,436,416	0.369932	0.3678247
INCREASE - AMOUNT	-				\$	168,757	\$	272,041	\$	(103,284)		
INCREASE - PERCENT	-					1.25%)	353.47%		-0.77%		
TOTAL SAME MONTH LAST YEAR		34,272,512	38,445	891	\$	11,344,696	\$	(1,026,008)	\$	12,370,704	0.331014	0.3609512
INCREASE - AMOUNT	-				\$	2,337,441	\$	1,375,014	\$	962,428		
INCREASE - PERCENT	-					20.60%	1	-134.02%		7.78%		
N/C KWH TO COMPANY	222,348											

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING DECEMBER 31, 2021

	YTD Dec-2021	Source of Data	 st 12 Months g December-2021	Source of Data
Net Margins	\$ 8,280,862	Page 1	\$ 8,280,862	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	6,569,854		6,569,854	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 6,569,854	Page 1	\$ 6,569,854	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 14,850,716		\$ 14,850,716	
divided by LTD Interest Expense	 6,569,854		6,569,854	_
Times Interest Earned Ratio (TIER)	2.26		2.26	

Coloulation of Faulty Potion	As of 12/31/2021	
Calculation of Equity Ratio:		
Patronage Capital and Members' Equities	133,564,932	Page 8, Monthly PUC Report
Total Assets	395,098,567	Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.81%	