

February 27, 2025

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for January 2025, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for January 2025. If you have any questions please call me at (808) 246-8213.

Very truly yours,

David Bissell
President & CEO

Enclosures

cc: Division of Consumer Advocacy

			<u>ACCUMULA</u>	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	. ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
7.001.110	NOODOW WELL	THIS WOLTH	THIS TEXT	<u> </u>	TOTALO		
440-456	UTILITY OPERATING INCOME	\$ 14,019,794	\$ 14,019,794	\$ 13,930,346	\$ 89,448		
500-935	OPERATION & MAINTENANCE EXPENSES	10,144,022	10,144,022	10,754,560	610,538		
403	DEPRECIATION EXPENSES	1,060,367	1,060,367	1,059,350	(1,017)		
404	AMORTIZATION OF UTILITY PLANT	182,849	182,849	182,849	-		
408	TAXES OTHER THAN INCOME TAXES	1,174,116	1,174,116	1,166,528	(7,589)		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES	=	-	-	-		
	TOTAL OPERATING EXPENSES	12,561,355	12,561,355	13,163,287	601,932		
	TOTAL OPERATING INCOME	1,458,439	1,458,439	767,059	691,380		
415-416	INCOME FROM MDSE, JOBBING (NET)	4,796	4,796	21,196	16,401		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(58,692)	(58,692)	(40,721)	17,970		
418	MISC. NON-OPÉRATING INCOME	7,640	7,640	7,719	79		
419	INTEREST & DIVIDEND INCOME	200,247	200,247	247,987	47,740		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-		
421	LIQUIDATED DAMAGES	-	-	-	-		
424	CAPITAL CREDITS & PATRONAGE	4,122	4,122	-	(4,122)		
	TOTAL OTHER INCOME	158,113	158,113	236,182	78,069		
426	MISCELLANEOUS INCOME DEDUCTIONS	33,868	33,868	8,600	(25,268)		
	TOTAL MISC. INCOME DEDUCTIONS	33,868	33,868	8,600	(25,268)		
427	INTEREST ON LONG-TERM DEBT	525,415	525,415	540,245	14,830		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	- 1,000		
431	OTHER INTEREST EXPENSE	_	_	_	_		
101	TOTAL INTEREST CHARGES	525,415	525,415	540,245	14,830		
	NET INCOME	\$ 1,057,269	\$ 1,057,269	\$ 454,396	\$ 602,873		

January 2025

ACCUMULATED TOTALS

		12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 185,496,231	\$ 170,727,755	\$ 14,768,476	8.65%
401-402	OPERATION & MAINTENANCE EXPENSES	143,110,864	131,784,225	(11,326,640)	-8.59%
403	DEPRECIATION EXPENSES	12,688,200	13,185,441	497,241	3.77%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	15,688,540	14,485,856	(1,202,685)	- 8.30%
409	INCOME TAXES	-	-	· -	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	173,681,787	161,649,704	(12,032,083)	-7.44%
	TOTAL OPERATING INCOME	11,814,444	9,078,051	2,736,393	30.14%
415-416	INCOME FROM MDSE, JOBBING (NET)	96,297	126,735	30,437	24.02%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(614,129)	(1,197,485)	(583,356)	48.72%
418	MISC. NON-OPERATING INCOME	114,761	103,827	(10,934)	- 10.53%
419	INTEREST & DIVIDEND INCOME	2,600,382	2,968,635	368,253	12.40%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	5,000	-	(5,000)	0.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	98,629	195,581	96,952	49.57%
	TOTAL OTHER INCOME	2,300,940	2,197,292	(103,648)	-4.72%
426	MISCELLANEOUS INCOME DEDUCTIONS	86,085	38,875	47,209	121.44%
	TOTAL MISC. INCOME DEDUCTIONS	86,085	38,875	47,209	121.44%
427	INTEREST ON LONG-TERM DEBT	6,373,715	6,715,723	(342,008)	-5.09%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	=	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,373,715	6,715,723	(342,008)	-5.09%
	NET INCOME	\$ 7,655,585	\$ 4,520,745	\$ 3,134,839	69.34%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		AME MONTH LAST YEAR		ACCUMULA FOR THIS YEAR	SA	TOTALS ME PERIOD AST YEAR	ACC	NC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	29,361	Φ.	3,613	Φ.	29,361	\$	3,613	\$	25,748
440.00	RESIDENTIAL SALES	Ψ	6,034,686	Ψ	5,933,396	Ψ	6,034,686	Ψ	5,933,396	Ψ	101,290
442.02	GENERAL LIGHT & POWER G		2,105,354		2,149,398						
	GENERAL LIGHT & POWER G						2,105,354		2,149,398		(44,044)
442.03			1,448,958		1,490,241		1,448,958		1,490,241		(41,283)
444.00	PUBLIC ST. LIGHTING SALES		66,121		62,870		66,121		62,870		3,250
440.00	ELECTRIC SERVICE TO EMPLOYEES		_		_		-		_		-
443.01	LARGE POWER SALES P		-		4 005 007		4 070 000		4.005.007		45.700
443.02	LARGE POWER SALES L and P		4,370,990		4,325,207		4,370,990		4,325,207		45,783
	TOTAL ELECTRIC SALES		14,055,471		13,964,726		14,055,471		13,964,726		90,745
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		26,267		29,971		26,267		29,971		(3,704)
454.00	RENT FROM PROPERTY		5,756		5,649		5,756		5,649		107
456.00	OTHER ELECTRIC REVENUES		(67,700)		(70,000)		(67,700)		(70,000)		2,300
	TOTAL OTHER REVENUES		(35,677)		(34,380)		(35,677)		(34,380)		(1,297)
	TOTAL OPERATING REVENUES	\$	14,019,794	\$	13,930,346	\$	14,019,794	\$	13,930,346	\$	89,448
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	74,407	\$	66,233	\$	74,407	\$	66,233	\$	8,174
502	Operations - Steam Expenses		42,869		49,710		42,869		49,710		(6,842)
506	Operations - Misc Steam Power Expenses		-		-		-		-		-
510	Maintenance Supervision & Engineering		=		-		=		-		=
511	Maintenance of Structures		-		-		-		-		=
512	Maintenance of Boiler Plant		-		-		-		-		-
513	Maintenance of Electric Plant		-		-		-		-		-
536	Water for Power		-		-		-		-		-
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		-		-		-		-		-
544	Maintenance of Electric Plant - Hydropower		-		-		-		-		-
546	Operations - Supervsion & Engineering		84,975		76,959		84,975		76,959		8,016
547	Operations - Fuel		3,988,232		3,544,324		3,988,232		3,544,324		443,908
548	Operations - Generation Expenses		369,871		342,628		369,871		342,628		27,244
549	Operations - Misc. Other Power Generation		22,166		38,854		22,166		38,854		(16,688)
550	Operations - Rents		_		_		-		_		-
551	Maintenance Supervision & Engineering		72,340		64,804		72,340		64,804		7,536
552	Maintenance of Structures		2,926		1,155		2,926		1,155		1,772
553	Maint. Of Gen and Electrical Equipment		532,033		457,103		532,033		457,103		74,930
554	Maint of Misc Other Power Generation Plant		-		_		_		_		-
555	Operations - Purchased Power		2,219,459		3,458,992		2,219,459		3,458,992		(1,239,533)
556	Operations - System Control & Load Dispatching		7,201		6,633		7,201		6,633		568
557	Operations - Other Expenses		=		_		_		_		=
560	Operations Supervision & Engineering		=		_		_		_		=
562	Operations - Station Expenses		9,124		14,906		9,124		14,906		(5,782)
563	Operations - Overhead Line Expenses		, . -		-		, <u>-</u>				-
566	Operations - Misc. Transmission Expenses		14,130		16,647		14,130		16,647		(2,517)
567	Operations - Rents		17,068		17,068		17,068		17,068		-
568	Maintenance Supervision & Engineering		- ,						- ,		_
570	Maintenance of Station Equipment		13,542		22,673		13,542		22,673		(9,131)
571	Maintenance of Overhead Lines				4,766		.0,0 12		4,766		(4,766)
573	Maintenance of Misc. Transmission Plant		-		-,700		-		-,,,,,,,,		(1,100)

				ACCUMULA ⁻	INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR_	LAST YEAR	TOTALS
580	Operations - Supervsion & Engineering	4,550	25,317	4,550	25,317	(20,767)
582	Operations - Station Expenses	9,596	9,384	9,596	9,384	212
583	Operations - Overhead Line Expenses	· =	292	· -	292	(292)
584	Operations - Underground Line Expenses	3,711	643	3,711	643	3,068
586	Operations - Meter Expense	(8,456)	35,011	(8,456)	35,011	(43,466)
588	Operations - Misc. Distribution Expenses	36,577	36,589	36,577	36,589	(12)
589	Operations - Rents	1,105	- -	1,105	· -	1,105
590	Maintenance Supervision & Engineering	6,953	7,810	6,953	7,810	(857)
591	Maintenance of Structures	-	_	_	_	· -
592	Maintenance of Station Equipment	98,615	83,193	98,615	83,193	15,422
593	Maintenance of Overhead Lines	203,158	302,660	203,158	302,660	(99,501)
594	Maintenance of Underground Lines	41,992	25,693	41,992	25,693	16,299
595	Maintenance of Line Transformers	-	_	-	_	-
596	Maint. of Street Lighting & Signal Systems	1,059	2,743	1,059	2,743	(1,684)
597	Maintenance of Meters	-	596	-	596	(596)
901	Operations - Member Service Supervision	16,770	16,275	16,770	16,275	495
902	Operations - Meter Reading Expenses	32,068	31,982	32,068	31,982	86
903	Operations - Member Records & Collection Exp.	133,270	129,284	133,270	129,284	3,986
904	Operations - Uncollectible Accounts	17,215	14,654	17,215	14,654	2,560
907	Operations - Member Services - Supervision	-	-	-	_	-
908	Operations - Member Services - Energy Services	13,856	25,775	13,856	25,775	(11,919)
909	Operations - Informational & Instructional Advert. Exp.	3,053	353	3,053	353	2,700
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	-	_	-
911	Operations - Sales - Supervision	-	-	-	-	-
920	Operations - Admiinistrative & General Salaries	922,240	868,589	922,240	868,589	53,651
921	Operations - Office Supplies and Expense	56,032	37,554	56,032	37,554	18,478
923	Operations - Outside Service Employed	613,605	459,503	613,605	459,503	154,103
924	Operations - Property Insurance	94,546	99,377	94,546	99,377	(4,831)
928	Operations - Regulatory Commission Expense	153,953	136,227	153,953	136,227	17,726
930	Operations - General Advertising Expenses	30,132	28,039	30,132	28,039	2,093
931	Operations - Rents	124,261	110,551	124,261	110,551	13,711
935	Maintenance of General Plant	63,819	83,013	63,819	83,013	(19,194)
	TOTAL OPERATING EXPENSES:	10,144,022	10,754,560	10,144,022	10,754,560	(610,538)
	TOTAL OPERATION EXPENSES:	9,107,585	9,698,352	9,107,585	9,698,352	(590,768)
	TOTAL MAINTENANCE EXPENSES:	1,036,438	1,056,208	1,036,438	1,056,208	(19,770)

	TOTAL CO	<u>ONSUMERS</u>	TOTAL METERS		TOTAL P	(WH SALES
		SAME MONTH	I	SAME MONTH	I	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	30,170	30,069	30,170	30,069	15,705,906	15,705,906
GENERAL LIGHT & POWER "G"	4,932	4,758	4,932	4,758	5,295,005	5,295,005
GENERAL LIGHT & POWER "J"	288	299	288	299	3,965,839	3,965,839
LARGE POWER SALES "P"	0	0	0	0	0	0
LARGE POWER SALES "L and P"	111	111	111	111	12,925,709	12,925,709
IRRIGATION SALES	2	2	2	2	134,697	134,697
PUBLIC ST. LIGHTING SALES "SL"	3,837	3,806	3,837	3,806	58,288	58,288
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	39,340	39,045	39,340	39,045	38,085,444	38,085,444
KWH USED - NO CHARGE	*******	xxxxxxxxx	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXX	153,589	153,589
KWH LOST - UNACCOUNTED				XXXXXXXXX	,	1,780,704
KWH - NET TO SYSTEM				XXXXXXXXXX		40,019,737
KWH - STATION USE				XXXXXXXXXX	, ,	538,937
KWH & KW GENERATED - STEAM		XXXXXXXXXX		31	0	0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		458	132,185	132,185
KWH & KW GENERATED - DIESEL		XXXXXXXXX		34,492	22,818,452	22,818,452
TOTAL KWH & KW GENERATED		XXXXXXXXX	,	34,982	22,950,637	22,950,637
TOTAL KWH & KW PURCHASED	xxxxxxxx	xxxxxxxxx	· ·	38,919	17,608,037	17,608,037
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	0.38%	0.38%
PERCENTAGE OF KWH LOST-UNACCOUNTE	EXXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	4.40%	4.40%
	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX
	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx

	NET REVENUE	ES RECEIVED		GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
ACCOUNT TITLE	THIS MONTH	SAME MONTH LAST YEAR		SAME MONTH LAST YEAR		SAME MONTH LAST YEAR		
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "P" LARGE POWER SALES "L and P" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL"	\$ 6,034,686 2,105,354 1,448,958 0 4,370,990 29,361 66,121	\$ 5,933,396 2,149,398 1,490,241 0 4,325,207 3,613 62,870	521 1,074 13,770 0 116,448 67,349	505 1,123 13,391 0 112,281 7,200	\$ 0.3842304 0.3976114 0.3653598 0.0000000 0.3381625 0.2179796 1.1343762	\$ 0.3905187 0.4024152 0.3721992 0.0000000 1.0926709 0.2509097 1.0859573		
TOTALS	\$ 14,055,471	\$ 13,964,726	968	950	\$ 0.3690510	\$ 0.3766688		
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXX XXXXXXXXX XXXXXXXXX	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXX XXXXXXXXX XXXXXXXXX	**************************************		
KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL TOTAL KWH & KW GENERATED TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
PERCENTAGE OF KWH USED - N/C PERCENTAGE OF KWH LOST-UNACCOUNT						XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
AVERAGE COST PER KWH SOLD	\$ 12,561,355	\$ 13,163,287	xxxxxxx	xxxxxxxx	\$ 0.329820	XXXXXXXXXXXX \$ 0.355052 XXXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	\$ 1,494,116 XXXXXXXXXX			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	·	\$ 0.021617 XXXXXXXXXXXX		

	AVERAGE NET REVENUE PER CUSTOMER SAME MONTH			MER	PERCENT OF TOTAL REVENUE RECEIVED SAME MONTE			
ACCOUNT TITLE	THIS MO	<u>NTH</u>		AST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	200	\$	197	42.93%	42.49%		
GENERAL LIGHT & POWER "G"	*	427	Ψ	452	14.98%	15.39%		
GENERAL LIGHT & POWER "J"	5.	031		4,984	10.31%	10.67%		
LARGE POWER SALES "P"	Ź	0		0	0.00%	0.00%		
LARGE POWER SALES "L and P"	39,	378		38,966	31.10%	30.97%		
IRRIGATION SALES	14,	681		1,807	0.21%	0.03%		
PUBLIC ST. LIGHTING SALES "SL"		17		17	0.47%	0.45%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	357	\$	358	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXX	, , , , , , , , , , , , , , , , , , , ,
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXX XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXX	XXXXXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	MONTH SEL OIL	ACCUMULA FOR T FUEL OIL	HIS Y		
BARRELS OF OIL CONSUMED	None		40,628	None		40,628
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	98.16	N/A	\$	98.16
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	3,988,232	N/A	\$	3,988,232
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.17478	N/A	\$	0.17478
MONTH END PRICE PER BARREL(\$)	N/A		\$111.76			
EMPLOYEES AND PAYROLL	NON- BARGAINING	BAR	<u>GAINING</u>	<u>TOTAL</u>	<u>YE.</u>	AR TO DATE
TOTAL NUMBER OF EMPLOYEES	54		81	135	i	
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a		n/a n/a n/a n/a	3,011,047 571,641 76,685 2,362,721		3,011,047 571,641 76,685 2,362,721

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	S MONTH 7.2 K.V. AND LOWER	SAME PERIO HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	169.37		171.29	
<u>DISTRIBUTION SYSTEM</u> LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE		23.94 302.27 0.46 0.00 0.00 2.70 534.81 0.00	473.40 31.69	23.81 298.11 0.46 0.00 0.00 2.70 529.82 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Preliminary Dec-24 BALANCE AT CLOSE OF LAST YEAR	Jan-25 AT CLOSE OF THIS <u>MONTH</u>		Jan-24 SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION	\$	534,982,664 337,853,842	536,366,509 338,846,151	\$	527,262,218 334,378,937	\$	1,383,845 992,309
	UTILITY PLANT LESS RESERVES		197,128,822	197,520,358		192,883,281		391,536
101 107 109	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS		13,522,005 10,277,336 54,852,453	13,522,005 9,906,808 54,852,453		13,522,005 10,788,276 54,852,453		- (370,528) -
	TOTAL UTILITY PLANT LESS RESERVES	\$	275,780,617	275,801,624	\$	272,046,015	\$	21,008
121	NON-UTILITY PROPERTY		-	_		-		-
122	DEPRECIATION OF NON-UTILITY PLANT		-	-		-		-
123 123	INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP		20,343,006 3,951,486	20,269,612 4,114,431		21,852,573 2,899,409		(73,394) 162,945
123	TOTAL OTHER PROPERTY & INVESTMENTS	\$	24,294,491	24,384,042	\$	24,751,981	\$	89,551
131	CASH		506,802	(4,477,213)		(2,387,869)		(4,984,015)
134 135	SPECIAL DEPOSITS WORKING FUNDS		7,599 21,000	(30,436) 21,000		(16,536) 21,000		(38,036)
136	TEMPORARY INVESTMENTS		38,715,524	37,043,369		40,919,677		(1,672,156)
142	CUSTOMER ACCOUNTS RECEIVABLE		12,667,206	13,674,929		11,218,858		1,007,723
143	OTHER ACCOUNTS RECEIVABLE		383,338	467,160		1,201,088		83,822
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		(269,427)	(280,259)		(100,759)		(10,831)
151	FUEL STOCK		1,143,996	1,457,337		1,675,529		313,342
154	MATERIALS AND SUPPLIES-UTILITY		21,121,345	21,408,828		20,787,352		287,483
165	PREPAYMENTS		1,510,208	3,254,004		558,247		1,743,796
171	INTEREST AND DIVIDEND RECEIVABLE		119,832	111,620		148,572		(8,213)
173	ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$	10,562,913 86,490,336	9,125,151 81,775,489	\$	8,491,744 82,516,903	Ф	(1,437,762) (4,714,847)
	TOTAL CURRENT AND ACCRUED ASSETS	Φ	60,490,330	61,775,469	Ф	62,510,903	Φ	(4,714,047)
404	LINAMORTIZER REPT BIOCOUNT A EVE							
181 182	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS		20,393,692	20,234,649		25,244,626		(159,044)
183	PRELIMINARY SURVEY & INVESTIGATION		11,395,072	11,415,689		11,163,502		20,617
184	CLEARING ACCOUNTS		11,000,072	11,413,009		11,100,002		20,017 -
186	OTHER DEFERRED DEBITS		222,014	54,165		84,158		(167,849)
	TOTAL DEFERRED DEBITS	\$	32,010,778	31,704,502	\$	36,492,286	\$	(306,276)
	TOTAL ASSETS AND OTHER DEBITS	\$	418,576,222	413,665,658	\$	415,807,186	\$	(4,910,564)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 January 2025

			Preliminary Dec-24 BALANCE AT CLOSE OF LAST YEAR		Jan-25 AT CLOSE OF THIS <u>MONTH</u>		Jan-24 SAME PERIOD LAST YEAR	([NCREASE/ DECREASE) JRING YEAR
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	138,462,418 7,052,712	\$	145,515,130 1,057,269	\$	138,722,540 454,396	\$	7,052,712 (5,995,442)
215	OTHER MARGINS AND EQUITIES		(213,894)		(213,894)		(945,406)		(5,995,442)
217	RETIRED CAPITAL CREDITS		1,301,375		1,301,375		1,219,449		-
200	MEMBERSHIP FEES		623		625		612		1
	TOTAL MARGINS & EQUITIES	\$	146,603,233	\$	147,660,504	\$	139,451,591	\$	1,057,270
224	LONG TERM DEBT - RUS		130,073,321		134,508,414		138,882,593		4,435,093
224	LONG TERM DEBT - CFC		84,169,029		90,154,683		96,466,048		5,985,654
	TOTAL LONG TERM DEBT	\$	214,242,350	\$	224,663,097	\$	235,348,641	\$	10,420,747
227	LEASE LIABILITY- RIGHT OF USE		12,398,292		12,398,292		13,003,196		-
228	ACC. PROVISION FOR PENSION & BENEFITS		(805,750)		(826,684)		(93,168)		(20,934)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	11,592,542	\$	11,571,608	\$	12,910,028	\$	(20,934)
223	CURRENT PORTION OF LONG TERM DEBT		10,941,133		-		-		(10,941,133)
231 232	NOTES PAYABLE ACCOUNTS PAYABLE		- 7,142,387		5,456,352		4,403,232		(1,686,035)
235	CUSTOMER DEPOSITS		1,653,309		1,675,607		1,546,703		22,298
236	TAXES ACCRUED		9,864,764		5,556,184		4,606,632		(4,308,581)
237	INTEREST ACCRUED		54,745		382,929		385,747		328,184
238	PATRONAGE CAPITAL PAYABLE		697		697		705		-
241 242	TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES		3,708,758		37,839		2 002 179		37,839 409,852
242	TOTAL CURRENT & ACCRUED LIABILITIES	\$	33,365,793	\$	4,118,609 17,228,216	\$	3,992,178 14,935,197	\$	(16,137,576)
		Ψ	00,000,700	Ψ	17,223,213	٣	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	۳	(10,101,010)
			1,928,697		1,930,709		1,912,180		2,012
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,219,209		5,277,189		5,508,045		57,980
253 254	OTHER DEFERRED CREDITS REGULATORY LIABILITY		5,624,399 -		5,334,335		5,741,504 -		(290,064)
201	TOTAL DEFERRED CREDITS	\$	12,772,305	\$	12,542,233	\$	13,161,728	\$	(230,072)
	TOTAL LIABILITIES AND OTHER CREDITS	\$	418,576,222	\$	413,665,658	\$	415,807,186	\$	(4,910,564)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Preliminary BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE <u>RING YEAR</u>
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 21,393,866 6,484,605 129,244,018 100,470,517 230,066,199 48,630,772 536,289,977	\$ 21,393,866 6,484,605 129,244,018 100,531,515 231,174,667 48,845,152 537,673,822	20,689,144 6,822,073 128,703,833 97,963,603 223,623,499 50,101,274 527,903,427		- 60,998 1,108,468 214,379 1,383,845
101	RIGHT OF USE ASSET	12,214,692	12,214,692	12,880,796		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 603,357,122	\$ 604,740,967	\$ 595,636,676	\$	1,383,845
107	CONSTRUCTION WORK IN PROGRESS	\$ 10,277,336	\$ 9,906,808	\$ 10,788,276	\$	(370,528)
	TOTAL UTILITY PLANT	\$ 613,634,458	\$ 614,647,775	\$ 606,424,952	\$	1,013,317
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS MONTH	SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
310-316 330-336	STEAM PRODUCTION HYDRAULIC PRODUCTION	\$ 10,819,601	\$ 10,859,292	\$ 10.002.610		20.004
340-346 350-356 360-373 389-398	OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	 1,591,284 76,260,099 54,170,495 110,636,143 29,198,472 6,941,112 48,635,600	 1,611,685 76,495,079 54,305,798 111,012,504 29,253,776 6,941,112 48,818,449	10,893,619 1,899,799 74,961,315 54,331,033 109,102,883 30,172,546 6,941,112 46,624,267		39,691 20,401 234,980 135,303 376,361 55,304 - 182,849
340-346 350-356 360-373 389-398 115 108	OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 76,260,099 54,170,495 110,636,143 29,198,472 6,941,112 48,635,600 338,252,806	1,611,685 76,495,079 54,305,798 111,012,504 29,253,776 6,941,112 48,818,449 339,297,695	\$ 1,899,799 74,961,315 54,331,033 109,102,883 30,172,546 6,941,112 46,624,267 334,926,573	\$	20,401 234,980 135,303 376,361 55,304 - 182,849 1,044,890
340-346 350-356 360-373 389-398	OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$ 76,260,099 54,170,495 110,636,143 29,198,472 6,941,112 48,635,600 338,252,806	\$ 1,611,685 76,495,079 54,305,798 111,012,504 29,253,776 6,941,112 48,818,449 339,297,695	\$ 1,899,799 74,961,315 54,331,033 109,102,883 30,172,546 6,941,112 46,624,267 334,926,573	\$	20,401 234,980 135,303 376,361 55,304 - 182,849 1,044,890
340-346 350-356 360-373 389-398 115 108	OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	76,260,099 54,170,495 110,636,143 29,198,472 6,941,112 48,635,600 338,252,806	1,611,685 76,495,079 54,305,798 111,012,504 29,253,776 6,941,112 48,818,449 339,297,695	\$ 1,899,799 74,961,315 54,331,033 109,102,883 30,172,546 6,941,112 46,624,267 334,926,573	\$	20,401 234,980 135,303 376,361 55,304 - 182,849 1,044,890

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10 January 2025

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL <u>REVENUES</u>	ENERGY CLAUSE ADJUSTMENT	BASE <u>REVENUES</u>	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	۵	15,705,906	30,170	521 8	\$ 6,034,686	\$ (44,716) \$	6,079,403	0.384230	0.3870775
TOTAL RESIDENTIAL		15,705,906	30,170	521 \$	6,034,686	\$ (44,716) \$	6,079,403	0.384230	0.3870775
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	() ¬	5,295,005 3,965,839	4,932 288	1,074 \$	2,105,354 1,448,958	\$ (15,977) \$ \$ (12,869) \$	2,121,331 1,461,827	0.397611	0.4006287
LARGE POWER LARGE POWER	L and P	12,925,709	- 11	- \$ 116,448 \$	4,370,990	\$ - \$ (35,668) \$	4,406,659	0.000000	0.000000
IRRIGATION		134,697	2	67,349 \$	29,361	\$ □	29,361	0.2179796	0.2179796
STREET LIGHTING	SL	58,288	3,837	15 \$	66,121	\$ (124) \$	66,244	1.134376	1.1364977
GRAND TOTAL		38,085,444	39,340	\$ 896	14,055,471	\$ (109,354) \$	14,164,825	0.369051	0.3719223
TOTAL LAST MONTH		40,010,486	39,318	1,018	15,465,975	(38,088)	15,504,063	0.386548	0.3875000
INCREASE - AMOUNT				0,	\$ (1,410,505)	\$ (71,266) \$	(1,339,238)		
INCREASE - PERCENT					-9.12%	187.11%	-8.64%		
TOTAL SAME MONTH LAST YEAR		37,074,284	39,045	\$ 026	13,964,726	\$ 254,214 \$	13,710,512	0.376669	0.3698119
INCREASE - AMOUNT				0,	\$ 90,745	\$ (363,568) \$	454,313		
INCREASE - PERCENT					0.65%	-143.02%	3.31%		
N/C KWH TO COMPANY 153,589	153,589								

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Jan-2025	Source of Data	12 Months ending January 2025	Source of Data
Net Margins	\$ 1,057,269	Page 1	\$ 7,655,585	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	525,415		6,373,715	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 525,415	Page 1	\$ 6,373,715	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 1,582,684		\$ 14,029,300	
divided by LTD Interest Expense	 525,415		 6,373,715	_
Times Interest Earned Ratio (TIER)	3.01		2.20	

Calculation of Equity Ratio:	As of 1/31/2025	
Patronage Capital and Members' Equities Total Assets	147,660,504 413,665,658	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	35.70%	