

March 18, 2020

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject:

Monthly Financial Report for February 2020, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

Enclosed please find an original and 8 copies of our preliminary and subject to year-end adjustment Monthly Financial Report for February 2020.

Very truly yours,

Rick Eckert

Financial Planning and Regulatory Affairs

Enclosures

cc: Divisio

Division of Consumer Advocacy

			ACCUMULA	INCREASE/ DECREASE	
		TOTAL FOR	TO-DATE	SAME DEDIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
ACC1. NO.	ACCOUNT TITLE	THIS WONTH	THIS TEAT	LAGI ILAII	TOTALS
440-456	UTILITY OPERATING INCOME	\$ 11,722,743	\$ 25,093,843	\$ 24,359,695	\$ 734,148
500-935	OPERATION & MAINTENANCE EXPENSES	8,944,982	18,115,821	16,447,938	(1,667,883)
403	DEPRECIATION EXPENSES	1,044,513	2,089,376	2,035,491	(53,885)
404	AMORTIZATION OF UTILITY PLANT	182,849	365,697	365,697	-
408	TAXES OTHER THAN INCOME TAXES	987,116	2,107,103	2,051,620	(55,482)
409	INCOME TAXES	-	-	-	-
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	11,159,459	22,677,997	20,900,747	(1,777,250)
	TOTAL OPERATING INCOME	563,284	2,415,846	3,458,948	(1,043,102)
415-416	INCOME FROM MDSE, JOBBING (NET)	(709)	9,928	97,020	87,092
418	INCOME (LOSS) FROM KRS1 / KRS2H	(139,616)	(247,331)		(1,691)
418	MISC. NON-OPERATING INCOME	7,080	14,761	14,705	(57)
419	INTEREST & DIVIDEND INCOME	144,906	294,250	354,815	60,565
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-
421	PPA LIQUIDATED DAMAGES	-	-	-	-
424	CAPITAL CREDITS & PATRONAGE	-	-	-	-
	TOTAL OTHER INCOME	11,661	71,609	217,518	145,909
400	MICCELL ANEQUE INCOME DEDUCTIONS	0.010	00.040	4 000	(00.040)
426	MISCELLANEOUS INCOME DEDUCTIONS	2,810	33,849	4,830	(29,019)
	TOTAL MISC. INCOME DEDUCTIONS	2,810	33,849	4,830	(29,019)
427	INTEREST ON LONG-TERM DEBT	490,560	972,819	1,008,378	35,559
428	AMORT. OF DEBT DISCOUNT & EXPENSE	, <u>-</u>	, <u>-</u>	-	, -
431	OTHER INTEREST EXPENSE	-	-	-	-
	TOTAL INTEREST CHARGES	490,560	972,819	1,008,378	35,559
	NET INCOME	\$ 81,575	\$ 1,480,787	\$ 2,663,258	\$ (1,182,471)
				•	

February 2020

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	<u>PERCENT</u>
440-456	UTILITY OPERATING INCOME	\$ 155,651,625	\$ 161,500,068	\$ (5,848,442)	-3.62%
401-402	OPERATION & MAINTENANCE EXPENSES	116,890,729	116,951,195	60,466	0.05%
403	DEPRECIATION EXPENSES	12,438,447	13,531,099	1,092,652	8.08%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,185	3	0.00%
408	TAXES OTHER THAN INCOME TAXES	13,129,088	13,665,750	536,661	3.93%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	144,652,447	146,342,229	1,689,782	1.15%
	TOTAL OPERATING INCOME	10,999,178	15,157,839	(4,158,661)	-27.44%
415-416	INCOME FROM MDSE, JOBBING (NET)	219,713	200,693	(19,020)	-9.48%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,658,791)	(1,108,642)	550,149	-49.62%
418	MISC. NON-OPERATING INCOME	89,325	92,611	3,286	3.55%
419	INTEREST & DIVIDEND INCOME	1,970,178	2,031,678	61,500	3.03%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	0.00%
421	PPA LIQUIDATED DAMAGES	324,000	-	(324,000)	0.00%
424	CAPITAL CREDITS & PATRONAGE	303,775	343,019	39,244	11.44%
	TOTAL OTHER INCOME	1,248,199	1,559,359	311,160	19.95%
426	MISCELLANEOUS INCOME DEDUCTIONS	100,313	62,329	37,984	60.94%
	TOTAL MISC. INCOME DEDUCTIONS	100,313	62,329	37,984	60.94%
427	INTEREST ON LONG-TERM DEBT	5,949,591	5,995,553	(45,961)	-0.77%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	99,937	(99,937)	-100.00%
	TOTAL INTEREST CHARGES	5,949,591	6,095,491	(145,900)	-2.39%
	NET INCOME	\$ 6,197,474	\$ 10,559,378	\$ (4,361,905)	-41.31%

ACCT. NO. ACCOUNT TITLE		TOTAL FOR THIS MONTH			AME MONTH AST YEAR		ACCUMULA FOR THIS YEAR	SA		INC/(DEC) ACCUMULATED TOTALS	
<u> 11001.110.</u>	<u> 1000011 11122</u>	<u></u>	iio iiioittiii	_	7.01 127.11			_	7.OT TEATT		1017120
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	4,376	\$	5,720	\$	5,103	\$	6,870	\$	(1,767)
440.00	RESIDENTIAL SALES		4,896,824		4,711,033		10,560,568		10,092,695		467,873
442.02	GENERAL LIGHT & POWER G		1,708,683		1,818,016		3,665,285		3,841,059		(175,774)
442.03	GENERAL LIGHT & POWER J		1,291,191		1,248,523		2,735,143		2,655,075		80,068
444.00	PUBLIC ST. LIGHTING SALES		56,613		58,735		113,447		117,591		(4,144)
440.00	ELECTRIC SERVICE TO EMPLOYEES				· -		-		_		-
443.01	LARGE POWER SALES P		2,568,738		2,358,495		5,391,974		5,188,416		203,559
443.02	LARGE POWER SALES L		1,158,877		1,065,559		2,551,134		2,386,209		164,925
	TOTAL ELECTRIC SALES		11,685,301		11,266,081		25,022,654		24,287,914		734,739
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		34,923		32,603		65,951		67,383		(1,432)
454.00	RENT FROM PROPERTY		1,119		1,099		2,238		2,197		41
456.00	OTHER ELECTRIC REVENUES		1,400		1,200		3,000		2,200		800
	TOTAL OTHER REVENUES		37,442		34,902		71,190		71,781		(591)
	TOTAL OPERATING REVENUES	\$	11,722,743	\$	11,300,983	\$	25,093,843	\$	24,359,695	\$	734,148
	ANALYSIS OF OPERATING EXPENSES										
500	ANALYSIS OF OPERATING EXPENSES Operations Supervision & Engineering	\$	79,401	ф	83,160	Ф	176 710	ф	174 470	Ф	2 222
500 502	Operations - Supervsion & Engineering Operations - Steam Expenses	Ф	128,784	Φ	108,068	Ф	176,710	Φ	174,479 209,094	Φ	2,232
502 506	Operations - Steam Expenses Operations - Misc Steam Power Expenses		120,704		100,000		278,598 56		209,094		69,504 56
510	Maintenance Supervision & Engineering		-		_		50		_		56
510	Maintenance of Structures		11,371		12,610		21,997		22,116		(119)
512	Maintenance of Boiler Plant		1,547		5,868		1,547		10,682		(9,135)
513	Maintenance of Electric Plant		1,547		5,000		53		10,002		(9,947)
536	Water for Power		5,154		(70,729)		22,578		(56,551)		79,129
542	Maintenance of Structures-Water		-		(70,720)		-		(00,001)		-
543	Maint of Reservoirs, Dams, Waterways		18,113		38,009		18,113		38,009		(19,897)
544	Maintenance of Electric Plant - Hydropower		2,252		5,053		2,972		(4,566)		7,538
546	Operations - Supervsion & Engineering		53,366		43,743		110,214		91,744		18,470
547	Operations - Fuel		2,155,065		1,734,156		5,122,780		4,176,921		945,859
548	Operations - Generation Expenses		184,921		176,646		392,459		385,167		7,292
549	Operations - Misc. Other Power Generation		33,404		48,273		57,452		103,440		(45,988)
550	Operations - Rents				· -		-		_		-
551	Maintenance Supervision & Engineering		35,561		41,561		81,927		100,367		(18,440)
552	Maintenance of Structures		8,614		5,022		11,251		15,741		(4,489)
553	Maint. Of Gen and Electrical Equipment		570,513		480,954		1,176,146		987,764		188,382
554	Maint of Misc Other Power Generation Plant		-		-		-		_		-
555	Operations - Purchased Power		3,216,137		3,191,181		6,432,663		6,290,427		142,235
556	Operations - System Control & Load Dispatching		1,330		5,247		1,330		11,781		(10,451)
557	Operations - Other Expenses		-		-		-		-		-
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		7,907		15,505		21,983		28,453		(6,469)
563	Operations - Overhead Line Expenses		89		89		(4,334)		89		(4,423)
566	Operations - Misc. Transmission Expenses		9,644		13,137		22,397		25,024		(2,627)
567	Operations - Rents		-		-		-		-		-
568	Maintenance Supervision & Engineering		-		-		-		-		-
570	Maintenance of Station Equipment		11,944		19,048		20,654		30,930		(10,275)
571	Maintenance of Overhead Lines		40,691		33,794		80,143		66,996		13,147
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

	ACCUMULATED TOTALS				INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	CCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	TOTALS
580	Operations - Supervsion & Engineering	5,363		6,126	_	6,126
582	Operations - Station Expenses	9,639	17,946	14,533	28,093	(13,560)
583	Operations - Overhead Line Expenses	2,511	2,645	(4,440)	4,113	(8,554)
584	Operations - Underground Line Expenses	1,036	1,054	1,036	1,348	(312)
586	Operations - Meter Expense	25,783	44,574	80,628	89,377	(8,749)
588	Operations - Misc. Distribution Expenses	60,285	24,107	118,719	45,338	73,380
589	Operations - Rents	205	3,371	1,205	4,371	(3,166)
590	Maintenance Supervision & Engineering	8,847	0,071	9,000	-,071	9,000
591	Maintenance of Structures	0,047	_		_	
592	Maintenance of Station Equipment	48,870	24,332	88,352	47,666	40,686
593	Maintenance of Overhead Lines	241,487	196,247	486,082	429,330	56,752
594	Maintenance of Underground Lines	50,437	38,737	86,252	107,129	(20,877)
595	Maintenance of Line Transformers	50,407	-	-	107,120	(20,077)
596	Maint. of Street Lighting & Signal Systems	1,248	_	569	656	(87)
597	Maintenance of Meters	1,240	_	-	208	(208)
901	Operations - Member Service Supervision	25,932	22,286	56,349	48,587	7,761
902	Operations - Meter Reading Expenses	12,080	4,894	24,218	11,950	12,268
903	Operations - Member Records & Collection Exp.	114,993	133,143	235,015	249,621	(14,605)
904	Operations - Uncollectible Accounts	12,204	11,189	26,272	24,472	1,801
907	Operations - Member Services - Supervision	12,204	-	-	27,772	1,001
908	Operations - Member Services - Energy Services	12,595	15,383	23,990	20,005	3,985
909	Operations - Informational & Instructional Advert. Exp.	6,893	6,472	8,084	6,061	2,023
910	Operations - Misc. Member Svc & Infor. Exp.		-		-	2,020
911	Operations - Sales - Supervision	_	_	_	_	_
920	Operations - Admiinistrative & General Salaries	695,900	599,826	1,504,152	1,247,771	256,381
921	Operations - Office Supplies and Expense	63,780	78,218	130,070	139,721	(9,650)
923	Operations - Outside Service Employed	605,092	444,606	441,031	455,979	(14,948)
924	Operations - Property Insurance	75,943	78,723	151,886	131,039	20,847
928	Operations - Regulatory Commission Expense	60,077	72,002	128,322	150,918	(22,596)
930	Operations - General Advertising Expenses	57,508	34,447	126,399	90,282	36,117
931	Operations - Rents	108,842	108,526	217,571	217,053	519
935	Maintenance of General Plant	61,622	123,331	104,711	178,743	(74,032)
	TOTAL OPERATING EXPENSES:	8,944,982	8,081,455	18,115,821	16,447,938	1,667,883
	TOTAL OPERATION EXPENSES:	7,831,865	7,051,890	15,926,052	14,406,167	1,507,526
	TOTAL MAINTENANCE EXPENSES:	1,113,116	1,029,566	2,189,769	2,041,771	160,357

	TOTAL CONSUMERS TOTAL METERS		<u>METERS</u>	TOTAL P	(WH SALES	
		SAME MONTH	I	SAME MONTH	I	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,334	29,096	29,334	29,096	13,748,373	29,530,893
GENERAL LIGHT & POWER "G"	4,560	4,526	4,560	4,526	4,673,159	9,958,883
GENERAL LIGHT & POWER "J"	292	291	292	291	3,820,729	8,041,098
LARGE POWER SALES "P"	102	104	102	104	7,900,509	16,683,696
LARGE POWER SALES "L"	14	14	14	14	3,771,995	8,472,163
IRRIGATION SALES	3	3	3	3	23,118	27,234
PUBLIC ST. LIGHTING SALES "SL"	3,765	3,750	3,765	3,750	64,227	128,454
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,070	37,784	38,070	37,784	34,002,110	72,842,421
KWH USED - NO CHARGE		xxxxxxxxx	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXXX	/	414,578
KWH LOST - UNACCOUNTED		XXXXXXXXX				861,703
KWH - NET TO SYSTEM		XXXXXXXXX				74,118,702
KWH - STATION USE	XXXXXXXX	XXXXXXXXX			,	781,450
KWH & KW GENERATED - STEAM		XXXXXXXXX	ζ /	(300)		0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		0	485,800	773,888
KWH & KW GENERATED - DIESEL		XXXXXXXXX	,	38,770	15,141,235	35,624,846
TOTAL KWH & KW GENERATED		XXXXXXXXX	-,	38,470	15,627,035	36,398,734
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	30,510	19,393,818	38,501,418
PERCENTAGE OF KWH USED - N/C		XXXXXXXXX				
PERCENTAGE OF KWH LOST-UNACCOUNTE						1.20%
						XXXXXXXXXX
AVERAGE COST PER KWH SOLD						XXXXXXXXXX
AVEDAGE NET INCOME WAY LOCK						XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX

	NET REVENU	ES RECEIVED		GE KWH CUSTOMER		E NET REVENUE KWH SOLD
ACCOUNT TITLE	THIS MONTH	SAME MONTH LAST YEAR		SAME MONTH LAST YEAR		SAME MONTH LAST YEAR
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "P" LARGE POWER SALES "L" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL"	\$ 4,896,824 1,708,683 1,291,191 2,568,738 1,158,877 4,376 56,613	\$ 4,711,033 1,818,016 1,248,523 2,358,495 1,065,559 5,720 58,735	469 1,025 13,085 77,456 269,428 7,706 17	461 1,114 12,842 70,346 248,303 11,293	\$ 0.3561748 0.3656376 0.3379435 0.3251358 0.3072318 0.1892698 0.8814553	\$ 0.3511110 0.3606100 0.3340931 0.3223735 0.3065263 0.1688362 0.8242665
TOTALS	\$ 11,685,301	\$ 11,266,081	893	876	\$ 0.3436640	\$ 0.3404322
KWH USED - NO CHARGE	xxxxxxxxx					xxxxxxxxxx
KWH LOST - UNACCOUNTED						XXXXXXXXXXX
KWH - NET TO SYSTEM KWH - STATION USE						XXXXXXXXXXX
KWH & KW GENERATED - STEAM						XXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT						
AVERAGE COST PER KWH SOLD	\$ 11,159,459	\$ 10,240,919	xxxxxxxx	xxxxxxxx	\$ 0.328199	\$ 0.309454 XXXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 525,842 XXXXXXXXX			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		\$ 0.030978 XXXXXXXXXXXX

		ET REVENUE STOMER SAME MONTH	PERCENT (REVENUE I		
ACCOUNT TITLE	THIS MONTH		THIS MONTH	LAST YEAR	
DECIDENTIAL CALECUDII	¢ 167	ф 160	44 040/	44 000/	
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G"	\$ 167 375	\$ 162 402	41.91% 14.62%	41.82% 16.14%	
GENERAL LIGHT & FOWER 'J"	4,422	4,290	14.02%	11.08%	
LARGE POWER SALES "L"	,	,	21.98%	20.93%	
	25,184	22,678			
LARGE POWER SALES "P"	82,777	76,111	9.92%	9.46%	
IRRIGATION SALES	1,459	1,907	0.04%	0.05%	
PUBLIC ST. LIGHTING SALES "SL"	15	16	0.48%	0.52%	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%	
TOTALS	\$ 307	\$ 298	100.00%	100.00%	

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL		ATED TOTALS HIS YEAR DIESEL OIL
BARRELS OF OIL CONSUMED	None	26,732	None	62,427
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 80.62	N/A	\$ 82.06
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 2,155,065	N/A	\$ 5,122,780
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.14233	N/A	\$ 0.14380
MONTH END PRICE PER BARREL(\$)	N/A	\$97.20		
	NON-			
EMPLOYEES AND PAYROLL	BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE
TOTAL NUMBER OF EMPLOYEES	54	84	138	
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,313,517 430,547 77,566 1,805,404	5,006,798 988,182 140,892 3,877,723

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	NONTH 7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.11		171.17	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY	465.68 31.69		462.48 31.77	
7,200 VOLTS 3 PHASE PRIMARY		23.67		23.67
7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		294.34 0.46		292.36 0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00
2,300 VOLTS 1 PHASE PRIMARY	,	2.70		2.70
2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIE		2.70 524.81 0.00		2.70 521.77 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Preliminary Dec-19 BALANCE AT CLOSE OF LAST YEAR	Feb-20 AT CLOSE OF THIS MONTH	Feb-19 SAME PERIOD LAST YEAR	С	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 485,678,619 304,563,480 181,115,138	\$ 486,256,974 306,752,198 179,504,776	\$ 469,948,110 296,411,108 173,537,002	\$	578,356 2,188,718 (1,610,362)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,498,707 54,852,453 247,466,299	\$ 12,542,802 54,852,453 246,900,031	\$ 16,171,773 54,852,453 244,561,229	\$	1,044,094
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 29,988,504 2,209,265 32,197,769	\$ 29,880,387 2,133,611 32,013,997	\$ 31,702,300 2,301,778 34,004,078	\$	(108,118) (75,654) (183,772)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 7,100,801 5,710 3,000 8,081,125 9,977,976 358,183 (90,000) 978,273 14,196,759 1,760,124 8,841 8,186,977 50,567,769	\$ 35,025,024 (1,374) 3,000 95,749 10,130,486 388,530 (107,231) 1,127,577 14,450,135 1,319,398 719 7,294,906 69,726,920	\$ 10,317,631 (6,725) 3,000 12,017,137 9,037,850 26,403 (151,188) 1,363,549 13,856,363 1,142,756 54,218 8,620,834 56,281,826	\$	27,924,223 (7,084) (7,985,376) 152,509 30,347 (17,231) 149,304 253,377 (440,727) (8,122) (892,071) 19,159,150
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 6,681,424 9,825,754 - 303,014 16,810,192	\$ 7,040,627 9,988,636 (113,344) 352,656 17,268,575	\$ 6,174,529 7,108,598 (122,533) 320,713 13,481,308	\$	359,202 162,882 (113,344) 49,643 458,383
	TOTAL ASSETS AND OTHER DEBITS	\$ 347,042,029	\$ 365,909,524	\$ 348,328,440	\$	18,867,494

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 February 2020

201 201 215 217	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS		Preliminary Dec-19 BALANCE AT CLOSE OF LAST YEAR 113,430,984 7,225,706 (1,274,950) 887,665	\$	Feb-20 AT CLOSE OF THIS MONTH 120,656,636 1,480,787 (1,274,950) 887,665	\$	Feb-19 SAME PERIOD LAST YEAR 116,290,932 2,663,258 (1,399,334) 766,937	(D	NCREASE/ DECREASE) DECREASE) DERING YEAR 7,225,653 (5,744,919)
200	MEMBERSHIP FEES	_	550	Φ.	552	Φ.	535	Φ.	2
	TOTAL MARGINS & EQUITIES	\$	120,269,954	\$	121,750,690	\$	118,322,329	\$	1,480,736
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC		90,549,650 87,046,326		90,417,389 111,796,118		91,519,436 96,443,589		(132,261) 24,749,792
	TOTAL LONG TERM DEBT	\$	177,595,976	\$	202,213,507	\$	187,963,025	\$	24,617,531
228	ACC. PROVISION FOR PENSION & BENEFITS	_	341,773	Φ.	291,617	Φ.	442,759	Φ.	(50,156)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	341,773	\$	291,617	\$	442,759	\$	(50,156)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		16,171,985 -		16,171,985		15,265,674 -		-
232	ACCOUNTS PAYABLE		9,402,788		4,780,851		4,982,707		(4,621,937)
235	CUSTOMER DEPOSITS		1,422,877		1,401,185		1,882,137		(21,693)
236	TAXES ACCRUED		7,188,695		3,828,724		4,493,550		(3,359,972)
237 238	INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE		- 45,295		565,798 45,295		557,337 44,183		565,798
230	TAX COLLECTIONS PAYABLE		45,295		45,295		44,103		-
242	MISC. CURRENT & ACCRUED LIABILITIES		3,286,114		3,134,505		3,316,573		(151,609)
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,517,755	\$	29,928,343	\$	30,542,162	\$	(7,589,412)
	RUS REDLG GRANT		1,594,429		1,594,885		1,589,855		456
252	CUSTOMER ADVANCES FOR CONSTRUCTION		4,561,627		4,631,677		4,303,805		70,050
253 254	OTHER DEFERRED CREDITS REGULATORY LIABILITY		4,356,863 803,652		4,743,863 754,942		4,117,304 1,047,202		387,000 (48,710)
204	TOTAL DEFERRED CREDITS	\$	11,316,571	\$	11,725,367	\$	11.058.166	\$	408.796
					, ,		,,	·	,
	TOTAL LIABILITIES AND OTHER CREDITS	\$	347,042,029	\$	365,909,524	\$	348,328,440	\$	18,867,494

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Preliminary BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	26,874,237 5,907,461 125,003,652 81,552,467 202,434,470 43,906,332	\$	26,874,237 5,922,604 125,160,140 81,709,027 202,611,315 43,979,652	\$ 26,710,641 5,804,706 123,841,628 79,788,613 192,931,420 40,871,102	\$	0 15,143 156,488 156,560 176,845 73,320
	UTILITY PLANT IN SERVICE	\$	485,678,619	\$	486,256,974	\$ 469,948,110	\$	578,355
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	540,531,072	\$	541,109,427	\$ 524,800,563	\$	578,355
107	CONSTRUCTION WORK IN PROGRESS	\$	11,498,707	\$	12,542,802	\$ 16,171,773	\$	1,044,094
	TOTAL UTILITY PLANT	\$	552,029,779	\$	553,652,229	\$ 540,972,336	\$	1,622,450
	ACCOUNT TITLE: RESERVES:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690		18,073,934 960,631 65,524,033 54,598,586 98,348,033 25,642,976 5,869,054 38,030,387	17,497,851 775,363 62,934,700 53,456,447 95,812,290 24,750,106 5,576,794 35,836,205		97,224 35,342 412,433 162,444 876,379 249,224 48,710 365,697
108	TOTAL RESERVE FOR DEPR. & AMORT	\$	304,800,180	\$	307,047,635	\$ 296,639,757	\$	2,247,453
1088	RETIREMENT WORK IN PROGRESS	\$	236,699	\$	295,437	\$ 228,650	\$	58,737
	TOTAL RESERVES	\$	304,563,481	\$	306,752,198	\$ 296,411,108	\$	2,188,717
	TOTAL UTILITY PLANT LESS RESERVES	<u> </u>	247.466.299	•	246,900,031	\$ 244,561,229	•	(566,267)

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL <u>REVENUES</u>	ENERGY CLAUSE DJUSTMENT	BASE <u>REVENUES</u>	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	13,748,373	29,334	469 -	\$ 4,896,824	\$ (97,762)	4,994,585	0.356175	0.3632856
TOTAL RESIDENTIAL		13,748,373	29,334	469	\$ 4,896,824	\$ (97,762)	4,994,585	0.356175	0.3632856
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	- -	4,673,159 3,820,729	4,560 292	1,025 13,085		, , ,	1,743,364 1,319,131	0.365638 0.337943	0.3730589 0.3452564
LARGE POWER LARGE POWER	P L	7,900,509 3,771,995	102 14	77,456 269,428		(54,748) \$ (26,198) \$	2,623,486 1,185,075	0.325136 0.307232	0.3320655 0.3141772
IRRIGATION		23,118	3	7,706	\$ 4,376	\$ - \$	4,376	0.189270	0.1892698
STREET LIGHTING	SL	64,227	3,765	17	\$ 56,613	\$ (445)	57,058	0.881455	0.8883797
GRAND TOTAL		34,002,110	38,070	893	\$ 11,685,301	\$ (241,775)	11,927,075	0.343664	0.3507746
TOTAL LAST MONTH		38,840,311	38,070	1,020	\$ 13,337,353	\$ (448,815)	13,786,168	0.343389	0.3549448
INCREASE - AMOUNT					\$ (1,652,052)	\$ 207,040	(1,859,093)		
INCREASE - PERCENT					-12.39%	-46.13%	-13.49%		
TOTAL SAME MONTH LAST YEAR		33,093,468	37,784	876	\$ 11,266,081	\$ (763,424)	12,029,505	0.340432	0.3635009
INCREASE - AMOUNT					\$ 419,220	\$ 521,649	(102,430)		
INCREASE - PERCENT					3.72%	-68.33%	-0.85%		
N/C KWH TO COMPANY	198,836								

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING FEBRUARY 29, 2020

	YTD Feb-2020	Source of Data	 st 12 Months g February-2020	Source of Data
Net Margins	\$ 1,480,787	Page 1	\$ 6,197,474	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	972,819		5,949,591	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	 n/a		n/a	_
Total long-term Debt Interest Expense	\$ 972,819	Page 1	\$ 5,949,591	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 2,453,606		\$ 12,147,064	
divided by LTD Interest Expense	972,819		5,949,591	_
Times Interest Earned Ratio (TIER)	2.52		2.04	

Calculation of Equity Ratio:	As of 2/29/2020	
Patronage Capital and Members' Equities Total Assets	121,750,690 365,909,524	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.27%	