

October 19, 2020

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for September 2020, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

As you know, KIUC normally submits an original and 8 copies of our preliminary and subject to year-end adjustment Monthly Financial Report. However, in light of the COVID-19 situation, we will be submitting a PDF file of the Monthly Financial Report for September 2020.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA ⁻	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
	<u> </u>						
440-456	UTILITY OPERATING INCOME	\$ 13,090,913	\$ 108,420,825	\$ 116,048,899	\$ (7,628,075)		
500-935	OPERATION & MAINTENANCE EXPENSES	9,282,124	78,917,071	84,905,332	5,988,260		
403	DEPRECIATION EXPENSES	1,045,236	9,398,661	9,260,371	(138,290)		
404	AMORTIZATION OF UTILITY PLANT	182,849	1,645,637	1,645,637	-		
408	TAXES OTHER THAN INCOME TAXES	1,104,672	9,135,071	9,791,217	656,146		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES		-	-	-		
	TOTAL OPERATING EXPENSES	11,614,880	99,096,440	105,602,556	6,506,116		
	TOTAL OPERATING INCOME	1,476,033	9,324,385	10,446,343	(1,121,958)		
415-416	INCOME FROM MDSE, JOBBING (NET)	166	(29,458)	247,259	276,717		
418	INCOME (LOSS) FROM KRS1 / KRS2H	30,194	(727,231)	(950,283)	(223,052)		
418	MISC. NON-OPÉRATING INCOME	7,327	65,267	67,661	2,393		
419	INTEREST & DIVIDEND INCOME	143,888	1,321,047	1,552,372	231,325		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-		
421	PPA LIQUIDATED DAMAGES	-	-	324,000	324,000		
424	CAPITAL CREDITS & PATRONAGE	236,548	236,548	280,073	43,525		
	TOTAL OTHER INCOME	418,122	866,173	1,521,082	654,909		
426	MISCELLANEOUS INCOME DEDUCTIONS	-	37,849	62,184	24,335		
	TOTAL MISC. INCOME DEDUCTIONS	-	37,849	62,184	24,335		
427	INTEREST ON LONG-TERM DEBT	533,590	4,720,256	4,505,090	(215,166)		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-		
431	OTHER INTEREST EXPENSE	-	-	-	-		
	TOTAL INTEREST CHARGES	533,590	4,720,256	4,505,090	(215,166)		
	NET INCOME	\$ 1,360,565	\$ 5,432,453	\$ 7,400,151	\$ (1,967,698)		

September 2020

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	<u>PERCENT</u>
440-456	UTILITY OPERATING INCOME	\$ 147,289,402	\$ 158,377,227	\$ (11,087,824)	-7.00%
401-402	OPERATION & MAINTENANCE EXPENSES	109,391,789	115,968,474	6,576,685	5.67%
403	DEPRECIATION EXPENSES	12,522,853	12,748,743	225,890	1.77%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	12,417,460	13,431,607	1,014,146	7.55%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	136,526,283	144,343,006	7,816,723	5.42%
	TOTAL OPERATING INCOME	10,763,119	14,034,221	(3,271,102)	-23.31%
415-416	INCOME FROM MDSE, JOBBING (NET)	30,088	254,970	224,882	88.20%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,439,943)	(1,154,231)	285,712	-24.75%
418	MISC. NON-OPERATING INCOME	86,875	89,618	2,743	3.06%
419	INTEREST & DIVIDEND INCOME	1,800,287	2,078,406	278,119	13.38%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	0.00%
421	PPA LIQUIDATED DAMAGES	-	324,000	324,000	100.00%
424	CAPITAL CREDITS & PATRONAGE	264,858	310,218	45,360	14.62%
	TOTAL OTHER INCOME	742,164	1,902,981	1,160,817	61.00%
426	MISCELLANEOUS INCOME DEDUCTIONS	46,959	74,389	(27,430)	-36.87%
	TOTAL MISC. INCOME DEDUCTIONS	46,959	74,389	(27,430)	-36.87%
427	INTEREST ON LONG-TERM DEBT	6,200,315	6,029,193	171,123	2.84%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	_	9,796	(9,796)	-100.00%
	TOTAL INTEREST CHARGES	6,200,315	6,038,988	161,327	2.67%
	NET INCOME	\$ 5,258,008	\$ 9,823,824	\$ (4,565,817)	-46.48%

ACCT. NO.	ACCOUNT TITLE	TOTAL FOR THIS MONTH			ME MONTH AST YEAR						INC/(DEC) ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	111	IIS WONTH	<u>L/</u>	AST TEAK		<u>YEAR</u>	<u> </u>	LAST TEAR		<u>TOTALS</u>		
	ODERATING DEVENUES												
444.00	OPERATING REVENUES	ф	22.006	Φ.	20.077	Φ	120 624	Φ	00.074	Φ	E0 260		
441.00	IRRIGATION SALES	\$	33,996	Ф	20,977	Ф	138,634	Ф	80,374	Ф	58,260		
440.00	RESIDENTIAL SALES		5,087,689		5,788,230		44,019,167		47,099,186		(3,080,019)		
442.02	GENERAL LIGHT & POWER G		1,712,905		2,250,905		15,005,345		18,250,272		(3,244,927)		
442.03	GENERAL LIGHT & POWER J		1,293,617		1,598,916		11,237,641		12,648,028		(1,410,388)		
444.00	PUBLIC ST. LIGHTING SALES		55,477		55,711		499,816		513,373		(13,557)		
440.00	ELECTRIC SERVICE TO EMPLOYEES		2,355,672		2.055.042		- 04 450 604		-		(4.400.600)		
443.01	LARGE POWER SALES P LARGE POWER SALES L				3,255,013		21,459,604		25,583,293 11,538,870		(4,123,689)		
443.02			880,480		1,491,480		8,939,743				(2,599,127)		
	TOTAL ELECTRIC SALES		11,419,837		14,461,230		101,299,948		115,713,396		(14,413,447)		
454.00	OTHER OPERATING REVENUES:		20.040		25.000		074 444		040.000		(40.055)		
451.00	MISC. SERVICE REVENUES		30,212		35,208		271,111		312,066		(40,955)		
454.00	RENT FROM PROPERTY		1,130		1,119		10,252		10,138		115		
456.00	OTHER ELECTRIC REVENUES		1,639,735		2,300		6,839,513		13,300		6,826,213		
	TOTAL OTHER REVENUES		1,671,077		38,627		7,120,876		335,503		6,785,373		
	TOTAL OPERATING REVENUES	\$	13,090,913	\$	14,499,856	\$	108,420,825	\$	116,048,899	\$	(7,628,075)		
	ANALYSIS OF OPERATING EXPENSES												
500	Operations - Supervsion & Engineering	\$	73,882	\$	89,796	\$	712,686	\$	792,811	\$	(80,125)		
502	Operations - Steam Expenses		90,736		116,355		974,112		997,060		(22,948)		
506	Operations - Misc Steam Power Expenses		293		_		386		342		44		
510	Maintenance Supervision & Engineering		-		-		-		-		-		
511	Maintenance of Structures		13,007		17,741		125,995		162,937		(36,942)		
512	Maintenance of Boiler Plant		-		3,735		41,413		87,513		(46,100)		
513	Maintenance of Electric Plant		-		5,000		1,187		45,000		(43,813)		
536	Water for Power		12,041		64,395		164,076		294,682		(130,606)		
542	Maintenance of Structures-Water		-		-		-		-		=		
543	Maint of Reservoirs, Dams, Waterways		26,113		19,259		138,857		171,801		(32,943)		
544	Maintenance of Electric Plant - Hydropower		45		32		5,224		(4,347)		9,571		
546	Operations - Supervsion & Engineering		46,424		39,947		471,236		407,853		63,383		
547	Operations - Fuel		1,691,501		3,321,324		14,673,893		24,193,046		(9,519,153)		
548	Operations - Generation Expenses		206,567		161,186		1,897,774		1,789,455		108,319		
549	Operations - Misc. Other Power Generation		55,109		82,081		518,872		642,431		(123,559)		
550	Operations - Rents		-		-		-		-		=		
551	Maintenance Supervision & Engineering		45,060		41,117		349,356		420,393		(71,037)		
552	Maintenance of Structures		10,311		6,450		68,805		62,026		6,779		
553	Maint. Of Gen and Electrical Equipment		418,080		659,595		4,267,625		4,887,851		(620,226)		
554	Maint of Misc Other Power Generation Plant		-		-		-		-		-		
555	Operations - Purchased Power		3,881,848		2,898,543		32,143,351		30,414,657		1,728,694		
556	Operations - System Control & Load Dispatching		-		146		78,634		119,398		(40,763)		
557	Operations - Other Expenses		-		-		-		-		-		
560	Operations Supervision & Engineering		-		-		-		-		-		
562	Operations - Station Expenses		13,982		12,859		121,648		130,945		(9,297)		
563	Operations - Overhead Line Expenses		1,155		-		2,024		5,860		(3,836)		
566	Operations - Misc. Transmission Expenses		10,218		11,542		102,767		145,376		(42,608)		
567	Operations - Rents		-		-		11,126		11,126		-		
568	Maintenance Supervision & Engineering		-		-		-		_		-		
570	Maintenance of Station Equipment		14,614		17,272		151,276		198,745		(47,469)		
571	Maintenance of Overhead Lines		52,936		33,202		394,938		288,033		106,906		
573	Maintenance of Misc. Transmission Plant		-		-		=		-		-		

				ACCUMULA ⁻	TED TOTALS	INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>
580	Operations - Supervsion & Engineering	5,471	_	41,946	_	41,946
582	Operations - Station Expenses	14,249	14,752	115,904	125,775	(9,871)
583	Operations - Overhead Line Expenses	728	1,401	16,661	10,644	6,017
584	Operations - Underground Line Expenses	550	1,581	(3,895)	353	(4,248)
586	Operations - Meter Expense	79,771	39,102	381,889	341,530	40,359
588	Operations - Misc. Distribution Expenses	46,497	28,357	502,713	400,665	102,047
589	Operations - Rents	· <u>-</u>	· · · · · · · · · · · · · · · · · · ·	13,465	13,465	-
590	Maintenance Supervision & Engineering	10,076	-	74,066	_	74,066
591	Maintenance of Structures	_	_	_	_	-
592	Maintenance of Station Equipment	37,199	25,483	415,312	320,862	94,450
593	Maintenance of Overhead Lines	246,406	265,947	2,159,333	2,099,198	60,135
594	Maintenance of Underground Lines	37,376	52,036	430,304	450,554	(20,250)
595	Maintenance of Line Transformers	-	-	-	_	· -
596	Maint. of Street Lighting & Signal Systems	565	_	5,726	3,537	2,189
597	Maintenance of Meters	_	_	1,994	3,159	(1,166)
901	Operations - Member Service Supervision	27,920	25,577	252,123	228,901	23,222
902	Operations - Meter Reading Expenses	18,384	11,243	155,071	89,324	65,747
903	Operations - Member Records & Collection Exp.	118,860	116,398	1,102,762	1,137,022	(34,259)
904	Operations - Uncollectible Accounts	13,254	14,734	109,392	115,661	(6,268)
907	Operations - Member Services - Supervision	-	-	-	_	-
908	Operations - Member Services - Energy Services	5,795	17,435	140,899	145,887	(4,988)
909	Operations - Informational & Instructional Advert. Exp.	7,600	5,393	58,906	47,543	11,363
910	Operations - Misc. Member Svc & Infor. Exp.	-	4,913	-	18,646	(18,646)
911	Operations - Sales - Supervision	-	-	-	-	-
920	Operations - Admiinistrative & General Salaries	692,877	583,395	6,484,593	5,513,255	971,338
921	Operations - Office Supplies and Expense	56,043	87,837	491,118	808,828	(317,710)
923	Operations - Outside Service Employed	511,387	164,942	4,169,026	2,605,187	1,563,839
924	Operations - Property Insurance	75,943	52,316	683,489	497,250	186,238
928	Operations - Regulatory Commission Expense	206,217	160,106	1,047,756	1,017,608	30,148
930	Operations - General Advertising Expenses	48,122	58,030	527,814	533,946	(6,132)
931	Operations - Rents	115,133	108,729	1,035,027	976,988	58,039
935	Maintenance of General Plant	241,780	243,550	1,086,416	1,134,551	(48,136)
	TOTAL OPERATING EXPENSES:	9,282,124	9,684,833	78,917,071	84,905,332	(5,988,260)
	TOTAL OPERATION EXPENSES:	8,128,556	8,294,414	69,199,245	74,573,519	(5,397,647)
	TOTAL MAINTENANCE EXPENSES:	1,153,568	1,390,419	9,717,827	10,331,812	(590,613)
	- · · · - · · · · · · · · · · · · · · ·	.,,000	.,,	-,,5	, ,	(,0)

	TOTAL CO	TOTAL CONSUMERS TOTAL METERS		TOTAL K	WH SALES	
		SAME MONTH	I	SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,658	29,240	29,658	29,240	15,119,802	130,320,558
GENERAL LIGHT & POWER "G"	4,529	4,549	4,529	4,549	4,923,860	42,869,134
GENERAL LIGHT & POWER "J"	298	298	298	298	4,044,835	34,933,917
LARGE POWER SALES "P"	100	105	100	105	7,307,143	69,128,007
LARGE POWER SALES "L"	14	14	14	14	2,952,137	30,550,516
IRRIGATION SALES	3	3	3	3	244,806	1,159,871
PUBLIC ST. LIGHTING SALES "SL"	3,765	3,757	3,765	3,757	64,189	577,978
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,367	37,966	38,367	37,966	34,656,772	309,539,981
KWH USED - NO CHARGE	xxxxxxxx	xxxxxxxxx	THIS MONTH	M PEAK LAST YEAR XXXXXXXXX	237,159	1,986,952
KWH LOST - UNACCOUNTED	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	3,869,983	13,997,837
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	38,763,914	325,524,770
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	346,950	1,813,081
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	(320)	(310)	0	0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		0	133,508	2,350,249
KWH & KW GENERATED - DIESEL		XXXXXXXXX	,	46,450	14,521,407	128,221,206
TOTAL KWH & KW GENERATED		XXXXXXXXX	/	46,140	14,654,915	130,571,455
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	32,550	24,455,949	196,766,396
PERCENTAGE OF KWH USED - N/C		XXXXXXXXX				0.61%
PERCENTAGE OF KWH LOST-UNACCOUNTE						4.30%
						XXXXXXXXXX
AVERAGE COST PER KWH SOLD						XXXXXXXXXX
						XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXX
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	AVERAGE KWH NET REVENUES RECEIVED SOLD PER CUSTOMER		AVERAGI <u>PER I</u>		REVENUE SOLD			
			SAME MONTH	1	SAME MONTH		SAN	ME MONTH
ACCOUNT TITLE	TH	IIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR
RESIDENTIAL SALES "D"	\$	5,087,689	\$ 5,788,230	510	579	\$ 0.3364917	\$	0.3420104
GENERAL LIGHT & POWER "G"		1,712,905	2,250,905	1,087	1,408	0.3478785		0.3513092
GENERAL LIGHT & POWER "J"		1,293,617	1,598,916	13,573	16,553	0.3198196		0.3241394
LARGE POWER SALES "P"		2,355,672	3,255,013	73,071	101,283	0.3223794		0.3060735
LARGE POWER SALES "L"		880,480	1,491,480	210,867	367,886	0.2982517		0.2895852
IRRIGATION SALES		33,996	20,977	81,602	38,004	0.1388700		0.1839855
PUBLIC ST. LIGHTING SALES "SL"		55,477	55,711	17	17	0.8642805		0.8690277
TOTALS	\$	11,419,837	\$ 14,461,230	903	1,165	\$ 0.3295124	\$	0.3269745
KWH USED - NO CHARGE			XXXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	XXXXXXXXX			
KWH LOST - UNACCOUNTED			XXXXXXXXXX					
KWH - NET TO SYSTEM			XXXXXXXXXX					
KWH - STATION USE KWH & KW GENERATED - STEAM			XXXXXXXXXX					
KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL			XXXXXXXXXX					
TOTAL KWH & KW GENERATED			XXXXXXXXXX					
TOTAL KWH & KW GENERATED TOTAL KWH & KW PURCHASED			XXXXXXXXXX					
PERCENTAGE OF KWH USED - N/C			XXXXXXXXXX					
PERCENTAGE OF KWH LOST-UNACCOUNT								
TEROEITINGE OF RWITEGOT GIVIOGGGIVE			XXXXXXXXXX					
AVERAGE COST PER KWH SOLD		11.614.880			XXXXXXXXX		\$	0.274017
	•	, - ,	XXXXXXXXXX			•	Ψ.	
AVERAGE NET INCOME/KWH SOLD	\$		\$ 2,342,170					0.052957
	XXX	, ,	XXXXXXXXX			. (XXXXXXX

	AVERAGE NET REVENUE PER CUSTOMER SAME MONTH				PERCENT OF TOTAL REVENUE RECEIVED SAME MONT			
ACCOUNT TITLE	<u>TH</u>	IS MONTH	LA:	ST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	172	\$	198	44.55%	40.03%		
GENERAL LIGHT & POWER "G"		378		495	15.00%	15.57%		
GENERAL LIGHT & POWER "J"		4,341		5,365	11.33%	11.06%		
LARGE POWER SALES "L"		23,557		31,000	20.63%	22.51%		
LARGE POWER SALES "P"		62,891		106,534	7.71%	10.31%		
IRRIGATION SALES		11,332		6,992	0.30%	0.15%		
PUBLIC ST. LIGHTING SALES "SL"		15		15	0.49%	0.39%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	298	\$	381	100.00%	100.00%		

KWH USED - NO CHARGE	xxxxxxxxxx xxxxxxxxxx	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH LOST - UNACCOUNTED	***************************************	·
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	ATED TOTALS THIS YEAR DIESEL OIL			
BARRELS OF OIL CONSUMED	None	24,359	None	224,947	
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 69.44	N/A	\$ 65.23	
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 1,691,501	N/A	\$ 14,673,893	
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.11648	N/A	\$ 0.11444	
MONTH END PRICE PER BARREL(\$)	N/A	\$71.32			
	NON-				
EMPLOYEES AND PAYROLL	BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE	
TOTAL NUMBER OF EMPLOYEES	54	85	139		
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,265,726 425,222 49,857 1,790,648	20,827,540 3,627,477 506,726 16,693,337	

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

	FOR THIS	MONTH	SAME PERIOD LAST YEAR				
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.			
DESCRIPTION:	<u>7.2 K.V.</u>	AND LOWER	<u>7.2 K.V.</u>	AND LOWER			
TRANSMISSION SYSTEM							
LINE LENGTH-NUMBER OF MILES:							
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.12		171.17				
DISTRIBUTION SYSTEM							
LINE LENGTH-NUMBER OF MILES:							
12.000 VOLTS 3 PHASE PRIMARY	465.75		464.65				
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.77				
7,200 VOLTS 3 PHASE PRIMARY		23.68		23.67			
		294.53		293.46			
•							
•							
•	Y	525.12		523.31			
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00			
LINE LENGTH-NUMBER OF MILES: 12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY	31.69 Y	294.53 0.46 0.00 0.00 2.70 525.12		293.46 0.46 0.00 0.00 2.70 523.31			

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-19 BALANCE AT CLOSE OF LAST YEAR	Sep-20 AT CLOSE OF THIS <u>MONTH</u>	Sep-19 SAME PERIOD LAST YEAR	С	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 485,678,619 304,563,480 181,115,138	\$ 488,298,881 313,901,558 174,397,323	\$ 482,424,619 301,748,376 180,676,243	\$	2,620,263 9,338,078 (6,717,815)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,498,707 54,852,453 247,466,299	\$ 23,978,056 54,852,453 253,227,832	\$ 10,458,420 54,852,453 245,987,116	\$	12,479,349 - 5,761,533
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 29,988,504 2,209,265 32,197,769	\$ 29,044,109 2,149,163 31,193,273	\$ 30,503,813 2,221,006 32,724,819	\$	(944,395) (60,102) (1,004,497)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 7,100,801 5,710 3,000 8,081,125 9,977,976 358,183 (90,000) 978,273 14,196,759 1,760,124 8,841 8,186,977 50,567,769	\$ 10,469,200 (7,696) 23,000 19,126,521 9,267,790 2,495,601 (535,567) 1,195,889 14,842,698 389,381 1,572 6,857,183 64,125,571	\$ 10,249,341 (5,495) 23,000 6,068,671 10,793,763 290,784 (181,733) 1,028,220 13,798,748 287,216 39,834 8,620,834 51,013,182	\$	3,368,399 (13,406) 20,000 11,045,396 (710,187) 2,137,418 (445,567) 217,616 645,939 (1,370,743) (7,269) (1,329,794) 13,557,802
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 6,681,424 9,825,754 - 303,014 16,810,192	\$ 14,822,942 10,450,676 (54,256) 473,939 25,693,301	\$ 7,263,042 8,464,367 (234,963) 335,633 15,828,080	\$	8,141,518 624,922 (54,256) 170,926 8,883,110
	TOTAL ASSETS AND OTHER DEBITS	\$ 347,042,029	\$ 374,239,977	\$ 345,553,198	\$	27,197,948

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 September 2020

			Audited Dec-19		Sep-20		Sep-19		
		F	BALANCE AT		AT CLOSE		SAME	П	NCREASE/
			CLOSE OF		OF THIS		PERIOD		DECREASE)
			LAST YEAR		MONTH		LAST YEAR	•	JRING YEAR
201	PATRONAGE CAPITAL	\$	120,656,689	\$	119,163,177	\$	113,430,984	\$	(1,493,513)
201	OPERATING MARGINS-CURRENT YEAR		-		5,432,453		7,400,151		5,432,453
215	OTHER MARGINS AND EQUITIES		(1,274,950)		(1,274,950)		(1,399,334)		-
217	RETIRED CAPITAL CREDITS		887,665		984,328		891,855		96,663
200	MEMBERSHIP FEES		550		561		545		11
	TOTAL MARGINS & EQUITIES	\$	120,269,954	\$	124,305,569	\$	120,324,201	\$	4,035,614
224	LONG TERM DEBT - RUS		90,549,650		95,113,918		92,609,548		4,564,268
224	LONG TERM DEBT - CFC		87,046,326		106,795,629		90,059,068		19,749,303
	TOTAL LONG TERM DEBT	\$	177,595,976	\$	201,909,547	\$	182,668,615	\$	24,313,571
228	ACC. PROVISION FOR PENSION & BENEFITS		341,773		314,925		562,240		(26,848)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	341,773	\$	314,925	\$	562,240	\$	(26,848)
223	CURRENT PORTION OF LONG TERM DEBT		16,171,985		16,171,985		15,265,674		-
231	NOTES PAYABLE		-		-		-		-
232	ACCOUNTS PAYABLE		9,402,788		9,984,221		4,606,375		581,433
235	CUSTOMER DEPOSITS		1,422,877		1,339,173		1,774,585		(83,705)
236	TAXES ACCRUED		7,188,695		5,481,144		6,538,430		(1,707,551)
237	INTEREST ACCRUED		45.005		13,287		45 504		13,287
238 241	PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE		45,295		2,622		45,564		(42,673)
241	MISC. CURRENT & ACCRUED LIABILITIES		(0) 3,286,114		(0) 2,899,875		2,497,185		(386,238)
242	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,517,755	\$	35,892,307	\$	30,727,814	\$	(1,625,448)
	TOTAL CONNENT & ACCROED EIABIETIES	Ψ	37,317,733	Ψ	33,092,307	Ψ	30,727,014	Ψ	(1,023,440)
	RUS REDLG GRANT		1,594,429		1,595,295		1,593,191		865
252	CUSTOMER ADVANCES FOR CONSTRUCTION		4,561,627		4,200,049		4,557,769		(361,578)
253	OTHER DEFERRED CREDITS		4,356,863		5,437,829		4,242,651		1,080,966
254	REGULATORY LIABILITY		803,652		584,457		876,717		(219,195)
	TOTAL DEFERRED CREDITS	\$	11,316,571	\$	11,817,630	\$	11,270,328	\$	501,059
	TOTAL LIABILITIES AND OTHER CREDITS	\$	347,042,029	\$	374,239,977	\$	345,553,198	\$	27,197,948
	. C LINDILITIES AND CITIEN ONEDITO	Ψ_	J-1, J-1, J2	Ψ	31-1,200,011	Ψ	3-10,000,100	Ψ	,,

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>		NCREASE/ ECREASE IRING YEAR
310-316	STEAM PRODUCTION	\$	26,874,237	\$	26,874,237	\$	26,869,679	\$	0
330-336	HYDRAULIC PRODUCTION		5,907,461		5,922,604		5,907,461		15,143
340-346	OTHER PRODUCTION		125,003,652		125,755,874		124,904,281		752,222
350-356	TRANSMISSION PLANT		81,552,467		81,845,673		81,649,715		293,206
360-373	DISTRIBUTION PLANT		202,434,470		203,342,621		201,777,610		908,151
389-398	GENERAL PLANT	Φ.	43,906,332	Φ.	44,557,873	Φ	41,315,873	Φ.	651,541
	UTILITY PLANT IN SERVICE	\$	485,678,619	\$	488,298,881	\$	482,424,619	\$	2,620,262
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	540,531,072	\$	543,151,334	\$	537,277,072	\$	2,620,262
107	CONSTRUCTION WORK IN PROGRESS	\$	11,498,707	\$	23,978,056	\$	10,458,420	\$	12,479,349
			550,000,770		507.400.000		5.47.705.400		15.000.011
	TOTAL UTILITY PLANT	\$	552,029,779	\$	567,129,390	\$	547,735,492	\$	15,099,611
	ACCOUNT TITLE:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD LAST YEAR		NCREASE/ ECREASE IRING YEAR
	ACCOUNT TITLE: RESERVES:		CLOSE OF		OF THIS		PERIOD		ECREASE
310-316		\$	CLOSE OF	\$	OF THIS	\$	PERIOD	DL DL	ECREASE
310-316 330-336	RESERVES:	\$	CLOSE OF LAST YEAR	\$	OF THIS <u>MONTH</u>	\$	PERIOD LAST YEAR 17,833,474 869,310	DL DL	436,006 166,268
330-336 340-346	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION	\$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480	\$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416	DL DL	436,006 166,268 1,964,880
330-336 340-346 350-356	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT	\$	CLOSE OF <u>LAST YEAR</u> 17,976,710 925,289 65,111,600 54,436,142	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834	\$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503	DL DL	436,006 166,268 1,964,880 934,692
330-336 340-346 350-356 360-373	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT	\$	CLOSE OF <u>LAST YEAR</u> 17,976,710 925,289 65,111,600 54,436,142 97,471,654	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016	\$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337	DL DL	436,006 166,268 1,964,880 934,692 3,622,362
330-336 340-346 350-356	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	CLOSE OF <u>LAST YEAR</u> 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549	\$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272	DL DL	436,006 166,268 1,964,880 934,692 3,622,362 962,797
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$	CLOSE OF <u>LAST YEAR</u> 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539	\$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272 5,747,279	DL DL	436,006 166,268 1,964,880 934,692 3,622,362 962,797 219,195
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		CLOSE OF <u>LAST YEAR</u> 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690		OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327		PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272 5,747,279 37,116,145	\$	436,006 166,268 1,964,880 934,692 3,622,362 962,797 219,195 1,645,637
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$	CLOSE OF <u>LAST YEAR</u> 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539		PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272 5,747,279	DL DL	436,006 166,268 1,964,880 934,692 3,622,362 962,797 219,195
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		CLOSE OF <u>LAST YEAR</u> 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690		OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327		PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272 5,747,279 37,116,145	\$	436,006 166,268 1,964,880 934,692 3,622,362 962,797 219,195 1,645,637
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690 304,800,180	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327 314,752,020	\$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272 5,747,279 37,116,145 301,908,736	\$	436,006 166,268 1,964,880 934,692 3,622,362 962,797 219,195 1,645,637 9,951,839
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690 304,800,180 236,699	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327 314,752,020 850,461	\$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272 5,747,279 37,116,145 301,908,736 160,359	\$ \$	436,006 166,268 1,964,880 934,692 3,622,362 962,797 219,195 1,645,637 9,951,839 613,762
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$	CLOSE OF LAST YEAR 17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344 37,664,690 304,800,180 236,699	\$	OF THIS MONTH 18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327 314,752,020 850,461	\$ \$	PERIOD LAST YEAR 17,833,474 869,310 64,420,416 54,168,503 96,313,337 25,440,272 5,747,279 37,116,145 301,908,736 160,359	\$ \$ \$	436,006 166,268 1,964,880 934,692 3,622,362 962,797 219,195 1,645,637 9,951,839 613,762

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL REVENUES	ENERGY CLAUSE DJUSTMENT	BASE REVENUES	AVERAGE EFFECTIVE S RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	15,119,802 -	29,658	510 -	\$ 5,087,689	\$ (490,672) -	\$ 5,578,36	61 0.336492	0.3689441
TOTAL RESIDENTIAL		15,119,802	29,658	510	\$ 5,087,689	\$ (490,672)	\$ 5,578,36	61 0.336492	0.3689441
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	_	4,923,860 4,044,835	4,529 298	1,087 13,573	 	(159,921) (131,495)	\$ 1,872,82 \$ 1,425,11		
LARGE POWER LARGE POWER	P L	7,307,143 2,952,137	100 14	73,071 210,867	 	(264,814) (101,986)			
IRRIGATION		244,806	3	81,602	\$ 33,996	\$ - :	\$ 33,99	96 0.138870	0.1388700
STREET LIGHTING	SL	64,189	3,765	17	\$ 55,477	\$ (2,094)	\$ 57,57	71 0.864280	0.8969043
GRAND TOTAL		34,656,772	38,367	903	\$ 11,419,837	\$ (1,150,983)	\$ 12,570,8	19 0.329512	0.3627233
TOTAL LAST MONTH		36,843,592	38,346	961	\$ 12,014,501	\$ (1,292,524)	\$ 13,307,02	26 0.326095	0.3611761
INCREASE - AMOUNT					\$ (594,664)	\$ 141,541	\$ (736,20	07)	
INCREASE - PERCENT					-4.95%	-10.95%	-5.53	3%	
TOTAL SAME MONTH LAST YEAR		44,227,386	37,966	1,165	\$ 14,461,230	\$ (837,077)	\$ 15,298,30	0.326975	0.3459012
INCREASE - AMOUNT					\$ (3,041,393)	\$ (313,905)	\$ (2,727,48	37)	
INCREASE - PERCENT					-21.03%	37.50%	-17.83	3%	
N/C KWH TO COMPANY	237,159								

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING SEPTEMBER 30, 2020

	YTD Sep-2020	Source of Data	 st 12 Months g September-2020	Source of Data
Net Margins	\$ 5,432,453	Page 1	\$ 5,258,008	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	4,720,256		6,200,315	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 4,720,256	Page 1	\$ 6,200,315	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 10,152,709		\$ 11,458,323	
divided by LTD Interest Expense	 4,720,256		6,200,315	_
Times Interest Earned Ratio (TIER)	2.15		1.85	

Calculation of Equity Ratio:	As of 9/30/2020	
Patronage Capital and Members' Equities Total Assets	124,305,569 374,239,977	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.22%	