

November 19, 2020

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for October 2020, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

As you know, KIUC normally submits an original and 8 copies of our preliminary and subject to year-end adjustment Monthly Financial Report. However, in light of the COVID-19 situation, we will be submitting a PDF file of the Monthly Financial Report for October 2020.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
	<u></u>						
440-456	UTILITY OPERATING INCOME	\$ 12,325,224	\$ 120,746,049	\$ 129,496,144	\$ (8,750,095)		
500-935	OPERATION & MAINTENANCE EXPENSES	8,830,628	87,747,700	95,150,327	7,402,627		
403	DEPRECIATION EXPENSES	1,047,707	10,446,368	10,297,620	(148,748)		
404	AMORTIZATION OF UTILITY PLANT	182,849	1,828,485	1,828,485	-		
408	TAXES OTHER THAN INCOME TAXES	1,035,797	10,170,868	10,921,716	750,848		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES		-	-	-		
	TOTAL OPERATING EXPENSES	11,096,980	110,193,420	118,198,148	8,004,728		
	TOTAL OPERATING INCOME	1,228,244	10,552,629	11,297,996	(745,367)		
415-416	INCOME FROM MDSE, JOBBING (NET)	12,106	(17,352)	247,546	264,898		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(136,675)	(863,906)	(1,140,781)	(276,875)		
418	MISC. NON-OPERATING INCOME	7,097	72,364	75,194	2,829		
419	INTEREST & DIVIDEND INCOME	123,567	1,444,614	1,715,066	270,452		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-		
421	PPA LIQUIDATED DAMAGES	-	-	324,000	324,000		
424	CAPITAL CREDITS & PATRONAGE	-	236,548	280,073	43,525		
	TOTAL OTHER INCOME	6,094	872,267	1,501,097	628,830		
426	MISCELLANEOUS INCOME DEDUCTIONS	1,500	39,349	65,254	25,905		
	TOTAL MISC. INCOME DEDUCTIONS	1,500	39,349	65,254	25,905		
427	INTEREST ON LONG-TERM DEBT	528,276	5,248,532	5,000,290	(248,241)		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-		
431	OTHER INTEREST EXPENSE		-	-			
	TOTAL INTEREST CHARGES	528,276	5,248,532	5,000,290	(248,241)		
	NET INCOME	¢ 704 500	¢ 0407.040	¢ 7.700.540	¢ (4 500 500)		
	NET INCOME	\$ 704,563	\$ 6,137,016	\$ 7,733,548	\$ (1,596,532)		

October 2020

ACCUMULATED TOTALS

		ACCUMULA	TED TOTALS	(INCREASE)/	
		12 MONTHS	SAME PERIOD	DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	<u>PERCENT</u>
440-456	UTILITY OPERATING INCOME	\$ 146,167,381	\$ 157,006,186	\$ (10,838,804)	-6.90%
401-402	OPERATION & MAINTENANCE EXPENSES	107,977,422	115,272,261	7,294,839	6.33%
403	DEPRECIATION EXPENSES	12,533,310	12,625,817	92,507	0.73%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	12,322,757	13,248,008	925,250	6.98%
409	INCOME TAXES	- · · · · -	-	· -	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	135,027,671	143,340,267	8,312,597	5.80%
	TOTAL OPERATING INCOME	11,139,710	13,665,919	(2,526,209)	-18.49%
415-416	INCOME FROM MDSE, JOBBING (NET)	41,907	255,673	213,766	83.61%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,386,120)	(1,270,287)	115,833	-9.12%
418	MISC. NON-OPERATING INCOME	86,439	89,980	3,541	3.94%
419	INTEREST & DIVIDEND INCOME	1,761,160	2,062,960	301,800	14.63%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	0.00%
421	PPA LIQUIDATED DAMAGES	-	324,000	324,000	100.00%
424	CAPITAL CREDITS & PATRONAGE	264,858	310,218	45,360	14.62%
	TOTAL OTHER INCOME	768,243	1,772,544	1,004,301	56.66%
426	MISCELLANEOUS INCOME DEDUCTIONS	45,389	69,949	(24,560)	-35.11%
	TOTAL MISC. INCOME DEDUCTIONS	45,389	69,949	(24,560)	-35.11%
427	INTEREST ON LONG-TERM DEBT	6,233,391	6,021,799	211,593	3.51%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	- · · · · -	-	· -	0.00%
431	OTHER INTEREST EXPENSE	-	_	-	0.00%
	TOTAL INTEREST CHARGES	6,233,391	6,021,799	211,592	3.51%
	NET INCOME	\$ 5,629,173	\$ 9,346,713	\$ (3,717,541)	-39.77%

					ACCUMULATED TOTALS INC/(DEC)						
		T	OTAL FOR	SA	AME MONTH		FOR THIS	SAME PERIOD			CUMULATED
ACCT. NO.	ACCOUNT TITLE		IIS MONTH		AST YEAR		YEAR		AST YEAR		TOTALS
<u></u>			<u></u>	_				=			1017120
	OREDATING DEVENUES										
444.00	OPERATING REVENUES	•	04.000	•	2.000	•	400.047	•	00.405	•	77.040
441.00	IRRIGATION SALES	\$	21,983	\$	3,032	\$	160,617	\$	83,405	\$	77,212
440.00	RESIDENTIAL SALES		5,289,010		5,505,944		49,308,177		52,605,130		(3,296,953)
442.02	GENERAL LIGHT & POWER G		1,709,208		2,061,088		16,714,553		20,311,359		(3,596,806)
442.03	GENERAL LIGHT & POWER J		1,279,548		1,504,079		12,517,188		14,152,108		(1,634,919)
444.00	PUBLIC ST. LIGHTING SALES		55,063		56,064		554,879		569,437		(14,558)
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		-		-		-		-
443.01	LARGE POWER SALES P		2,431,564		2,934,673		23,891,167		28,517,966		(4,626,799)
443.02	LARGE POWER SALES L		902,876		1,344,814		9,842,619		12,883,684		(3,041,065)
	TOTAL ELECTRIC SALES		11,689,252		13,409,693		112,989,201		129,123,089		(16,133,888)
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		28,646		35,133		299,757		347,198		(47,442)
454.00	RENT FROM PROPERTY		1,130		1,119		11,382		11,257		125
456.00	OTHER ELECTRIC REVENUES		606,197		1,300		7,445,710		14,600		7,431,110
	TOTAL OTHER REVENUES		635,972		37,552		7,756,848		373,055		7,383,793
			000,0.2		0.,002		.,,.		0.0,000		.,000,.00
	TOTAL OPERATING REVENUES	\$	12,325,224	\$	13,447,245	\$	120,746,049	\$	129,496,144	\$	(8,750,095)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	74,125	œ	84,909	æ	786,811	œ	877,720	æ	(90,909)
502	Operations - Steam Expenses	Ψ	97,694	Ψ	125,154	Ψ	1,071,806	Ψ	1,122,214	Ψ	(50,408)
			97,094								
506	Operations - Misc Steam Power Expenses		-		-		386		342		44
510	Maintenance Supervision & Engineering		-		-		-		-		- (10 500)
511	Maintenance of Structures		12,164		17,758		138,159		180,695		(42,536)
512	Maintenance of Boiler Plant		1,539		3,996		42,952		91,510		(48,557)
513	Maintenance of Electric Plant		-		6,204		1,187		51,204		(50,017)
536	Water for Power		12,041		15,565		176,117		310,246		(134,130)
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		22,308		16,424		161,165		188,225		(27,060)
544	Maintenance of Electric Plant - Hydropower		-		17		5,224		(4,331)		9,554
546	Operations - Supervsion & Engineering		50,169		48,408		521,405		456,261		65,144
547	Operations - Fuel		2,397,320		3,155,570		17,071,213		27,348,616		(10,277,403)
548	Operations - Generation Expenses		222,810		175,050		2,120,583		1,964,505		156,078
549	Operations - Misc. Other Power Generation		53,612		57,899		572,484		700,329		(127,845)
550	Operations - Rents		-		_		_		_		-
551	Maintenance Supervision & Engineering		47,549		47,534		396,905		467,928		(71,023)
552	Maintenance of Structures		4,564		7,396		73,369		69,421		3,947
553	Maint. Of Gen and Electrical Equipment		471,352		647,504		4,738,977		5,535,354		(796,378)
554	Maint of Misc Other Power Generation Plant						-				(**************************************
555	Operations - Purchased Power		3,129,421		3,468,625		35,272,772		33,883,282		1,389,490
556	Operations - System Control & Load Dispatching		27,543		53,946		106,178		173,344		(67,166)
557	Operations - Other Expenses		27,040		33,340		100,170		170,044		(07,100)
	•		-		-		-		-		-
560 563	Operations Supervision & Engineering		10 574		17 400		122 040		140 405		(46.006)
562 563	Operations - Station Expenses		10,571		17,480		132,218		148,425		(16,206)
563	Operations - Overhead Line Expenses		89		46.400		2,114		5,950		(3,836)
566	Operations - Misc. Transmission Expenses		11,734		16,102		114,501		161,478		(46,977)
567	Operations - Rents		-		45,400		11,126		56,526		(45,400)
568	Maintenance Supervision & Engineering		-				-		-		-
570	Maintenance of Station Equipment		14,480		25,467		165,756		224,212		(58,456)
571	Maintenance of Overhead Lines		51,832		39,601		446,770		327,634		119,136
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

		ACCUMULATED TOTALS				INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	TOTALS
580	Operations - Supervsion & Engineering	5,051	_	46,998	_	46,998
582	Operations - Station Expenses	13,061	14,187	128,964	139,962	(10,998)
583	Operations - Overhead Line Expenses	1,392	2,198	18,053	12,843	5,210
584	Operations - Underground Line Expenses	(2,062)	2,851	(5,956)	3,204	(9,160)
586	Operations - Meter Expense	51,281	42,270	433,170	383,800	49,371
588	Operations - Misc. Distribution Expenses	104,636	38,279	607,348	438,945	168,404
589	Operations - Rents	-	-	13,465	13,465	-
590	Maintenance Supervision & Engineering	8,397	_	82,463		82,463
591	Maintenance of Structures	-	_	-	_	,
592	Maintenance of Station Equipment	22,936	32,950	438,247	353,813	84,435
593	Maintenance of Overhead Lines	334,720	235,323	2,494,053	2,334,521	159,531
594	Maintenance of Underground Lines	34,086	37,718	464,389	488,272	(23,883)
595	Maintenance of Line Transformers	-	-	-	-	(==,===)
596	Maint. of Street Lighting & Signal Systems	12,934	3,599	18,661	7,136	11,524
597	Maintenance of Meters	2,265	2,008	4,259	5,168	(909)
901	Operations - Member Service Supervision	30,218	26,370	282,341	255,271	27,070
902	Operations - Meter Reading Expenses	22,579	12,769	177,650	102,093	75,557
903	Operations - Member Records & Collection Exp.	135,381	130,553	1,238,143	1,267,574	(29,431)
904	Operations - Uncollectible Accounts	12,143	13,452	121,535	129,113	(7,578)
907	Operations - Member Services - Supervision	-	· -	-	· -	-
908	Operations - Member Services - Energy Services	6,320	14,595	147,219	160,482	(13,263)
909	Operations - Informational & Instructional Advert. Exp.	5,442	5,241	64,348	52,784	11,564
910	Operations - Misc. Member Svc & Infor. Exp.	-	_	-	18,646	(18,646)
911	Operations - Sales - Supervision	-	_	-	_	-
920	Operations - Admiinistrative & General Salaries	666,685	636,009	7,151,278	6,149,265	1,002,013
921	Operations - Office Supplies and Expense	81,813	96,976	572,931	905,804	(332,873)
923	Operations - Outside Service Employed	174,962	315,553	4,343,989	2,920,740	1,423,249
924	Operations - Property Insurance	75,943	52,316	759,432	549,566	209,866
928	Operations - Regulatory Commission Expense	22	67,169	1,047,778	1,084,777	(36,998)
930	Operations - General Advertising Expenses	19,014	118,607	546,827	652,553	(105,726)
931	Operations - Rents	123,772	109,493	1,158,798	1,086,481	72,317
935	Maintenance of General Plant	174,723	158,410	1,261,138	1,292,961	(31,823)
	TOTAL OPERATING EXPENSES:	8,830,628	10,244,995	87,747,700	95,150,327	(7,402,627)
	TOTAL OPERATION EXPENSES:	7,614,782	8,963,085	76,814,026	83,536,605	(6,740,084)
	TOTAL MAINTENANCE EXPENSES:	1,215,846	1,281,910	10,933,673	11,613,722	(662,543)

October 2020

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	<u>METERS</u>	TOTAL K	TOTAL KWH SALES				
		SAME MONTH		SAME MONTH		ACCUMULATED				
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR				
RESIDENTIAL SALES "D"	29,663	29,275	29,663	29,275	16,067,137	146,387,695				
GENERAL LIGHT & POWER "G"	4,548	4,563	4,548	4,563	5,005,915	47,875,049				
GENERAL LIGHT & POWER "J"	298	297	298	297	4,080,284	39,014,201				
LARGE POWER SALES "P"	100	105	100	105	8,085,115	77,213,122				
LARGE POWER SALES "L"	14	14	14	14	3,095,706	33,646,222				
IRRIGATION SALES	3	3	3	3	164,718	1,324,589				
PUBLIC ST. LIGHTING SALES "SL"	3,766	3,761	3,766	3,761	64,204	642,182				
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0				
TOTALS	38,392	38,018	38,392	38,018	36,563,079	346,103,060				
	<u>SYSTEM PEAK</u> THIS MONTH LAST YEAR									
KWH USED - NO CHARGE	XXXXXXXX	XXXXXXXXX		XXXXXXXXX	220,651	2,207,603				
KWH LOST - UNACCOUNTED	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	1,684,600	15,682,437				
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	38,468,330	363,993,100				
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	359,576	2,172,657				
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	(320)	(310)	0	0				
KWH & KW GENERATED - HYDRO	XXXXXXXX	XXXXXXXXX	110	420	87,191	2,437,440				
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	46,430	53,340	19,640,875	147,862,081				
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	46,220	53,450	19,728,066	150,299,521				
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	24,180	24,430	19,099,840	215,866,236				
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.57%	0.61%				
PERCENTAGE OF KWH LOST-UNACCOUNTE	C XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	4.40%	4.30%				
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX				
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX				
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX				
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	xxxxxxxx	XXXXXXXX	xxxxxxxx	XXXXXXXX	XXXXXXXXXX				

	NET REVENUES RECEIVED			AGE KWH CUSTOMER		E NET REVENUE KWH SOLD
		SAME MONTH	ł	SAME MONTH	l	SAME MONTH
ACCOUNT TITLE	THIS MONTH	H LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 5,289,01		542	543	\$ 0.3291818	•
GENERAL LIGHT & POWER "G"	1,709,20		1,101	1,270	0.3414378	0.3557833
GENERAL LIGHT & POWER "J"	1,279,54		13,692	15,378	0.3135928	0.3293078
LARGE POWER SALES "P"	2,431,56		80,851	87,086	0.3007457	0.3209400
LARGE POWER SALES "L"	902,87		221,122	321,187	0.2916543	0.2990722
IRRIGATION SALES	21,98		54,906	4,726	0.1334613	0.2138056
PUBLIC ST. LIGHTING SALES "SL"	55,06	3 56,064	17	17	0.8576271	0.8745359
TOTALS	\$ 11,689,25	2 \$ 13,409,693	952	1,052	\$ 0.3197010	\$ 0.3353750
KWH USED - NO CHARGE	· · · · · · · · · · · · · · · · · · ·	« xxxxxxxxx		*******	******	xxxxxxxxxx
KWH LOST - UNACCOUNTED						XXXXXXXXXXXX
KWH - NET TO SYSTEM						XXXXXXXXXXXX
KWH - STATION USE						XXXXXXXXXXXX
KWH & KW GENERATED - STEAM						XXXXXXXXXXXX
KWH & KW GENERATED - STEAM						XXXXXXXXXXXX
TOTAL KWH & KW GENERATED						XXXXXXXXXXXX
TOTAL KWH & KW PURCHASED						XXXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C						XXXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT						
FERCENTAGE OF RWITEOST-UNACCOUNT						XXXXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 11.096.98			XXXXXXXXXX		
AVEINGE GOOTT EN RIVIT GOLD	, , , , , , , ,	. ,,				XXXXXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 592.27			XXXXXXXXXX		
AVE. U.C. HET INCOME/INVITIOOED	, ,	, - , -				XXXXXXXXXXXXX
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/vvvvvvvvvv

	AVERAGE NET REVENUE PER CUSTOMER SAME MONTH			<u>IER</u>	PERCENT OF TOTAL REVENUE RECEIVED SAME MON			
ACCOUNT TITLE	<u>THI</u>	<u>S MONTH</u>	LAS	ST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	178	\$	188	45.25%	41.06%		
GENERAL LIGHT & POWER "G"		376		452	14.62%	15.37%		
GENERAL LIGHT & POWER "J"		4,294		5,064	10.95%	11.22%		
LARGE POWER SALES "L"		24,316		27,949	20.80%	21.88%		
LARGE POWER SALES "P"		64,491		96,058	7.72%	10.03%		
IRRIGATION SALES		7,328		1,011	0.19%	0.02%		
PUBLIC ST. LIGHTING SALES "SL"		15		15	0.47%	0.42%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	304	\$	353	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTER	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS MONTH		ATED TOTALS HIS YEAR
GENERATING STATION STATISTICS	FUEL OIL	DIESEL OIL	FUEL OIL	DIESEL OIL
BARRELS OF OIL CONSUMED	None	35,6	None	260,580
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 67.2	8 N/A	\$ 65.51
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 2,397,32	0 N/A	\$ 17,071,213
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.1220	6 N/A	\$ 0.11545
MONTH END PRICE PER BARREL(\$)	N/A	\$65.3	9	
EMPLOYEES AND PAYROLL	NON- BARGAINING	DADCAINING	TOTAL	YEAR TO DATE
EMPLOTEES AND PATROLL	DARGAINING	BARGAINING	TOTAL	TEAR TO DATE
TOTAL NUMBER OF EMPLOYEES	52	85	137	
TOTAL PAYROLL	n/a	n/a	2,329,272	23,156,811
AMOUNT CHARGED TO PLANT	n/a	n/a	345,645	3,973,122
AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a	n/a n/a	53,197 1 930 429	559,923 18 623 766
AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a	n/a	1,930,429	18,623,766

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	NONTH 7.2 K.V. AND LOWER	SAME PERION HIGHER THAN 7.2 K.V.	LAST YEAR 7.2 K.V. AND LOWER		
TRANSMISSION SYSTEM LINE LENGTH-NUMBER OF MILES: 33,000-69,000 VOLTS 3 PHASE PRIMARY	171.12		171.09			
<u>DISTRIBUTION SYSTEM</u> LINE LENGTH-NUMBER OF MILES:						
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.69 294.53 0.46 0.00 2.70 525.14 0.00	465.28 31.69	23.67 296.61 0.46 0.00 0.00 2.70 523.75 0.00		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-19 BALANCE AT CLOSE OF LAST YEAR		Oct-20 AT CLOSE OF THIS <u>MONTH</u>		Oct-19 SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	485,678,619 304,563,480 181,115,138	\$	489,176,910 314,861,191 174,315,719	\$	482,175,033 302,786,629 179,388,404	\$	3,498,291 10,297,710 (6,799,419)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS	\$	11,498,707 54,852,453	\$	25,301,497 54,852,453	¢	11,403,101 54,852,453	¢	13,802,790 - 7,003,371
	TOTAL UTILITY PLANT LESS RESERVES	Ф	247,466,299	Ф	254,469,669	Ф	245,643,958	Ф	7,003,371
121 122	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT		- -		-		- -		- -
123 123	INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP		29,988,504 2,209,265		28,681,899 2,140,024		30,334,960 2,217,651		(1,306,605) (69,241)
123		\$	32,197,769	\$	30,821,923	\$	32,552,611	\$	(1,375,846)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$	7,100,801 5,710 3,000 8,081,125 9,977,976 358,183 (90,000) 978,273 14,196,759 1,760,124 8,841 8,186,977 50,567,769	\$	7,005,372 (16,735) 23,000 19,128,093 9,835,350 372,869 (750,495) 1,066,965 15,006,999 215,038 1,625 7,144,596	\$	8,084,457 (4,921) 23,000 11,070,347 9,218,012 42,149 (191,125) 1,152,311 14,003,251 141,035 5,482 8,620,834 52,164,832		(95,429) (22,445) 20,000 11,046,968 (142,627) 14,686 (660,495) 88,692 810,241 (1,545,087) (7,216) (1,042,381) 8,464,907
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	6,681,424 9,825,754 - 303,014 16,810,192	\$	15,653,082 10,548,577 (23,117) 445,296 26,623,837	\$	7,031,897 9,060,135 (190,542) 427,228 16,328,718	\$	8,971,657 722,823 (23,117) 142,282 9,813,645
	TOTAL ASSETS AND OTHER DEBITS	\$	347,042,029	\$	370,948,106	\$	346,690,119	\$	23,906,077

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 October 2020

			Audited						
			Dec-19		Oct-20		Oct-19		
		E	BALANCE AT		AT CLOSE		SAME		NCREASE/
			CLOSE OF		OF THIS		PERIOD		DECREASE)
			LAST YEAR		<u>MONTH</u>		LAST YEAR	DU	JRING YEAR
201	PATRONAGE CAPITAL	\$	120,656,689	\$	119,163,177	\$	113,430,984	\$	(1,493,513)
201	OPERATING MARGINS-CURRENT YEAR		-		6,137,016		7,733,548		6,137,016
215	OTHER MARGINS AND EQUITIES		(1,274,950)		(1,274,950)		(1,399,334)		
217	RETIRED CAPITAL CREDITS		887,665		977,843		891,855		90,178
200	MEMBERSHIP FEES		550	_	562	_	547		12
	TOTAL MARGINS & EQUITIES	\$	120,269,954	\$	125,003,648	\$	120,657,600	\$	4,733,694
224	LONG TERM DEBT - RUS		90,549,650		95,065,482		92,543,342		4,515,832
224	LONG TERM DEBT - CFC		87,046,326		106,367,057		89,190,442		19,320,731
	TOTAL LONG TERM DEBT	\$	177,595,976	\$	201,432,539	\$	181,733,783	\$	23,836,563
228	ACC. PROVISION FOR PENSION & BENEFITS		341,773		275,518		533,418		(66,255)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	341,773	\$	275,518	\$	533,418	\$	(66,255)
223	CURRENT PORTION OF LONG TERM DEBT		16,171,985		16,171,985		15,265,674		-
231	NOTES PAYABLE		-		-		-		-
232	ACCOUNTS PAYABLE		9,402,788		6,702,427		6,013,831		(2,700,361)
235	CUSTOMER DEPOSITS		1,422,877		1,320,217		1,786,594		(102,660)
236	TAXES ACCRUED		7,188,695		5,838,232		6,906,213		(1,350,464)
237	INTEREST ACCRUED		-		350,075		285,212		350,075
238	PATRONAGE CAPITAL PAYABLE		45,295		668		45,564		(44,628)
241	TAX COLLECTIONS PAYABLE		(0)		(0)		2 702 444		(720, 200)
242	MISC. CURRENT & ACCRUED LIABILITIES	_	3,286,114	Φ.	2,549,753	Φ.	2,702,141	Φ.	(736,360)
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,517,755	\$	32,933,357	\$	33,005,229	\$	(4,584,398)
224.18	RUS REDLG GRANT		1,594,429		1,595,307		1,593,650		878
252	CUSTOMER ADVANCES FOR CONSTRUCTION		4,561,627		4,200,049		4,435,237		(361,578)
253	OTHER DEFERRED CREDITS		4,356,863		4,947,587		3,878,839		590,724
254	REGULATORY LIABILITY		803,652		560,102		852,362		(243,550)
	TOTAL DEFERRED CREDITS	\$	11,316,571	\$	11,303,045	\$	10,760,089	\$	(13,527)
	TOTAL LIABILITIES AND OTHER CREDITS	•	0.47.040.000	•	070 040 400	•	040 000 440	•	00 000 0==
	TOTAL LIABILITIES AND OTHER CREDITS	\$	347,042,029	\$	370,948,106	\$	346,690,119	\$	23,906,077

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
	UTILITY PLANT IN SERVICE:								
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	26,874,237 5,907,461 125,003,652 81,552,467 202,434,470 43,906,332		26,953,954 5,922,604 125,996,029 81,845,673 203,850,883 44,607,767	\$	26,869,679 5,907,461 124,910,891 81,537,729 201,497,582 41,451,693	\$	79,717 15,143 992,377 293,206 1,416,413 701,435
	UTILITY PLANT IN SERVICE	\$	485,678,619	\$	489,176,910	\$	482,175,033	\$	3,498,291
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	540,531,072	\$	544,029,363	\$	537,027,486	\$	3,498,291
107	CONSTRUCTION WORK IN PROGRESS	\$	11,498,707	\$	25,301,497	\$	11,403,101	\$	13,802,790
	TOTAL UTILITY PLANT	\$	552,029,779	\$	569,330,860	\$	548,430,587	\$	17,301,080
	ACCOUNT TITLE: RESERVES:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	17,976,710 925,289 65,111,600 54,436,142 97,471,654 25,393,752 5,820,344	\$	18,460,295 1,110,261 67,305,096 55,488,037 101,523,306 26,449,740	\$	17,882,556 887,969 64,651,344 54,261,748 96,728,985 25,469,811 5,771,634	\$	483,585 184,972 2,193,496 1,051,895 4,051,652 1,055,988 243,550
115 108	UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	37,664,690 304,800,180	\$	6,063,894 39,493,175 315,893,803	\$	37,298,993 302,953,040	\$	1,828,485 11,093,622
	UTILITY PLANT ACQ ADJUSTMENT	\$ \$	37,664,690	\$	39,493,175	•	37,298,993	Ť	1,828,485
108	UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	•	37,664,690 304,800,180	•	39,493,175 315,893,803	•	37,298,993 302,953,040	Ť	1,828,485 11,093,622

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES	ENERGY CLAUSE DJUSTMENT	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	16,067,137	29,663	542 -	\$	5,289,010	\$ (531,887)	\$ 5,820,897	0.329182	0.3622859
TOTAL RESIDENTIAL		16,067,137	29,663	542	\$	5,289,010	\$ (531,887)	\$ 5,820,897	0.329182	0.3622859
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	-	5,005,915 4,080,284	4,548 298	1,101 13,692		1,709,208 1,279,548	(166,966) (136,959)	\$ 1,876,174 \$ 1,416,507	0.341438 0.313593	0.3747915 0.3471588
LARGE POWER LARGE POWER	P L	8,085,115 3,095,706	100 14	80,851 221,122		2,431,564 902,876	(263,769) (103,013)		0.300746 0.291654	0.3333698 0.3249305
IRRIGATION		164,718	3	54,906	\$	21,983	\$ -	\$ 21,983	0.133461	0.1334613
STREET LIGHTING	SL	64,204	3,766	17	\$	55,063	\$ (2,203)	\$ 57,266	0.857627	0.8919334
GRAND TOTAL		36,563,079	38,392	952	\$	11,689,252	\$ (1,204,797)	\$ 12,894,049	0.319701	0.3526522
TOTAL LAST MONTH		34,656,772	38,367	903	\$	11,419,837	\$ (1,150,983)	\$ 12,570,819	0.329512	0.3627233
INCREASE - AMOUNT					\$	269,415	\$ (53,814)	\$ 323,230		
INCREASE - PERCENT						2.36%	4.68%	2.57%		
TOTAL SAME MONTH LAST YEAR		39,984,179	38,018	1,052	\$	13,409,693	\$ (880,327)	\$ 14,290,020	0.335375	0.3573919
INCREASE - AMOUNT					\$	(1,720,441)	\$ (324,470)	\$ (1,395,971)		
INCREASE - PERCENT						-12.83%	36.86%	-9.77%		
N/C KWH TO COMPANY	220,651									

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING OCTOBER 31, 2020

	YTD Oct-2020	Source of Data	_	ast 12 Months ing October-2020	Source of Data
Net Margins	\$ 6,137,016	Page 1	\$	5,629,173	Page 2
Interest Expense on LTD					
Add: Interest on Long-term Debt (RUS/CFC)	5,248,532			6,233,391	
Interest on Capital Lease	n/a			n/a	
Interest on Other financing	n/a			n/a	_
Total long-term Debt Interest Expense	\$ 5,248,532	Page 1	\$	6,233,391	Page 2
Calculation of TIER Ratio (YTD)					
Net Margins (+) LTD Interest Expense	\$ 11,385,547		\$	11,862,564	
divided by LTD Interest Expense	 5,248,532			6,233,391	_
Times Interest Earned Ratio (TIER)	2.17			1.90	

Calculation of Equity Ratio:	As of 10/31/2020	
Patronage Capital and Members' Equities Total Assets	125,003,648 370,948,106	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.70%	