

February 18, 2021

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for January 2021, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

As you know, KIUC normally submits an original and 8 copies of our preliminary and subject to year-end adjustment Monthly Financial Report. However, in light of the COVID-19 situation, we will be submitting a PDF file of the Monthly Financial Report for January 2021.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	INCREASE/ DECREASE	
		TOTAL FOR	TO-DATE	SAME DEDIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
ACCT. NO.	ACCOUNT TITLE	THIS WONTH	THIS TEAK	LAST TEAR	TOTALS
440-456	UTILITY OPERATING INCOME	\$ 12,793,155	\$ 12,793,155	\$ 13,371,100	\$ (577,945)
500-935	OPERATION & MAINTENANCE EXPENSES	7,919,968	7,919,968	9,170,840	1,250,871
403	DEPRECIATION EXPENSES	1,053,520	1,053,520	1,044,863	(8,657)
404	AMORTIZATION OF UTILITY PLANT	182,849	182,849	182,849	-
408	TAXES OTHER THAN INCOME TAXES	1,071,797	1,071,797	1,119,987	48,190
409	INCOME TAXES	-	-	-	· -
409	PROV. FOR DEFERRED INCOME TAXES	_	-	-	-
	TOTAL OPERATING EXPENSES	10,228,134	10,228,134	11,518,538	1,290,404
	TOTAL OPERATING INCOME	2 565 022	2 565 022	1 0E2 EG2	712,459
	TOTAL OPERATING INCOME	2,565,022	2,565,022	1,852,563	112,459
415-416	INCOME FROM MDSE, JOBBING (NET)	19,824	19,824	10,638	(9,186)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(74,940)	(74,940)	(107,715)	, ,
418	MISC. NON-OPERATING INCOME	8,310	8,310	7,681	(629)
419	INTEREST & DIVIDEND INCOME	121,340	121,340	149,344	28,005
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-
421	LIQUIDATED DAMAGES	_	_	_	_
424	CAPITAL CREDITS & PATRONAGE	_	-	-	-
	TOTAL OTHER INCOME	74,534	74,534	59,948	(14,586)
426	MISCELLANEOUS INCOME DEDUCTIONS	22,740	22,740	31,039	8,299
420	TOTAL MISC. INCOME DEDUCTIONS	22,740	22,740	31,039	8,299
	TOTAL MISC. INCOME DEDUCTIONS	22,740	22,740	31,039	0,299
427	INTEREST ON LONG-TERM DEBT	516,343	516,343	482,259	(34,083)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	102,200	(01,000)
431	OTHER INTEREST EXPENSE	_	_	_	_
101	TOTAL INTEREST CHARGES	516,343	516,343	482,259	(34,083)
	TOTAL INTEREST STANSES	010,040	510,545	702,200	(04,000)
	NET INCOME	\$ 2,100,473	\$ 2,100,473	\$ 1,399,212	\$ 701,261
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January 2021

ACCUMULATED TOTALS

		12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	AMOUNT_	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 144,568,872	\$ 155,229,865	\$ (10,660,993)	-6.87%
401-402	OPERATION & MAINTENANCE EXPENSES	104,075,291	116,027,203	11,951,912	10.30%
403	DEPRECIATION EXPENSES	12,553,933	12,412,788	(141,145)	-1.14%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	- -	0.00%
408	TAXES OTHER THAN INCOME TAXES	12,176,932	13,099,733	922,802	7.04%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	131,000,337	143,733,906	12,733,569	8.86%
	TOTAL OPERATING INCOME	13,568,535	11,495,959	2,072,576	18.03%
415-416	INCOME FROM MDSE, JOBBING (NET)	6,941	232,368	225,427	97.01%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,100,031)	(1,653,358)	(553,328)	33.47%
418	MISC. NON-OPERATING INCOME	88,036	89,453	1,418	1.59%
419	INTEREST & DIVIDEND INCOME	1,664,559	1,998,625	334,066	16.71%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	81,520	-	(81,520)	0.00%
421	LIQUIDATED DAMAGES	17,700	324,000	306,300	94.54%
424	CAPITAL CREDITS & PATRONAGE	250,861	303,775	52,914	17.42%
	TOTAL OTHER INCOME	1,009,586	1,294,863	285,277	22.03%
426	MISCELLANEOUS INCOME DEDUCTIONS	48,040	99,333	(51,293)	-51.64%
	TOTAL MISC. INCOME DEDUCTIONS	48,040	99,333	(51,293)	-51.64%
427	INTEREST ON LONG-TERM DEBT	6,336,359	5,962,314	374,045	6.27%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,336,359	5,962,314	374,045	6.27%
	NET INCOME	\$ 8,193,722	\$ 6,729,174	\$ 1,464,548	21.76%
	HET INCOME	Ψ 0,133,722	Ψ 0,723,174	Ψ 1,707,040	21.70/0

ACCT. NO.	ACCOUNT TITLE	TOTAL FOR THIS MONTH			ME MONTH AST YEAR		ACCUMULA FOR THIS YEAR	SA		INC/(DEC) ACCUMULATED TOTALS	
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	33,944	\$	727	\$	33,944	\$	727	\$	33,216
440.00	RESIDENTIAL SALES		5,072,847		5,663,744		5,072,847		5,663,744		(590,896)
442.02	GENERAL LIGHT & POWER G		1,576,687		1,956,602		1,576,687		1,956,602		(379,915)
442.03	GENERAL LIGHT & POWER J		1,227,589		1,443,952		1,227,589		1,443,952		(216,364)
444.00	PUBLIC ST. LIGHTING SALES		56,007		56,834		56,007		56,834		(827)
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		-		-		-		-
443.01	LARGE POWER SALES P		2,345,053		2,823,236		2,345,053		2,823,236		(478,184)
443.02	LARGE POWER SALES L		1,171,737		1,392,258		1,171,737		1,392,258		(220,521)
	TOTAL ELECTRIC SALES		11,483,863		13,337,353		11,483,863		13,337,353		(1,853,490)
	OTHER OPERATING REVENUES:										, , ,
451.00	MISC. SERVICE REVENUES		28,439		31,028		28,439		31,028		(2,589)
454.00	RENT FROM PROPERTY		1,130		1,119		1,130		1,119		10
456.00	OTHER ELECTRIC REVENUES		1,279,723		1,600		1,279,723		1,600		1,278,123
	TOTAL OTHER REVENUES		1,309,292		33,748		1,309,292		33,748		1,275,544
			, , .		,		, , .		,		, -,-
	TOTAL OPERATING REVENUES	\$	12,793,155	\$	13,371,100	\$	12,793,155	\$	13,371,100	\$	(577,945)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	80,319	\$	97,309	\$	80,319	\$	97,309	\$	(16,990)
502	Operations - Steam Expenses	·	95,213	·	149,814	•	95,213	•	149,814		(54,601)
506	Operations - Misc Steam Power Expenses		70		56		70		56		14
510	Maintenance Supervision & Engineering		-		-		-		-		- · · · -
511	Maintenance of Structures		3,652		10,626		3,652		10,626		(6,974)
512	Maintenance of Boiler Plant						-				(0,0.1)
513	Maintenance of Electric Plant		_		53		_		53		(53)
536	Water for Power		12,077		17,424		12,077		17,424		(5,346)
542	Maintenance of Structures-Water		,		-		-,-,-				(=,= :=)
543	Maint of Reservoirs, Dams, Waterways		_		0		_		0		(0)
544	Maintenance of Electric Plant - Hydropower		_		720		_		720		(720)
546	Operations - Supervision & Engineering		55,319		56,848		55,319		56,848		(1,529)
547	Operations - Fuel		1,549,444		2,967,714		1,549,444		2,967,714		(1,418,270)
548	Operations - Generation Expenses		247,864		207,538		247,864		207,538		40,327
549	Operations - Misc. Other Power Generation		23,538		24,047		23,538		24,047		(510)
550	Operations - Rents		20,000		24,047		20,000		24,047		(010)
551	Maintenance Supervision & Engineering		50,203		46,366		50,203		46,366		3,837
552	Maintenance of Structures		4,633		2,637		4,633		2,637		1,996
553	Maint. Of Gen and Electrical Equipment		395,457		605,633		395,457		605,633		(210,176)
554	Maint of Misc Other Power Generation Plant		-		-		-		-		(210,170)
555	Operations - Purchased Power		3,387,369		3,216,526		3,387,369		3,216,526		170,843
556	Operations - System Control & Load Dispatching		-		-		-		-		
557	Operations - Other Expenses		_		_		_		_		_
560	Operations Supervision & Engineering		_		_		_		_		_
562	Operations - Station Expenses		15,302		14,076		15,302		14,076		1,226
563	Operations - Overhead Line Expenses		89		(4,423)		89		(4,423)		4,512
566	Operations - Misc. Transmission Expenses		10,860		12,753		10,860		12,753		(1,893)
567	Operations - Rents				12,100				12,100		(1,000)
568	Maintenance Supervision & Engineering		<u>-</u>		_		_		_		-
570	Maintenance of Station Equipment		31,157		8,710		31,157		8,710		22,446
571	Maintenance of Overhead Lines		39,450		39,452		39,450		39,452		(2)
573	Maintenance of Misc. Transmission Plant		-		-		-		-		(<i>L</i>)
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				ACCUMULA	INC/(DEC)		
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>	
580	Operations - Supervsion & Engineering	4,753	763	4,753	763	3,990	
582	Operations - Station Expenses	18,116	4,894	18,116	4,894	13,223	
583	Operations - Overhead Line Expenses	1,653	(6,952)	1,653	(6,952)	8,605	
584	Operations - Underground Line Expenses	1,127	-	1,127	-	1,127	
586	Operations - Meter Expense	40,371	54,845	40,371	54,845	(14,474)	
588	Operations - Misc. Distribution Expenses	54,554	58,433	54,554	58,433	(3,880)	
589	Operations - Rents	_	1,000	-	1,000	(1,000)	
590	Maintenance Supervision & Engineering	23,664	153	23,664	153	23,511	
591	Maintenance of Structures	_	-	-	-	-	
592	Maintenance of Station Equipment	26,479	39,482	26,479	39,482	(13,003)	
593	Maintenance of Overhead Lines	309,957	244,596	309,957	244,596	65,361	
594	Maintenance of Underground Lines	31,082	35,815	31,082	35,815	(4,732)	
595	Maintenance of Line Transformers	_	-	-	-	-	
596	Maint. of Street Lighting & Signal Systems	612	(680)	612	(680)	1,291	
597	Maintenance of Meters	1,350	=	1,350	-	1,350	
901	Operations - Member Service Supervision	29,874	30,417	29,874	30,417	(543)	
902	Operations - Meter Reading Expenses	27,131	12,138	27,131	12,138	14,993	
903	Operations - Member Records & Collection Exp.	113,466	120,022	113,466	120,022	(6,556)	
904	Operations - Uncollectible Accounts	13,028	14,068	13,028	14,068	(1,040)	
907	Operations - Member Services - Supervision	-	-	-	-	-	
908	Operations - Member Services - Energy Services	12,438	11,395	12,438	11,395	1,043	
909	Operations - Informational & Instructional Advert. Exp.	1,988	1,192	1,988	1,192	796	
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	=	-	=	
911	Operations - Sales - Supervision	-	-	=	-	=	
920	Operations - Admiinistrative & General Salaries	681,254	808,253	681,254	808,253	(126,999)	
921	Operations - Office Supplies and Expense	45,409	66,291	45,409	66,291	(20,881)	
923	Operations - Outside Service Employed	114,801	(164,062)	114,801	(164,062)	278,863	
924	Operations - Property Insurance	105,391	75,943	105,391	75,943	29,448	
928	Operations - Regulatory Commission Expense	63,952	68,245	63,952	68,245	(4,292)	
930	Operations - General Advertising Expenses	35,948	68,891	35,948	68,891	(32,943)	
931	Operations - Rents	118,426	108,729	118,426	108,729	9,696	
935	Maintenance of General Plant	41,128	43,089	41,128	43,089	(1,961)	
	TOTAL OPERATING EXPENSES:	7,919,968	9,170,840	7,919,968	9,170,840	(1,250,871)	
	TOTAL OPERATION EXPENSES:	6,961,145	8,094,187	6,961,145	8,094,187	(1,133,761)	
	TOTAL MAINTENANCE EXPENSES:	958,823	1,076,653	958,823	1,076,653	(117,110)	

	TOTAL CO	TOTAL CONSUMERS TOTAL METERS		TOTAL P	(WH SALES	
		SAME MONTH	l	SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,720	29,348	29,720	29,348	14,402,912	14,402,912
GENERAL LIGHT & POWER "G"	4,583	4,545	4,583	4,545	4,289,354	4,289,354
GENERAL LIGHT & POWER "J"	292	293	292	293	3,653,836	3,653,836
LARGE POWER SALES "P"	102	102	102	102	7,246,236	7,246,236
LARGE POWER SALES "L"	16	14	16	14	2,665,737	2,665,737
IRRIGATION SALES	3	3	3	3	207,629	207,629
PUBLIC ST. LIGHTING SALES "SL"	3,766	3,765	3,766	3,765	64,204	64,204
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,482	38,070	38,482	38,070	32,529,908	32,529,908
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		XXXXXXXXX XXXXXXXXXX	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXX XXXXXXXXXX	, -	221,778 869,453
KWH - NET TO SYSTEM	XXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	33,621,139	33,621,139
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	202,202	202,202
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	(318)	(310)	0	0
KWH & KW GENERATED - HYDRO	XXXXXXXX	XXXXXXXXX	0	0	40,230	40,230
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	33,439	48,770	13,782,714	13,782,714
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	33,121	48,460	13,822,944	13,822,944
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	30,237	26,430	20,000,397	20,000,397
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.66%	0.66%
PERCENTAGE OF KWH LOST-UNACCOUNTE	EE XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	2.60%	2.60%
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	***************************************	RAGE NET REVENUE PER KWH SOLD
	SAME MONTH SAME MONTH	SAME MONTH
ACCOUNT TITLE	THIS MONTH LAST YEAR THIS MONTH LAST YEAR THIS MO	ONTH LAST YEAR
RESIDENTIAL SALES "D"	\$ 5,072,847 \$ 5,663,744 485 538 \$ 0.352	2098 \$ 0.3588618
GENERAL LIGHT & POWER "G"	1,576,687 1,956,602 936 1,163 0.3679	5815 0.3701672
GENERAL LIGHT & POWER "J"	1,227,589 1,443,952 12,513 14,404 0.3359	9725 0.3421389
LARGE POWER SALES "P"	2,345,053 2,823,236 71,042 86,110 0.3236	6236 0.3214364
LARGE POWER SALES "L"	1,171,737 1,392,258 166,609 335,726 0.439	5546 0.2962144
IRRIGATION SALES	33,944 727 69,210 1,372 0.163	4816 0.1766497
PUBLIC ST. LIGHTING SALES "SL"	56,007 56,834 17 17 0.872	3265 0.8848884
TOTALS	\$ 11,483,863 \$ 13,337,353 845 1,020 \$ 0.3530	0248 \$ 0.3433894
KWH USED - NO CHARGE	×××××××× ×××××××× ××××××× ××××××××××××	××× ××××××××××××××
KWH LOST - UNACCOUNTED	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
KWH - STATION USE	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXX XXXXXXXXX XXXXXXXX XXXXXXXXX	XXX XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	XXXXXXXXX XXXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX
	XXXXXXXXX XXXXXXXXX XXXXXXXX XXXXXXXX XXXX	XXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 10,228,134 \$ 11,518,538 XXXXXXXXX XXXXXXXXX \$ 0.314	·
	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	\$ 1,255,729 \$ 1,818,815 XXXXXXXXX XXXXXXXXX \$ 0.038	•
	XXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXX	XXX XXXXXXXXXXX

	AVERAGE NET REVENUE PER CUSTOMER SAME MONTH				PERCENT REVENUE	
ACCOUNT TITLE	THIS	S MONTH	L	<u>AST YEAR</u>	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$	171	\$	193	44.17%	42.47%
GENERAL LIGHT & POWER "G"		344		430	13.73%	14.67%
GENERAL LIGHT & POWER "J"		4,204		4,928	10.69%	10.83%
LARGE POWER SALES "L"		22,991		27,679	20.42%	21.17%
LARGE POWER SALES "P"		73,234		99,447	10.20%	10.44%
IRRIGATION SALES		11,315		242	0.30%	0.01%
PUBLIC ST. LIGHTING SALES "SL"		15		15	0.49%	0.43%
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%
TOTALS	\$	298	\$	350	100.00%	100.00%

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXX	
	XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	
	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS MON	ITH		ED TOTALS S YEAR		
GENERATING STATION STATISTICS	FUEL OIL	DIESEL	OIL	FUEL OIL	<u></u>	DIESEL OIL	
BARRELS OF OIL CONSUMED	None		24,878	None		24,878	
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	62.28	N/A	\$	62.28	
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 1,5	49,445	N/A	\$	1,549,445	
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0	.11242	N/A	\$	0.11242	
MONTH END PRICE PER BARREL(\$)	N/A		\$83.71				
	NON-						
EMPLOYEES AND PAYROLL	BARGAINING	BARGAI	NING_	TOTAL	YE	EAR TO DATE	
TOTAL NUMBER OF EMPLOYEES	53	84		13	37		
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	1 1	2,424,926 400,126 50,066 1,974,746	3 3	2,424,928 400,123 50,063 1,974,742	

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.12		171.09	
00,000 00,000 VOL10 0111/0211Kilvin (K1	171.12		171.00	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY	466.60		465.34	
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69	
7,200 VOLTS 3 PHASE PRIMARY		23.69		23.67
7,200 VOLTS 1 PHASE PRIMARY		294.63		294.06
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00
2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY		0.00 2.70		0.00 2.70
120/240 VOLTS 1 PHASE PRIMARY	/	525.71		524.16
ST. LIGHT SYSTEMS, MULTIPLE & SERIES		0.00		0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Preliminary Dec-20 BALANCE AT CLOSE OF LAST YEAR	Jan-21 AT CLOSE OF THIS <u>MONTH</u>		Jan-20 SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE IRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 490,820,362 316,110,457 174,709,905	\$ 491,401,434 317,168,999 174,232,435	\$	485,928,136 305,732,401 180,195,735	\$	581,073 1,058,543 (477,470)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 30,084,135 54,852,453 259,646,493	\$ 29,738,751 54,852,453 258,823,639	\$	12,013,489 54,852,453 247,061,678	\$	(345,384)
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 28,165,117 2,136,046 30,301,164	\$ 28,080,919 2,128,546 30,209,465	•	29,883,117 2,152,763 32,035,880		(84,199) (7,500) (91,699)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 5,625,134 (755) 23,000 12,131,290 9,355,705 1,972,916 (879,696) 1,011,290 15,323,063 2,002,485 1,587 7,349,891 53,915,912	\$ 4,913,542 (17,166) 23,000 9,132,877 10,410,045 540,657 (1,061,929) 1,087,500 15,479,096 3,198,925 932 7,076,373 50,783,851	\$	5,297,794 (2,584) 3,000 4,089,966 10,078,878 337,931 (98,906) 1,212,003 14,256,556 1,497,865 5,783 7,505,268 44,183,553	\$	(711,593) (16,411) - (2,998,413) 1,054,340 (1,432,259) (182,233) 76,210 156,032 1,196,440 (655) (273,519) (3,132,061)
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 17,196,033 9,333,899 - 332,286 26,862,217	\$ 18,696,182 9,368,529 (128,700) 302,228 28,238,239	\$	6,848,892 9,592,565 (63,478) 303,860 16,681,839	\$	1,500,149 34,630 (128,700) (30,057) 1,376,022
	TOTAL ASSETS AND OTHER DEBITS	\$ 370,725,786	\$ 368,055,194	\$	339,962,950	\$	(2,670,592)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 January 2021

	TOTAL LIABILITIES AND OTHER CREDITS	\$	370,725,786	\$	368,055,194	\$	339,962,950	\$	(2,670,592)
	TOTAL DEFERRED CREDITS	\$	10,872,902	\$	11,013,181	\$	11,486,032	\$	140,279
254	REGULATORY LIABILITY		511,392	Φ.	487,037	^	779,297	<u></u>	(24,355)
253	OTHER DEFERRED CREDITS		4,852,067		4,990,567		4,550,363		138,500
252	CUSTOMER ADVANCES FOR CONSTRUCTION		3,914,124		3,940,258		4,561,627		26,134
224.18	RUS REDLG GRANT		1,595,319		1,595,319		1,594,745		-
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	31,852,317	\$	27,436,290	\$	29,830,160	\$	(4,416,027)
242	MISC. CURRENT & ACCRUED LIABILITIES		3,305,103		3,045,553		2,814,168		(259,549)
241	TAX COLLECTIONS PAYABLE		(0)		(0)		(0)		-
238	PATRONAGE CAPITAL PAYABLE		668		668		45,295		- ,,-
237	INTEREST ACCRUED		20,589		348,181		277,820		327,593
236	TAXES ACCRUED		6,221,731		2,980,339		3,601,329		(3,241,392)
232	CUSTOMER DEPOSITS		7,444,199 1,283,991		1,268,953		1,400,208		(1,227,640)
231 232	NOTES PAYABLE ACCOUNTS PAYABLE		- 7.444.199		6.216.558		5,519,354		(1,227,640)
223	CURRENT PORTION OF LONG TERM DEBT		13,576,038		13,576,038		16,171,985		-
	TOTAL OTHER NONCURRENT LIABILITIES	\$	(13,384)	\$	(27,165)	\$	321,973	\$	(13,781)
228	ACC. PROVISION FOR PENSION & BENEFITS		(13,384)	.	(27,165)	Φ.	321,973	Φ	(13,781)
	TOTAL LONG TERM DEBT	\$	201,497,600	\$	201,018,299	\$	176,655,670	\$	(479,301)
224	LONG TERM DEBT - CFC		109,998,015		109,566,705		86,172,151		(4 31,310)
224	LONG TERM DEBT - RUS		91,499,586		91,451,595		90,483,519		(47,991)
	TOTAL MARGINS & EQUITIES	\$	126,516,351	\$	128,614,589	\$	121,669,114	\$	2,098,238
200	MEMBERSHIP FEES		565		566		551		1,133
217	RETIRED CAPITAL CREDITS		984,074		985,270		887,665		1,196
215	OTHER MARGINS AND EQUITIES		7,414,742 (1,028,145)		2,100,473 (1,028,145)		1,399,212 (1,274,950)		(5,314,269)
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	119,145,115	\$	126,556,425	\$	120,656,636	\$	7,411,310
			LAST YEAR		<u>MONTH</u>		LAST YEAR	DL	JRING YEAR
			CLOSE OF		OF THIS		PERIOD		ECREASE)
		F	BALANCE AT		AT CLOSE		SAME	П	NCREASE/
			Dec-20		Jan-21		Jan-20		
			Preliminary						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:		Preliminary BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	ICREASE/ ECREASE RING YEAR
	UTILITY PLANT IN SERVICE:							
310-316 330-336 340-346 350-356 360-373	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT	\$	27,410,269 5,922,604 126,077,320 81,801,126 203,145,907	\$	27,415,789 5,922,604 126,636,537 81,796,966 203,154,896	\$ 26,874,237 5,922,604 125,105,935 81,552,467 202,499,220	\$	5,520 - 559,218 (4,159) 8,990
389-398	GENERAL PLANT		46,463,137		46,474,641	43,973,673		11,505
000-000	UTILITY PLANT IN SERVICE	\$	490,820,362	\$	491,401,434	\$ 485,928,136	\$	581,073
114	UTILITY PLANT ACQ ADJUSTMENT	·	54,852,453	·	54,852,453	54,852,453	·	-
101	TOTAL UTILITY PLANT IN SERVICE	\$	545,672,815	\$	546,253,887	\$ 540,780,589	\$	581,073
107	CONSTRUCTION WORK IN PROGRESS	\$	30,084,135	\$	29,738,751	\$ 12,013,489	\$	(345,384)
	TOTAL UTILITY PLANT	\$	575,756,950	\$	575,992,638	\$ 552,794,078	\$	235,689
		÷				 	<u> </u>	
	ACCOUNT TITLE:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH	SAME PERIOD LAST YEAR	D	ICREASE/ ECREASE RING YEAR
	ACCOUNT TITLE:						D	
	ACCOUNT TITLE: RESERVES:		CLOSE OF		OF THIS	PERIOD	D	ECREASE
310-316 330-336	·	\$	CLOSE OF	\$	OF THIS MONTH 18,558,683	\$ PERIOD	D <u>DU</u>	ECREASE RING YEAR 47,615
	RESERVES: STEAM PRODUCTION		CLOSE OF LAST YEAR 18,511,068	\$	OF THIS <u>MONTH</u>	\$ PERIOD LAST YEAR 18,025,342	D <u>DU</u>	ECREASE <u>RING YEAR</u>
330-336	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION		CLOSE OF LAST YEAR 18,511,068 1,147,668	\$	OF THIS MONTH 18,558,683 1,166,372	\$ PERIOD LAST YEAR 18,025,342 941,927	D <u>DU</u>	ECREASE RING YEAR 47,615 18,704
330-336 340-346 350-356 360-373	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT		CLOSE OF LAST YEAR 18,511,068 1,147,668 67,754,008 55,689,357 101,615,303	\$	OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665	\$ PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473	D <u>DU</u>	47,615 18,704 121,320 105,496 464,362
330-336 340-346 350-356	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT		18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665	\$	OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660	\$ PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670	D <u>DU</u>	47,615 18,704 121,320 105,496 464,362 135,994
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT		CLOSE OF <u>LAST YEAR</u> 18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604	\$	OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959	\$ PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670 5,844,699	D <u>DU</u>	47,615 18,704 121,320 105,496 464,362 135,994 24,355
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	CLOSE OF <u>LAST YEAR</u> 18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872		OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721	PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670 5,844,699 37,847,539	D <u>DU</u> \$	47,615 18,704 121,320 105,496 464,362 135,994 24,355 182,849
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT		CLOSE OF <u>LAST YEAR</u> 18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604	\$	OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959	PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670 5,844,699	D <u>DU</u>	47,615 18,704 121,320 105,496 464,362 135,994 24,355
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	CLOSE OF <u>LAST YEAR</u> 18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872		OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721	PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670 5,844,699 37,847,539	D <u>DU</u> \$	47,615 18,704 121,320 105,496 464,362 135,994 24,355 182,849
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$ \$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547 866,090	\$	OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721 318,077,241 908,242	\$ PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670 5,844,699 37,847,539 305,964,084 231,683	D DU \$	47,615 18,704 121,320 105,496 464,362 135,994 24,355 182,849 1,100,694 42,152
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547	\$	OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721 318,077,241	\$ PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670 5,844,699 37,847,539 305,964,084	D <u>DU</u> \$	47,615 18,704 121,320 105,496 464,362 135,994 24,355 182,849 1,100,694
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$ \$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547 866,090	\$	OF THIS MONTH 18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721 318,077,241 908,242	\$ PERIOD LAST YEAR 18,025,342 941,927 65,294,846 54,552,588 97,938,473 25,518,670 5,844,699 37,847,539 305,964,084 231,683	\$ \$ \$	47,615 18,704 121,320 105,496 464,362 135,994 24,355 182,849 1,100,694 42,152

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES	ENERGY CLAUSE DJUSTMENT	<u>R</u>	BASE EVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	14,402,912	29,720	485 -	\$	5,072,847	\$ (394,872)	\$	5,467,719	0.352210	0.3796260
TOTAL RESIDENTIAL	•	14,402,912	29,720	485	\$	5,072,847	\$ (394,872)	\$	5,467,719	0.352210	0.3796260
GENERAL LIGHT AND POWER	G	4,289,354	4,583	936	\$	1,576,687	\$ (124.508)	\$	1,701,195	0.367581	0.3966088
GENERAL LIGHT AND POWER	J	3,653,836	292	12,513		1,227,589			1,329,587	0.335973	0.3638879
LARGE POWER LARGE POWER	P L	7,246,236 2,665,737	102 16	71,042 166,609		2,345,053 1,171,737	, ,		2,523,611 1,236,896	0.323624 0.439555	0.3482651 0.4639976
IRRIGATION		207,629	3	69,210	\$	33,944	\$ -	\$	33,944	0.163482	0.1634816
STREET LIGHTING	SL	64,204	3,766	17	\$	56,007	\$ (1,476)	\$	57,482	0.872326	0.8953096
GRAND TOTAL		32,529,908	38,482	845	\$	11,483,863	\$ (866,571)	\$	12,350,435	0.353025	0.3796640
TOTAL LAST MONTH		34,272,512	38,445	891	\$	11,344,696	\$ (1,026,008)	\$	12,370,704	0.331014	0.3609512
INCREASE - AMOUNT					\$	139,167	\$ 159,437	\$	(20,269)		
INCREASE - PERCENT						1.23%	-15.54%		-0.16%		
TOTAL SAME MONTH LAST YEAR		38,840,311	38,070	1,020	\$	13,337,353	\$ (448,815)	\$	13,786,168	0.343389	0.3549448
INCREASE - AMOUNT					\$	(1,853,490)	\$ (417,756)	\$	(1,435,733)		
INCREASE - PERCENT						-13.90%	93.08%		-10.41%		
N/C KWH TO COMPANY	221,778										

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING JANUARY 31, 2021

	YTD Jan-2021	Source of Data	 st 12 Months ng January-2021	Source of Data
Net Margins	\$ 2,100,473	Page 1	\$ 8,193,722	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	516,343		6,336,359	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	 n/a		n/a	_
Total long-term Debt Interest Expense	\$ 516,343	Page 1	\$ 6,336,359	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 2,616,815		\$ 14,530,081	
divided by LTD Interest Expense	516,343		6,336,359	_
Times Interest Earned Ratio (TIER)	5.07		2.29	

Calculation of Equity Ratio:	As of 1/31/2021	
Patronage Capital and Members' Equities Total Assets	128,614,589 368,055,194	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	34.94%	