

October 18, 2021

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for September 2021, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

Enclosed you will find KIUC's Monthly Financial Report for September 2021. If you have any questions please call me at (808) 246-8278.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

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Enclosures

cc: Division of Consumer Advocacy

			<u>ACCUMULA</u>	TED TOTALS	INCREASE/ DECREASE
		TOTAL FOR	TO-DATE	SAME DEDIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
ACCT. NO.	ACCOUNT THEE	THIS MONTH	THIS TEAK	LASTILAN	TOTALS
440-456	UTILITY OPERATING INCOME	\$ 14,499,095	\$ 116,727,785	\$ 108,420,825	\$ 8,306,961
500-935	OPERATION & MAINTENANCE EXPENSES	9,157,924	85,452,059	78,917,071	(6,534,987)
403	DEPRECIATION EXPENSES	1,117,813	9,893,457	9,398,661	(494,796)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,645,637	1,645,637	=
408	TAXES OTHER THAN INCOME TAXES	1,225,273	9,819,842	9,135,071	(684,771)
409	INCOME TAXES	-	-	-	-
409	PROV. FOR DEFERRED INCOME TAXES	_	-	-	<u>-</u>
	TOTAL OPERATING EXPENSES	11,683,859	106,810,994	99,096,440	(7,714,554)
	TOTAL OPERATING INCOME	2,815,236	9,916,792	9,324,385	592,407
415-416	INCOME FROM MDSE, JOBBING (NET)	(29,989)	(23,193)	(29,458)	(6,264)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(75,088)	(906,713)	(727,231)	179,482
418	MISC. NON-OPÉRATING INCOME	8,215	2,954,895	65,267	(2,889,628)
419	INTEREST & DIVIDEND INCOME	125,548	1,114,306	1,321,047	206,741
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	_	-	-	-
421	LIQUIDATED DAMAGES	_	-	-	-
424	CAPITAL CREDITS & PATRONAGE	202,626	208,036	236,548	28,512
	TOTAL OTHER INCOME	231,312	3,347,331	866,173	(2,481,158)
426	MISCELLANEOUS INCOME DEDUCTIONS	7,566	37,555	37,849	294
	TOTAL MISC. INCOME DEDUCTIONS	7,566	37,555	37,849	294
427	INTEREST ON LONG-TERM DEBT	547,138	4,880,062	4,720,256	(159,806)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	, <u>-</u>	, , <u>-</u>	, , <u>-</u>	-
431	OTHER INTEREST EXPENSE	=	=	=	=
	TOTAL INTEREST CHARGES	547,138	4,880,062	4,720,256	(159,806)
	NET INCOME	\$ 2,491,844	\$ 8,346,505	\$ 5,432,453	\$ 2,914,052

September 2021

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE AMOUNT	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 153,453,778	\$ 147,289,402	\$ 6,164,376	4.19%
401-402	OPERATION & MAINTENANCE EXPENSES	111,938,869	109,391,789	(2,547,080)	-2.33%
403	DEPRECIATION EXPENSES	13,040,072	12,522,853	(517,219)	-4.13%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	12,909,892	12,417,460	(492,431)	-3.97%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	140,083,015	136,526,283	(3,556,731)	-2.61%
	TOTAL OPERATING INCOME	13,370,763	10,763,119	2,607,644	24.23%
415-416	INCOME FROM MDSE, JOBBING (NET)	4,019	30,088	26,069	86.64%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,312,288)	(1,439,943)	(127,656)	8.87%
418	MISC. NON-OPERATING INCOME	2,977,036	86,875	(2,890,160)	-3326.80%
419	INTEREST & DIVIDEND INCOME	1,485,822	1,800,287	314,465	17.47%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	81,520	-	(81,520)	0.00%
421	LIQUIDATED DAMAGES	17,700	_	(17,700)	0.00%
424	CAPITAL CREDITS & PATRONAGE	222,349	264,858	42,509	16.05%
	TOTAL OTHER INCOME	3,476,158	742,164	(2,733,994)	-368.38%
426	MISCELLANEOUS INCOME DEDUCTIONS	56,045	46,959	9,086	19.35%
	TOTAL MISC. INCOME DEDUCTIONS	56,045	46,959	9,086	19.35%
427	INTEREST ON LONG-TERM DEBT	6,462,082	6,200,315	261,767	4.22%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	, , , <u>-</u>	, , , <u>-</u>	, -	0.00%
431	OTHER INTEREST EXPENSE	_	_	-	0.00%
	TOTAL INTEREST CHARGES	6,462,082	6,200,315	261,767	4.22%
	NET IVOCALE		• • • • • • • • • • • • • • • • • • • •	A = 070 765	00.4407
	NET INCOME	\$ 10,328,794	\$ 5,258,008	\$ 5,070,786	96.44%

						ACCUMULATED TOTALS			INC/(DEC)		
		Т	OTAL FOR	SA	AME MONTH		FOR THIS		AME PERIOD		` '
ACCT. NO.	ACCOUNT TITLE	<u>T</u>	HIS MONTH	L	AST YEAR		YEAR_	L	AST YEAR		TOTALS
	· · · · · · · · · · · · · · · · · · ·			_				_			
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	8,332	\$	33,996	\$	136,903	\$	138,634	\$	(1,731)
440.00	RESIDENTIAL SALES		5,817,612		5,087,689		49,576,985		44,019,167		5,557,818
442.02	GENERAL LIGHT & POWER G		1,974,961		1,712,905		16,531,239		15,005,345		1,525,894
442.03	GENERAL LIGHT & POWER J		1,435,660		1,293,617		12,311,794		11,237,641		1,074,154
444.00	PUBLIC ST. LIGHTING SALES		56,867		55,477		511,236		499,816		11,420
440.00	ELECTRIC SERVICE TO EMPLOYEES		· -		· -		, -				, -
443.01	LARGE POWER SALES P		2,954,634		2,355,672		23,774,057		21,459,604		2,314,453
443.02	LARGE POWER SALES L		1,170,552		880,480		9,320,828		8,939,743		381,085
	TOTAL ELECTRIC SALES		13,418,619		11,419,837		112,163,042		101,299,948		10,863,094
	OTHER OPERATING REVENUES:		-, -,-		, .,		,,		, , , , , ,		-,,
451.00	MISC. SERVICE REVENUES		31,773		30,212		255,191		271,111		(15,919)
454.00	RENT FROM PROPERTY		1,142		1,130		10,365		10,252		112
456.00	OTHER ELECTRIC REVENUES		1,047,561		1,639,735		4,299,187		6,839,513		(2,540,326)
100.00	TOTAL OTHER REVENUES		1,080,476		1,671,077		4,564,743		7,120,876		(2,556,133)
			, ,		, ,		, ,				
	TOTAL OPERATING REVENUES	\$	14,499,095	\$	13,090,913	\$	116,727,785	\$	108,420,825	\$	8,306,961
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	69,128	\$	73,882	\$	647,423	\$	712,686	\$	(65,263)
502	Operations - Steam Expenses		75,671		90,736		760,813		974,112		(213,299)
506	Operations - Misc Steam Power Expenses		-		293		70		386		(316)
510	Maintenance Supervision & Engineering		-		-		-		-		-
511	Maintenance of Structures		14,188		13,007		121,056		125,995		(4,938)
512	Maintenance of Boiler Plant		12,576		-		21,226		41,413		(20,187)
513	Maintenance of Electric Plant		-		-		-		1,187		(1,187)
536	Water for Power		6,163		12,041		93,625		164,076		(70,450)
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		17,170		26,113		123,427		138,857		(15,431)
544	Maintenance of Electric Plant - Hydropower		25		45		1,346		5,224		(3,878)
546	Operations - Supervsion & Engineering		50,160		46,424		435,431		471,236		(35,806)
547	Operations - Fuel		3,104,825		1,691,501		20,088,921		14,673,893		5,415,028
548	Operations - Generation Expenses		235,981		206,567		2,145,612		1,897,774		247,838
549	Operations - Misc. Other Power Generation		37,039		55,109		664,578		518,872		145,706
550	Operations - Rents		-		-		-		-		-
551	Maintenance Supervision & Engineering		47,324		45,060		396,526		349,356		47,170
552	Maintenance of Structures		6,800		10,311		67,251		68,805		(1,553)
553	Maint. Of Gen and Electrical Equipment		377,788		418,080		3,356,967		4,267,625		(910,658)
554	Maint of Misc Other Power Generation Plant		-		_		-		-		_
555	Operations - Purchased Power		3,708,060		3,881,848		34,269,959		32,143,351		2,126,608
556	Operations - System Control & Load Dispatching		-		-		58,368		78,634		(20,267)
557	Operations - Other Expenses		-		-		=		-		=
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		11,807		13,982		150,084		121,648		28,437
563	Operations - Overhead Line Expenses		89		1,155		5,837		2,024		3,813
566	Operations - Misc. Transmission Expenses		10,727		10,218		122,509		102,767		19,742
567	Operations - Rents		-		_		57,044		11,126		45,918
568	Maintenance Supervision & Engineering		-		_		-		_		-
570	Maintenance of Station Equipment		10,672		14,614		208,496		151,276		57,220
571	Maintenance of Overhead Lines		39,450		52,936		356,985		394,938		(37,953)
573	Maintenance of Misc. Transmission Plant		=		=		=		-		- -

				ACCUMULA [*]	TED TOTALS	INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	TOTALS
580	Operations - Supervsion & Engineering	3,927	5,471	33,315	41,946	(8,632)
582	Operations - Station Expenses	24,406	14,249	165,022	115,904	49,118
583	Operations - Overhead Line Expenses	617	728	10,107	16,661	(6,554)
584	Operations - Underground Line Expenses	4,378	550	11,847	(3,895)	15,741
586	Operations - Meter Expense	9,882	79,771	334,728	381,889	(47,161)
588	Operations - Misc. Distribution Expenses	51,565	46,497	519,638	502,713	16,926
589	Operations - Rents	31,303	40,437	14,225	13,465	760
590	Maintenance Supervision & Engineering	19,914	10,076	170,383	74,066	96,316
591	Maintenance of Structures	10,014	10,070	-	74,000	50,510
592	Maintenance of Station Equipment	49,476	37,199	414,162	415,312	(1,150)
593	Maintenance of Overhead Lines	296,265	246,406	2,461,823	2,159,333	302,490
594	Maintenance of Underground Lines	55,574	37,376	394,213	430,304	(36,090)
595	Maintenance of Line Transformers	-	-	-	-	(00,000)
596	Maint. of Street Lighting & Signal Systems	3,534	565	19,293	5,726	13,567
597	Maintenance of Meters	500	-	8,497	1,994	6,503
901	Operations - Member Service Supervision	27,914	27,920	249,870	252,123	(2,253)
902	Operations - Meter Reading Expenses	15,156	18,384	195,556	155,071	40,485
903	Operations - Member Records & Collection Exp.	116,777	118,860	1,089,112	1,102,762	(13,651)
904	Operations - Uncollectible Accounts	14,915	13,254	117,215	109,392	7,823
907	Operations - Member Services - Supervision	, -	· <u>-</u>	· -	, <u>-</u>	, -
908	Operations - Member Services - Energy Services	34,701	5,795	127,012	140,899	(13,886)
909	Operations - Informational & Instructional Advert. Exp.	6,760	7,600	61,785	58,906	2,879
910	Operations - Misc. Member Svc & Infor. Exp.	, -	· <u>-</u>	20,314	· _	20,314
911	Operations - Sales - Supervision	-	_	-	_	- -
920	Operations - Admiinistrative & General Salaries	643,878	692,877	5,995,180	6,484,593	(489,413)
921	Operations - Office Supplies and Expense	47,105	56,043	446,046	491,118	(45,072)
923	Operations - Outside Service Employed	(602,936)	511,387	3,823,967	4,169,026	(345,060)
924	Operations - Property Insurance	96,393	75,943	939,524	683,489	256,035
928	Operations - Regulatory Commission Expense	83,133	206,217	843,172	1,047,756	(204,584)
930	Operations - General Advertising Expenses	39,492	48,122	561,186	527,814	33,372
931	Operations - Rents	118,426	115,133	1,065,832	1,035,027	30,805
935	Maintenance of General Plant	160,531	241,780	1,205,481	1,086,416	119,066
	TOTAL OPERATING EXPENSES:	9,157,924	9,282,124	85,452,059	78,917,071	6,534,987
	TOTAL OPERATION EXPENSES:	8,046,137	8,128,556	76,124,927	69,199,245	6,906,374
	TOTAL MAINTENANCE EXPENSES:	1,111,787	1,153,568	9,327,132	9,717,827	(371,386)
	TO THE INDICATE OF LINES.	1,111,707	1, 100,000	5,521,152	0,111,021	(07 1,000)

	TOTAL CO	<u>ONSUMERS</u>	TOTAL METERS		TOTAL K	WH SALES
		SAME MONTH	l	SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,837	29,658	29,837	29,658	16,133,324	137,977,549
GENERAL LIGHT & POWER "G"	4,629	4,529	4,629	4,529	5,305,635	44,470,444
GENERAL LIGHT & POWER "J"	293	298	293	298	4,187,183	35,988,079
LARGE POWER SALES "P"	103	100	103	100	8,662,006	72,024,972
LARGE POWER SALES "L"	15	14	15	14	3,736,300	29,254,711
IRRIGATION SALES	2	3	2	3	38,000	705,084
PUBLIC ST. LIGHTING SALES "SL"	3,769	3,765	3,769	3,765	63,669	577,301
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,648	38,367	38,648	38,367	38,126,117	320,998,140
			SYSTE	M PEAK		
			THIS MONTH	LAST YEAR		
KWH USED - NO CHARGE	XXXXXXXX	XXXXXXXXX		XXXXXXXXX	240,538	2,001,972
KWH LOST - UNACCOUNTED	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	3,698,508	16,389,901
KWH - NET TO SYSTEM	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	42,065,163	339,390,013
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	495,012	2,686,079
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	(482)	(320)	0	0
KWH & KW GENERATED - HYDRO	XXXXXXXX	XXXXXXXXX	440	190	417,695	1,822,018
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	43,150	33,182	19,128,273	133,583,322
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	43,108	33,052	19,545,968	135,405,340
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	29,300	33,570	23,014,207	206,670,752
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.57%	0.59%
PERCENTAGE OF KWH LOST-UNACCOUNTE	EXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	8.80%	4.80%
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	xxxxxxxxx	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	xxxxxxxxx	XXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	NET REVENUES RECEIVED			GE KWH CUSTOMER		E NET REVENUE <u>(WH SOLD</u>
		SAME MONTH	I	SAME MONTH		SAME MONTH
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 5,817,612	\$ 5,087,689	541	510	\$ 0.3605960	\$ 0.3364917
GENERAL LIGHT & POWER "G"	1,974,961	1,712,905	1,146	1,087	0.3722384	0.3478785
GENERAL LIGHT & POWER "J"	1,435,660	1,293,617	14,291	13,573	0.3428701	0.3198196
LARGE POWER SALES "P"	2,954,634	2,355,672	84,097	73,071	0.3411028	0.3223794
LARGE POWER SALES "L"	1,170,552	880,480	249,087	210,867	0.3132917	0.2982517
IRRIGATION SALES	8,332	33,996	19,000	81,602	0.2192671	0.1388700
PUBLIC ST. LIGHTING SALES "SL"	56,867	55,477	17	17	0.8931670	0.8642805
TOTALS	\$ 13,418,619	\$ 11,419,837	986	903	\$ 0.3519535	\$ 0.3295124
KWH USED - NO CHARGE	xxxxxxxxx	xxxxxxxxx		xxxxxxxxx	××××××××	xxxxxxxxxx
KWH LOST - UNACCOUNTED						XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXXX
KWH - STATION USE						XXXXXXXXXXX
KWH & KW GENERATED - STEAM						XXXXXXXXXXX
KWH & KW GENERATED - DIESEL	xxxxxxxxx	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXXX	XXXXXXXXXXX
TOTAL KWH & KW GENERATED	xxxxxxxxx	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx
PERCENTAGE OF KWH USED - N/C	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxxx
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX
	xxxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxx
AVERAGE COST PER KWH SOLD	\$ 11,683,859	\$ 11,614,880	xxxxxxxx	xxxxxxxxx	\$ 0.306453	\$ 0.335140
	XXXXXXXXX	XXXXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 1,734,760	\$ (195,043)	xxxxxxxx	xxxxxxxxx	\$ 0.045501	\$ (0.005628)
	XXXXXXXXX	, ,			•	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx

	AVERAGE NET REVENUE <u>PER CUSTOMER</u> SAME MONTH			MER_	PERCENT OF TOTAL REVENUE RECEIVED SAME MONT			
ACCOUNT TITLE	<u>TH</u>	<u>IS MONTH</u>	<u>L</u> A	AST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	195	\$	172	43.35%	44.55%		
GENERAL LIGHT & POWER "G"		427		378	14.72%	15.00%		
GENERAL LIGHT & POWER "J"		4,900		4,341	10.70%	11.33%		
LARGE POWER SALES "L"		28,686		23,557	22.02%	20.63%		
LARGE POWER SALES "P"		78,037		62,891	8.72%	7.71%		
IRRIGATION SALES		4,166		11,332	0.06%	0.30%		
PUBLIC ST. LIGHTING SALES "SL"		15		15	0.42%	0.49%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	347	\$	298	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS MON	NTH			TED TOTALS HIS YEAR		
GENERATING STATION STATISTICS	FUEL OIL	DIESEL	_OIL	FUEL OIL	<u>D</u>	IESEL OIL		
BARRELS OF OIL CONSUMED	None		33,011	None		239,844		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	94.05	N/A	\$	83.76		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,1	04,825	N/A	\$	20,088,921		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0	.16232	N/A	\$	0.15038		
MONTH END PRICE PER BARREL(\$)	N/A	\$	111.34					
	NON-							
EMPLOYEES AND PAYROLL	BARGAINING	<u>BARGAI</u>	<u>NING</u>	<u>TOTAL</u>	YE	AR TO DATE		
TOTAL NUMBER OF EMPLOYEES	53	79		132				
TOTAL PAYROLL	n/a	n/a	1	2,129,206		20,158,508		
AMOUNT CHARGED TO PLANT	n/a	n/a	Ì	336,232		3,288,874		
AMOUNT CHARGED TO OTHER ACCTS	n/a	n/a	1	46,036		467,497		
AMOUNT CHARGED TO OPERATING EXPENSE	n/a	n/a	ı	1,746,939		16,402,136		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

		S MONTH	SAME PERIO	
DESCRIPTION:	HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	HIGHER THAN 7.2 K.V.	7.2 K.V. <u>AND LOWER</u>
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.37		171.12	
<u>DISTRIBUTION SYSTEM</u>				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY	467.71		465.75	
12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY	31.69	23.69	31.69	23.68
7,200 VOLTS 3 THASE TRIMARY		296.03		294.53
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00
2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDAR	/	2.70 526.56		2.70 525.12
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-20 BALANCE AT CLOSE OF LAST YEAR		Sep-21 AT CLOSE OF THIS MONTH		Sep-20 SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	490,820,362 316,110,457 174,709,905	\$	517,265,678 324,011,214 193,254,464	\$	488,298,881 313,901,558 174,397,323	\$	26,445,316 7,900,757 18,544,559
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	30,084,135 54,852,453 259,646,493	\$	11,609,522 54,852,453 259,716,439	\$	23,978,056 54,852,453 253,227,832	\$	(18,474,613) - 69,946
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	-\$	28,165,117 2,136,046 30,301,164	\$	26,482,546 2,525,049 29,007,595	\$	29,044,109 2,149,163 31,193,273	\$	(1,682,571) 389,003 (1,293,569)
131 134 135 136 142	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE	•	5,625,134 (755) 23,000 12,131,290 9,355,705	Ψ	9,447,839 (5,827) 23,000 14,137,550 11,131,132	•	10,469,200 (7,696) 23,000 19,126,521 9,267,790	Ψ	3,822,705 (5,072) - 2,006,259 1,775,427
143 144 151 154 165 171 173	OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE		1,972,916 (879,696) 1,011,290 15,323,063 2,002,485 1,587 7,349,891		147,139 (832,918) 1,651,503 16,553,455 536,101 6,368 7,917,321		2,495,601 (535,567) 1,195,889 14,842,698 389,381 1,572 6,857,183		(1,825,777) 46,778 640,213 1,230,391 (1,466,384) 4,781 567,430
173	TOTAL CURRENT AND ACCRUED ASSETS	\$	53,915,912	\$	60,712,663	\$		\$	6,796,751
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$	17,196,033 9,333,899 - 332,286 26,862,217	\$	21,957,633 11,573,897 1,808 274,550 33,807,889	\$	14,822,942 10,450,676 (54,256) 473,939 25,693,301	\$	4,761,601 2,239,998 1,808 (57,735) 6,945,672
	TOTAL ASSETS AND OTHER DEBITS	\$	370,725,786	\$	383,244,586	\$	374,239,977	\$	12,518,800

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 September 2021

			Audited	0 04	0		
		-	Dec-20	Sep-21	Sep-20 SAME		NODE A CE /
			BALANCE AT CLOSE OF	AT CLOSE OF THIS	PERIOD		NCREASE/ DECREASE)
			LAST YEAR	MONTH	LAST YEAR		JRING YEAR
		•	LAST TEAR	WONTH	LASTILAN	<u>D</u> C	MING TLAIL
201	PATRONAGE CAPITAL	\$	126,559,857	\$ 125,271,120	\$ 119,163,177	\$	(1,288,737)
201	OPERATING MARGINS-CURRENT YEAR		_	8,346,505	5,432,453		8,346,505
215	OTHER MARGINS AND EQUITIES		(1,028,145)	(1,028,145)	(1,274,950)		_
217	RETIRED CAPITAL CREDITS		984,074	1,045,522	984,328		61,448
200	MEMBERSHIP FEES		565	579	561		14
	TOTAL MARGINS & EQUITIES	\$	126,516,351	\$ 133,635,582	\$ 124,305,569	\$	7,119,231
224	LONG TERM DEBT - RUS		91,499,586	104,013,251	95,113,918		12,513,666
224	LONG TERM DEBT - CFC		109,998,015	105,256,984	106,795,629		(4,741,031)
	TOTAL LONG TERM DEBT	\$	201,497,600	\$ 209,270,235	\$ 201,909,547	\$	7,772,635
228	ACC. PROVISION FOR PENSION & BENEFITS		(13,384)	63,275	314,925		76,659
	TOTAL OTHER NONCURRENT LIABILITIES	\$	(13,384)	\$ 63,275	\$ 314,925	\$	76,659
223	CURRENT PORTION OF LONG TERM DEBT		13,576,038	11,647,996	16,171,985		(1,928,042)
231	NOTES PAYABLE		13,370,030	11,047,990	10,171,903		(1,920,042)
232	ACCOUNTS PAYABLE		7.444.199	5.547.340	9.984.221		(1,896,859)
235	CUSTOMER DEPOSITS		1,283,991	1,405,685	1,339,173		121,694
236	TAXES ACCRUED		6,221,731	6,181,175	5,481,144		(40,556)
237	INTEREST ACCRUED		20,589	43,296	13,287		22,707
238	PATRONAGE CAPITAL PAYABLE		668	744	2,622		[^] 76
241	TAX COLLECTIONS PAYABLE		(0)	(0)	· -		_
242	MISC. CURRENT & ACCRUED LIABILITIES		3,305,103	3,807,519	2,899,875		502,416
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	31,852,317	\$ 28,633,755	\$ 35,892,307	\$	(3,218,563)
224.18	RUS REDLG GRANT		1,595,319	1,895,319	1,595,295		300,000
252	CUSTOMER ADVANCES FOR CONSTRUCTION		3,914,124	4,759,928	4,200,049		845,804
253	OTHER DEFERRED CREDITS		4,852,067	4,694,296	5,437,829		(157,771)
254	REGULATORY LIABILITY		511,392	292,197	584,457		(219,195)
	TOTAL DEFERRED CREDITS	\$	10,872,902	\$ 11,641,740	\$ 11,817,630	\$	768,838
	TOTAL LIABILITIES AND OTHER CREDITS	\$	370,725,786	\$ 383,244,586	\$ 374,239,977	\$	12,518,800

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>		NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$	27,410,269 5,922,604 126,077,320 81,801,126 203,145,907 46,463,137 490,820,362	\$	27,339,627 6,789,442 127,131,324 92,765,022 216,544,543 46,695,720 517,265,678		26,874,237 5,922,604 125,755,874 81,845,673 203,342,621 44,557,873 488,298,881		(70,642) 866,838 1,054,004 10,963,897 13,398,637 232,583 26,445,316
114	UTILITY PLANT ACQ ADJUSTMENT	Ψ	54,852,453	Ψ	54,852,453	Ψ	54,852,453	Ψ	-
101	TOTAL UTILITY PLANT IN SERVICE	\$	545,672,815	\$	572,118,131	\$	543,151,334	\$	26,445,316
107	CONSTRUCTION WORK IN PROGRESS	\$	30,084,135	\$	11,609,522	\$	23,978,056	\$	(18,474,613)
	TOTAL UTILITY PLANT	\$	575,756,950	\$	583,727,653	\$	567,129,390	\$	7,970,703
			BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
	ACCOUNT TITLE:		<u>LAST YEAR</u>		<u>MONTH</u>		LASTILAN	<u>Dl</u>	JIMO I LIM
310-316 330-336 340-346 350-356 360-373 389-398	ACCOUNT TITLE: RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872	\$	18,884,746 1,302,889 69,252,511 53,719,129 106,503,503 27,276,951 6,648,915 41,504,509	\$	18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327		373,678 155,220 1,498,503 (1,970,228) 4,888,200 989,286 536,311 1,645,637
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604	\$	18,884,746 1,302,889 69,252,511 53,719,129 106,503,503 27,276,951 6,648,915		18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539		373,678 155,220 1,498,503 (1,970,228) 4,888,200 989,286 536,311
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872		18,884,746 1,302,889 69,252,511 53,719,129 106,503,503 27,276,951 6,648,915 41,504,509		18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327	\$	373,678 155,220 1,498,503 (1,970,228) 4,888,200 989,286 536,311 1,645,637
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	18,511,068 1,147,668 67,754,008 55,689,357 101,615,303 26,287,665 6,112,604 39,858,872 316,976,547	\$	18,884,746 1,302,889 69,252,511 53,719,129 106,503,503 27,276,951 6,648,915 41,504,509 325,093,153	\$	18,412,716 1,091,557 67,076,480 55,370,834 101,094,016 26,356,549 6,039,539 39,310,327 314,752,020	\$	373,678 155,220 1,498,503 (1,970,228) 4,888,200 989,286 536,311 1,645,637 8,116,606

COOPERAIIVE	ENERGY SOLD	ORT, Page 10	021
KAUAI ISLAND UIILIIY COOPERAIIVE	SUMMARY OF ELECTRIC ENERGY SOLD	MONTHLY P. U. C. REPORT, Page 10	September 2021

AVERAGE AVERAGE

ENERGY

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	TOTAL <u>REVENUES</u>	CLAUSE ADJUSTMENT	BASE REVENUES	EFFECTIVE RATE/KWH	BASE RATE/KWH
RESIDENTIAL EMPI OVEES	۵	16,133,324	29,837	541	\$ 5,817,612	(98,098)	\$ 5,915,710	0.360596	0.3666764
TOTAL RESIDENTIAL	ų.	16,133,324	29,837	541	\$ 5,817,612	\$ (98,098)	\$ 5,915,710	0.360596	0.3666764
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	9 7 8 8	5,305,635 4,187,183	4,629 293	1,146 14,291	\$ 1,974,961 \$ 1,435,660	\$ (32,325) \$ (25,307)	\$ 2,007,286 \$ 1,460,966	0.372238	0.3783309
LARGE POWER LARGE POWER	Д Л	8,662,006 3,736,300	103	84,097 249,087	\$ 2,954,634 \$ 1,170,552	\$ (52,508) \$ (22,251)	\$ 3,007,142 \$ 1,192,803	0.341103	0.3471647 0.3192471
IRRIGATION		38,000	2	19,000	\$ 8,332	↔	\$ 8,332	0.219267	0.2192671
STREET LIGHTING	SL	63,669	3,769	17	\$ 56,867	\$ (387)	\$ 57,254	0.893167	0.8992494
GRAND TOTAL	Į.	38,126,117	38,648	986	\$ 13,418,619	\$ (230,875)	\$ 13,649,494	0.351953	0.3580090
TOTAL LAST MONTH		41,015,005	38,631	1,062	\$ 14,366,454	\$ (193,918)	\$ 14,560,373	0.350273	0.3550011
INCREASE - AMOUNT	F				\$ (947,836)	\$ (36,957)	\$ (910,879)		
INCREASE - PERCENT	-				%09'9-	19.06%	-6.26%		
TOTAL SAME MONTH LAST YEAR		34,656,772	38,367	803	\$ 11,419,837	\$ (1,150,983)	\$ 12,570,819	0.329512	0.3627233
INCREASE - AMOUNT	F				\$ 1,998,782	\$ 920,107	\$ 1,078,674		
INCREASE - PERCENT	-				17.50%	-79.94%	8.58%		
N/C KWH TO COMPANY 240,538	Y 240,538								

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING SEPTEMBER 30, 2021

	YTD Sep-2021	Source of Data	 st 12 Months g September-2021	Source of Data
Net Margins	\$ 8,346,505	Page 1	\$ 10,328,794	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	4,880,062		6,462,082	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		 n/a	_
Total long-term Debt Interest Expense	\$ 4,880,062	Page 1	\$ 6,462,082	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 13,226,568		\$ 16,790,876	
divided by LTD Interest Expense	 4,880,062		 6,462,082	_
Times Interest Earned Ratio (TIER)	2.71		2.60	

Calculation of Equity Ratio:	As of 9/30/2021	
Patronage Capital and Members' Equities Total Assets	133,635,582 383,244,586	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	34.87%	