

February 18, 2022

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for January 2022 - Revised,

pursuant to General Order No. 7, Rule 2.3(h)

Dear Mr. Griffin:

Enclosed you will find a replacement to page 4 of KIUC's Monthly Financial Report for January 2022, along with a copy of the original report that was filed on 02/17/2022. If you have any questions please call me at (808) 246-8278.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

	TOTAL CONSUMERS TOTAL METERS		TOTAL M	(WH SALES		
		SAME MONTH		SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR				
RESIDENTIAL SALES "D"	29,887	29,720	29,887	29,720	15,589,354	15,589,354
GENERAL LIGHT & POWER "G"	4,628	4,583	4,628	4,583	4,956,127	4,956,127
GENERAL LIGHT & POWER "J"	293	292	293	292	3,914,874	3,914,874
LARGE POWER SALES "P"	104	102	104	102	8,169,458	8,169,458
LARGE POWER SALES "L"	15	16	15	16	3,430,300	3,430,300
IRRIGATION SALES	2	3	2	3	64,674	64,674
PUBLIC ST. LIGHTING SALES "SL"	3,769	3,766	3,769	3,766	63,699	63,699
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,698	38,482	38,698	38,482	36,188,486	36,188,486
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		XXXXXXXXXX XXXXXXXXXX	THIS MONTH	EM PEAK  LAST YEAR  XXXXXXXXXXX  XXXXXXXXXXX	-,	215,382 1,124,855
KWH - NET TO SYSTEM		XXXXXXXXX			, ,	37,528,723
KWH - STATION USE		XXXXXXXXX			- ,, -	479,213
KWH & KW GENERATED - STEAM		XXXXXXXXX		(318)	-, -	0
KWH & KW GENERATED - HYDRO	xxxxxxxx	xxxxxxxxx	, ,	0	294,766	294,766
KWH & KW GENERATED - DIESEL	XXXXXXXX	xxxxxxxxx	34,847	33,439	15,497,636	15,497,636
TOTAL KWH & KW GENERATED	XXXXXXXX	xxxxxxxxx	34,344	33,121	15,792,402	15,792,402
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	36,219	30,237	22,215,534	22,215,534
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXX	0.57%	0.57%
PERCENTAGE OF KWH LOST-UNACCOUNTE	EC XXXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxx	3.00%	3.00%
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

#### **ORIGINAL FILING**



Confirmation Filing Number - SFRA22095217755

February 17, 2022

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for January 2022, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

Enclosed you will find KIUC's Monthly Financial Report for January 2022. If you have any questions please call me at (808) 246-8278.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
7.001.110.	AGOGONT TITLE	11110 111011111	<u> </u>	<u> </u>	1017120		
440-456	UTILITY OPERATING INCOME	\$ 13,694,850	\$ 13,694,850	\$ 12,793,155	\$ 901,695		
500-935	OPERATION & MAINTENANCE EXPENSES	9,754,669	9,754,669	7,919,968	(1,834,701)		
403	DEPRECIATION EXPENSES	1,129,267	1,129,267	1,053,520	(75,747)		
404	AMORTIZATION OF UTILITY PLANT	182,849	182,849	182,849	-		
408	TAXES OTHER THAN INCOME TAXES	1,147,312	1,147,312	1,071,797	(75,515)		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES	_	-	-			
	TOTAL OPERATING EXPENSES	12,214,097	12,214,097	10,228,134	(1,985,963)		
	TOTAL OPERATING INCOME	1,480,753	1,480,753	2,565,022	(1,084,268)		
415-416	INCOME FROM MDSE, JOBBING (NET)	12,917	12,917	19,824	6,907		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(137,399)	(137,399)		62,459		
418	MISC. NON-OPERATING INCOME	8,452	8,452	8,310	(142)		
419	INTEREST & DIVIDEND INCOME	73,205	73,205	121,340	48,135		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-		
421	LIQUIDATED DAMAGES	_	_	_	-		
424	CAPITAL CREDITS & PATRONAGE	_	-	-	-		
	TOTAL OTHER INCOME	(42,825)	(42,825)	74,534	117,359		
426	MISCELLANEOUS INCOME DEDUCTIONS	34,109	34,109	22,740	(11,369)		
	TOTAL MISC. INCOME DEDUCTIONS	34,109	34,109	22,740	(11,369)		
427	INTEREST ON LONG-TERM DEBT	535,417	535,417	516,343	(19,074)		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	(10,071)		
431	OTHER INTEREST EXPENSE	_	_	_	_		
	TOTAL INTEREST CHARGES	535,417	535,417	516,343	(19,074)		
	NET INCOME	\$ 868,402	\$ 868,402	\$ 2,100,473	\$ (1,232,071)		

January 2022

#### ACCUMULATED TOTALS

		<u> </u>	<u> </u>	(INCREASE)/	
		12 MONTHS	SAME PERIOD	DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 159,689,149	\$ 144,568,872	\$ 15,120,277	10.46%
401-402	OPERATION & MAINTENANCE EXPENSES	118,648,433	104,075,291	(14,573,142)	-14.00%
403	DEPRECIATION EXPENSES	13,340,441	12,553,933	(786,508)	-6.27%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	13,422,290	12,176,932	(1,245,357)	-10.23%
409	INCOME TAXES	_	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	147,605,346	131,000,337	(16,605,008)	-12.68%
	TOTAL OPERATING INCOME	12,083,803	13,568,535	(1,484,732)	-10.94%
415-416	INCOME FROM MDSE, JOBBING (NET)	(25,859)	6,941	32,800	472.56%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,374,953)	(1,100,031)	274,921	-24.99%
418	MISC. NON-OPÉRATING INCOME	2,979,229	88,036	(2,891,192)	-3284.10%
419	INTEREST & DIVIDEND INCOME	1,302,240	1,664,559	362,319	21.77%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	- · · · · -	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	_	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	235,429	250,861	15,432	6.15%
	TOTAL OTHER INCOME	3,116,085	1,009,586	(2,106,499)	-208.65%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,562,169	48,040	1,514,129	3151.81%
	TOTAL MISC. INCOME DEDUCTIONS	1,562,169	48,040	1,514,129	3151.81%
427	INTEREST ON LONG-TERM DEBT	6,588,928	6,336,359	252,569	3.99%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	_	_	_	0.00%
	TOTAL INTEREST CHARGES	6,588,928	6,336,359	252,569	3.99%
	NET INCOME	\$ 7,048,791	\$ 8,193,722	\$ (1,144,931)	-13.97%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR HIS MONTH		ME MONTH AST YEAR		ACCUMULA FOR THIS YEAR	SA	TOTALS ME PERIOD AST YEAR	ACC	NC/(DEC) CUMULATED TOTALS
	ODERATING REVENUES										
444.00	OPERATING REVENUES	Φ.	14 142	Φ.	22.044	Φ	44 440	Φ.	22.044	Φ	(40.004)
441.00 440.00	IRRIGATION SALES	\$	14,143 5,860,625	Ф	33,944 5,072,847	Ф	14,143 5,860,625	Ф	33,944 5,072,847	Ф	(19,801)
	RESIDENTIAL SALES										787,778
442.02 442.03	GENERAL LIGHT & POWER G GENERAL LIGHT & POWER J		1,924,918		1,576,687		1,924,918		1,576,687		348,231 180,374
444.00	PUBLIC ST. LIGHTING SALES		1,407,963 57,999		1,227,589 56,007		1,407,963 57,999		1,227,589 56,007		1,992
444.00	ELECTRIC SERVICE TO EMPLOYEES		57,999		56,007		57,999		56,007		1,992
443.01	LARGE POWER SALES P		2,803,787		2,345,053		2,803,787		2,345,053		458,734
443.01	LARGE POWER SALES L		1,133,609		1,171,737		1,133,609		1,171,737		(38,128)
445.02	TOTAL ELECTRIC SALES		13,203,043		11,483,863		13,203,043		11,483,863		1,719,180
	OTHER OPERATING REVENUES:		13,203,043		11,400,000		13,203,043		11,400,000		1,7 13,100
451.00	MISC. SERVICE REVENUES		33,946		28,439		33,946		28,439		5,507
454.00	RENT FROM PROPERTY		1,142		1,130		1,142		1,130		13
456.00	OTHER ELECTRIC REVENUES		456,718		1,279,723		456,718		1,279,723		(823,005)
400.00	TOTAL OTHER REVENUES		491,807		1,309,292		491,807		1,309,292		(817,485)
	TO THE STREET HOLD		101,001		1,000,202		101,001		1,000,202		(011,100)
	TOTAL OPERATING REVENUES	\$	13,694,850	\$	12,793,155	\$	13,694,850	\$	12,793,155	\$	901,695
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	75,926	\$	80,319	\$	75,926	\$	80,319	\$	(4,393)
502	Operations - Steam Expenses		83,538		95,213		83,538		95,213		(11,675)
506	Operations - Misc Steam Power Expenses		-		70		-		70		(70)
510	Maintenance Supervision & Engineering										
511	Maintenance of Structures		5,763		3,652		5,763		3,652		2,111
512	Maintenance of Boiler Plant		4,264		-		4,264		-		4,264
513	Maintenance of Electric Plant		-		-		-		-		- (4.470)
536	Water for Power		10,604		12,077		10,604		12,077		(1,473)
542	Maintenance of Structures-Water		-		_		-		_		-
543	Maint of Reservoirs, Dams, Waterways		-		_		-		_		-
544	Maintenance of Electric Plant - Hydropower				-				-		- 0.050
546	Operations - Supervsion & Engineering Operations - Fuel		58,175		55,319		58,175		55,319		2,856
547 548	•		2,844,958		1,549,444		2,844,958		1,549,444		1,295,514
549	Operations - Generation Expenses		267,267		247,864		267,267		247,864		19,403
549 550	Operations - Misc. Other Power Generation Operations - Rents		29,546		23,538		29,546		23,538		6,008
551	Maintenance Supervision & Engineering		55,465		50,203		55,465		50,203		5,262
552	Maintenance of Structures		4,061		4,633		4,061		4,633		(573)
553	Maint. Of Gen and Electrical Equipment		432,435		395,457		432,435		395,457		36,978
554	Maint of Misc Other Power Generation Plant		402,400		-		-52,-55		333,437		50,570
555	Operations - Purchased Power		3,900,458		3,387,369		3,900,458		3,387,369		513,089
556	Operations - System Control & Load Dispatching		0,000,400		0,007,000		0,000,400		0,007,000		-
557	Operations - Other Expenses		_		_		_		_		_
560	Operations Supervision & Engineering		_		_		_		_		_
562	Operations - Station Expenses		17,828		15,302		17,828		15,302		2,526
563	Operations - Overhead Line Expenses		89		89		89		89		_,0_0
566	Operations - Misc. Transmission Expenses		14,223		10,860		14,223		10,860		3,363
567	Operations - Rents						,				-,000
568	Maintenance Supervision & Engineering		-		_		-		_		_
570	Maintenance of Station Equipment		27,875		31,157		27,875		31,157		(3,282)
571	Maintenance of Overhead Lines		47,650		39,450		47,650		39,450		8,200
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

				ACCUMULA <sup>T</sup>	TED TOTALS	INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	CCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<b>TOTALS</b>	
580	Operations - Supervsion & Engineering	6,740	4,753	6,740	4,753	1,987	
582	Operations - Station Expenses	13,889	18,116	13,889	18,116	(4,227)	
583	Operations - Overhead Line Expenses	119	1,653	119	1,653	(1,534)	
584	Operations - Underground Line Expenses	7,297	1,127	7,297	1,127	6,169	
586	Operations - Meter Expense	33,818	40,371	33,818	40,371	(6,554)	
588	Operations - Misc. Distribution Expenses	49,672	54,554	49,672	54,554	(4,882)	
589	Operations - Rents	, -	-	-	· -	-	
590	Maintenance Supervision & Engineering	21,968	23,664	21,968	23,664	(1,696)	
591	Maintenance of Structures	-	-	-	-	· -	
592	Maintenance of Station Equipment	26,731	26,479	26,731	26,479	251	
593	Maintenance of Overhead Lines	321,329	309,957	321,329	309,957	11,373	
594	Maintenance of Underground Lines	38,980	31,082	38,980	31,082	7,897	
595	Maintenance of Line Transformers	-	_	-	_	-	
596	Maint. of Street Lighting & Signal Systems	605	612	605	612	(7)	
597	Maintenance of Meters	-	1,350	-	1,350	(1,350)	
901	Operations - Member Service Supervision	32,579	29,874	32,579	29,874	2,705	
902	Operations - Meter Reading Expenses	15,785	27,131	15,785	27,131	(11,346)	
903	Operations - Member Records & Collection Exp.	118,969	113,466	118,969	113,466	5,503	
904	Operations - Uncollectible Accounts	14,417	13,028	14,417	13,028	1,390	
907	Operations - Member Services - Supervision	=	-	-	-	=	
908	Operations - Member Services - Energy Services	7,745	12,438	7,745	12,438	(4,693)	
909	Operations - Informational & Instructional Advert. Exp.	1,329	1,988	1,329	1,988	(659)	
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	-	-	-	
911	Operations - Sales - Supervision	-	-	-	-	-	
920	Operations - Admiinistrative & General Salaries	713,771	681,254	713,771	681,254	32,517	
921	Operations - Office Supplies and Expense	48,826	45,409	48,826	45,409	3,417	
923	Operations - Outside Service Employed	28,737	114,801	28,737	114,801	(86,064)	
924	Operations - Property Insurance	89,721	105,391	89,721	105,391	(15,670)	
928	Operations - Regulatory Commission Expense	84,109	63,952	84,109	63,952	20,157	
930	Operations - General Advertising Expenses	24,766	35,948	24,766	35,948	(11,182)	
931	Operations - Rents	118,426	118,426	118,426	118,426	=	
935	Maintenance of General Plant	54,217	41,128	54,217	41,128	13,089	
	TOTAL OPERATING EXPENSES:	9,754,669	7,919,968	9,754,669	7,919,968	1,834,701	
	TOTAL OPERATION EXPENSES:	8,713,327	6,961,145	8,713,327	6,961,145	1,752,182	
	TOTAL MAINTENANCE EXPENSES:	1,041,342	958,823	1,041,342	958,823	82,518	

	TOTAL CONSUMERS TOTAL ME		METERS	TOTAL K	(WH SALES	
		SAME MONTH	I	SAME MONTH	I	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,887	29,720	29,887	29,720	15,589,354	15,589,354
GENERAL LIGHT & POWER "G"	4,628	4,583	4,628	4,583	4,956,127	4,956,127
GENERAL LIGHT & POWER "J"	293	292	293	292	3,914,874	3,914,874
LARGE POWER SALES "P"	104	102	104	102	8,169,458	8,169,458
LARGE POWER SALES "L"	15	16	15	16	3,430,300	3,430,300
IRRIGATION SALES	2	3	0	3	64,674	64,674
PUBLIC ST. LIGHTING SALES "SL"	3,769	3,766	3,769	3,766	63,699	63,699
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,698	38,482	38,696	38,482	36,188,486	36,188,486
KWH USED - NO CHARGE	xxxxxxxx	xxxxxxxxx	THIS MONTH	M PEAK  LAST YEAR  XXXXXXXXXX	215,382	215,382
KWH LOST - UNACCOUNTED	XXXXXXXX	xxxxxxxx	XXXXXXXX	xxxxxxxx	1,124,855	1,124,855
KWH - NET TO SYSTEM	XXXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	37,528,723	37,528,723
KWH - STATION USE	XXXXXXXXX	xxxxxxxxx	XXXXXXXX	xxxxxxxxx	479,213	479,213
KWH & KW GENERATED - STEAM	XXXXXXXX	XXXXXXXXX	(503)	(318)	0	0
KWH & KW GENERATED - HYDRO	XXXXXXXX	XXXXXXXXX	0	0	294,766	294,766
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	34,847	33,439	15,497,636	15,497,636
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	34,344	33,121	15,792,402	15,792,402
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	36,219	30,237	22,215,534	22,215,534
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.57%	0.57%
PERCENTAGE OF KWH LOST-UNACCOUNTE	EE XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	3.00%	3.00%
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	xxxxxxxx	XXXXXXXX	xxxxxxxx	XXXXXXXX	XXXXXXXXXX

	NI	NET REVENUES RECEIVED				GE KWH CUSTOMER	AVERAGE NET REVENU PER KWH SOLD			
			SA	ME MONTH		SAME MONTH		SAN	ME MONTH	
ACCOUNT TITLE	TH	IIS MONTH	L/	AST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR	
RESIDENTIAL SALES "D"	\$	5,860,625	\$	5,072,847	522	485	\$ 0.3759376	\$	0.3522098	
GENERAL LIGHT & POWER "G"		1,924,918		1,576,687	1,071	936	0.3883916		0.3675815	
GENERAL LIGHT & POWER "J"		1,407,963		1,227,589	13,361	12,513	0.3596445		0.3359725	
LARGE POWER SALES "P"		2,803,787		2,345,053	78,552	71,042	0.3432036		0.3236236	
LARGE POWER SALES "L"		1,133,609		1,171,737	228,687	166,609	0.3304693		0.4395546	
IRRIGATION SALES		14,143		33,944	32,337	69,210	0.2186800		0.1634816	
PUBLIC ST. LIGHTING SALES "SL"		57,999		56,007	17	17	0.9105094		0.8723265	
TOTALS	\$	13,203,043	\$	11,483,863	935	845	\$ 0.3648410	\$	0.3530248	
MANUALISED, NO GLADOS	<b>V</b> V		V/V	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		<b>V</b>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1000	0000000	
KWH USED - NO CHARGE		XXXXXXXX			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	XXXXXXXXX				
KWH LOST - UNACCOUNTED						XXXXXXXXXX				
KWH - NET TO SYSTEM										
KWH - STATION USE KWH & KW GENERATED - STEAM						XXXXXXXXXX				
KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL						XXXXXXXXXX				
TOTAL KWH & KW GENERATED						XXXXXXXXXX				
TOTAL KWH & KW GENERATED  TOTAL KWH & KW PURCHASED						XXXXXXXXXX				
PERCENTAGE OF KWH USED - N/C						XXXXXXXXXX				
PERCENTAGE OF KWH USED - N/C PERCENTAGE OF KWH LOST-UNACCOUNT										
PERCENTAGE OF KWH LOST-UNACCOUNT						XXXXXXXXXX				
AVERAGE COST PER KWH SOLD										
AVERAGE COST PER KWIT SOLD		12,214,097				XXXXXXXXXX	•		0.314422	
AVEDAGE NET INCOME/IZA/ILL COLD						XXXXXXXXXX				
AVERAGE NET INCOME/KWH SOLD	\$	988,946	•	,, -		XXXXXXXXX	•		0.038602	
	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	XXXXXXX	

ACCOUNT TITLE	ERAGE NI PER CUS S MONTH	STO	REVENUE <u>OMER</u> AME MONTH .AST YEAR	PERCENT REVENUE I	
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "L" LARGE POWER SALES "P" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL" ELECTRIC SERVICE TO EMPLOYEES	\$ 196 416 4,805 26,959 75,574 7,071 15	\$	171 344 4,204 22,991 73,234 11,315 15 0	44.39% 14.58% 10.66% 21.24% 8.59% 0.11% 0.44% 0.00%	44.17% 13.73% 10.69% 20.42% 10.20% 0.30% 0.49% 0.00%
TOTALS	\$ 341	\$	298	100.00%	100.00%

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXX	
	XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	
	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS	MONTH			TED TOTALS IIS YEAR		
GENERATING STATION STATISTICS	FUEL OIL	DI	ESEL OIL	FUEL OIL	D	IESEL OIL		
BARRELS OF OIL CONSUMED	None		28,062	None		28,062		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	101.38	N/A	\$	101.38		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	2,844,958	N/A	\$	2,844,958		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.18357	N/A	\$	0.18357		
MONTH END PRICE PER BARREL(\$)	N/A		\$112.31					
	NON-							
EMPLOYEES AND PAYROLL	BARGAINING	BAF	RGAINING_	TOTAL	<u>YE</u>	AR TO DATE		
TOTAL NUMBER OF EMPLOYEES	53		82	135				
TOTAL PAYROLL AMOUNT CHARGED TO PLANT	n/a n/a		n/a n/a	2,404,732 344,609		2,404,732 344,609		
AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a		n/a n/a	72,124 1,987,999		72,124 1,987,999		

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.37		171.12	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.69 296.77 0.46 0.00 0.00 2.70 527.04 0.00	466.60 31.69	23.69 294.63 0.46 0.00 0.00 2.70 525.71 0.00

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Preliminary Dec-21 BALANCE AT CLOSE OF LAST YEAR	Jan-22 AT CLOSE OF THIS <u>MONTH</u>	Jan-21 SAME PERIOD LAST YEAR	[	INCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 522,496,852 325,718,580 196,778,272	\$ 522,633,612 327,111,513 195,522,099	\$ 491,401,434 317,168,999 174,232,435	\$	136,760 1,392,934 (1,256,174)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,830,945 54,852,453 263,461,671	\$ 12,397,017 54,852,453 262,771,569	\$ 29,738,751 54,852,453 258,823,639	\$	566,072 - (690,102)
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 25,966,145 2,529,942 28,496,087	\$ 25,872,909 2,522,442 28,395,351	\$ 28,080,919 2,128,546 30,209,465	\$	(93,236) (7,500) (100,736)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 8,372,502 393 23,000 19,138,407 11,569,706 601,395 (569,999) 1,681,328 17,378,619 2,670,513 11,287 8,871,472 69,748,624	\$ 15,842,268 (13,337) 23,000 4,138,872 11,697,346 591,652 (669,770) 1,544,601 17,240,051 4,113,107 285 7,955,312 62,463,388	\$ 4,913,542 (17,166) 23,000 9,132,877 10,410,045 540,657 (1,061,929) 1,087,500 15,479,096 3,198,925 932 7,076,373 50,783,851	\$	7,469,765 (13,730) - (14,999,534) 127,640 (9,743) (99,771) (136,727) (138,568) 1,442,594 (11,003) (916,160) (7,285,237)
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 22,709,936 10,592,886 - 120,650 33,423,472	\$ 23,300,485 10,602,238 (153,900) 162,212 33,911,036	\$ 18,696,182 9,368,529 (128,700) 302,228 28,238,239	\$	590,549 9,352 (153,900) 41,563 487,564
	TOTAL ASSETS AND OTHER DEBITS	\$ 395,129,854	\$ 387,541,344	\$ 368,055,194	\$	(7,588,510)

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 January 2022

		Preliminary Dec-21 BALANCE AT CLOSE OF LAST YEAR	Jan-22 AT CLOSE OF THIS MONTH	Jan-21 SAME PERIOD LAST YEAR	(E	NCREASE/ DECREASE) JRING YEAR
201 201 215 217	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CUID FEED.	\$ 125,263,400 8,296,852 (864,936) 1,048,231	\$ 133,559,888 868,402 (864,936) 1,048,455	\$ 126,556,425 2,100,473 (1,028,145) 985,270	\$	8,296,488 (7,428,450) - 224
200	MEMBERSHIP FEES  TOTAL MARGINS & EQUITIES	\$ 583 133,744,131	\$ 584 134,612,394	\$ 566 128,614,589	\$	868,263
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$ 109,711,186 103,483,244 213,194,431	\$ 110,511,201 103,040,807 213,552,008	\$ 91,451,594 109,566,705 201,018,299	\$	800,015 (442,438) 357,577
228	ACC. PROVISION FOR PENSION & BENEFITS	(214,503)	(242,484)	(27,165)		(27,981)
	TOTAL OTHER NONCURRENT LIABILITIES	\$ (214,503)	\$ (242,484)	\$ (27,165)	\$	(27,981)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE	13,911,273	13,911,273	13,576,038		-
232 235 236	ACCOUNTS PAYABLE CUSTOMER DEPOSITS TAXES ACCRUED	9,554,308 1,367,394 7,426,175	5,150,007 1,347,663 3,903,035	6,216,558 1,268,953 2,980,339		(4,404,301) (19,731) (3,523,140)
237 238	INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE	876,836 34,991	357,794 34,991	348,181 668		(519,042)
241 242	TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES	(0) 3,946,199	(0) 3,491,898	3,045,553		- (454,301)
	TOTAL CURRENT & ACCRUED LIABILITIES	\$ 37,117,177	\$ 28,196,662	\$ 27,436,290	\$	(8,920,515)
224.18 252 253 254	RUS REDLG GRANT CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS REGULATORY LIABILITY	1,895,319 5,249,453 3,924,715 219,132	1,895,319 5,249,453 4,083,215 194,777	1,595,319 3,940,258 4,990,567 487,037		- - 158,500 (24,355)
	TOTAL DEFERRED CREDITS	\$ 11,288,619	\$ 11,422,764	\$ 11,013,181	\$	134,145
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 395,129,854	\$ 387,541,344	\$ 368,055,194	\$	(7,588,510)

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:		Preliminary BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
	<u>UTILITY PLANT IN SERVICE:</u>								
310-316 330-336 340-346 350-356 360-373	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT	\$	27,339,627 6,814,256 127,398,066 93,013,113 219,833,025	\$	27,339,627 6,814,256 127,398,066 93,048,432 219,933,889	\$	27,415,789 5,922,604 126,636,537 81,796,966 203,154,896	\$	- - 35,319 100,864
389-398	GENERAL PLANT	_	48,098,765	_	48,099,341	_	46,474,641	•	576
	UTILITY PLANT IN SERVICE	\$	522,496,852	\$	522,633,612	\$	491,401,434	\$	136,760
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	577,349,305	\$	577,486,065	\$	546,253,887	\$	136,760
107	CONSTRUCTION WORK IN PROGRESS	\$	11,830,945	\$	12,397,017	\$	29,738,751	\$	566,072
107	CONSTRUCTION WORK IN FROGRESS	φ	11,030,943	φ	12,397,017	φ	29,730,731	φ	300,072
	TOTAL UTILITY PLANT	\$	589,180,250	\$	589,883,082	\$	575,992,638	\$	702,832
			BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD		ICREASE/ ECREASE
	ACCOUNT TITLE:		LAST YEAR		MONTH		LAST YEAR		RING YEAR
	ACCOUNT TITLE:  RESERVES:								
310-316 330-336 340-346 350-356 360-373 389-398	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980	\$	19,073,656 1,388,120 69,933,600 52,940,197 108,187,926 27,714,213 6,746,335	\$	18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959	<u>DU</u>	47,228 21,308 232,877 140,495 537,642 139,927 24,355
330-336 340-346 350-356 360-373	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286	\$	19,073,656 1,388,120 69,933,600 52,940,197 108,187,926 27,714,213		18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660	<u>DU</u> \$	47,228 21,308 232,877 140,495 537,642 139,927
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	19,073,656 1,388,120 69,933,600 52,940,197 108,187,926 27,714,213 6,746,335 42,235,903 328,219,949	\$	18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721 318,077,241	\$	47,228 21,308 232,877 140,495 537,642 139,927 24,355 182,849 1,326,680
330-336 340-346 350-356 360-373 389-398	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054		19,073,656 1,388,120 69,933,600 52,940,197 108,187,926 27,714,213 6,746,335 42,235,903		18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721	\$	47,228 21,308 232,877 140,495 537,642 139,927 24,355 182,849
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	19,073,656 1,388,120 69,933,600 52,940,197 108,187,926 27,714,213 6,746,335 42,235,903 328,219,949	\$	18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721 318,077,241	\$	47,228 21,308 232,877 140,495 537,642 139,927 24,355 182,849 1,326,680
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270 1,174,690	\$	MONTH  19,073,656 1,388,120 69,933,600 52,940,197 108,187,926 27,714,213 6,746,335 42,235,903 328,219,949 1,108,436	\$ \$	18,558,683 1,166,372 67,875,328 55,794,852 102,079,665 26,423,660 6,136,959 40,041,721 318,077,241	\$ \$ \$	47,228 21,308 232,877 140,495 537,642 139,927 24,355 182,849 1,326,680 (66,254)

### KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

January 2022

RATE SCHEDULE	<u>SYMBOL</u>	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES	ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	15,589,354 -	29,887	522	\$	5,860,625 -	\$ 135,181 -	\$	5,725,444	0.375938	0.3672663
TOTAL RESIDENTIAL		15,589,354	29,887	522	\$	5,860,625	\$ 135,181	\$	5,725,444	0.375938	0.3672663
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	4,956,127 3,914,874	4,628 293			1,924,918 1,407,963	43,042 35,472		1,881,876 1,372,491	0.388392 0.359645	0.3797069 0.3505837
LARGE POWER LARGE POWER	P L	8,169,458 3,430,300	104 15			2,803,787 1,133,609	63,600 26,782		2,740,187 1,106,827	0.343204 0.330469	0.3354184 0.3226619
IRRIGATION		64,674	2	32,337	\$	14,143	\$ -	\$	14,143	0.218680	0.2186800
STREET LIGHTING	SL	63,699	3,769	17	\$	57,999	\$ 455	\$	57,544	0.910509	0.9033732
GRAND TOTAL		36,188,486	38,698	935	\$	13,203,043	\$ 304,532	\$	12,898,511	0.364841	0.3564258
TOTAL LAST MONTH		37,535,052	38,695	970	\$	13,682,137	\$ 349,005	\$	13,333,132	0.364516	0.3552182
INCREASE - AMOUNT					\$	(479,094)	\$ (44,473)	\$	(434,621)		
INCREASE - PERCENT						-3.50%	-12.74%		-3.26%		
TOTAL SAME MONTH LAST YEAR		32,529,908	38,482	845	\$	11,483,863	\$ (866,571)	\$	12,350,435	0.353025	0.3796640
INCREASE - AMOUNT					\$	1,719,180	\$ 1,171,103	\$	548,077		
INCREASE - PERCENT						14.97%	-135.14%		4.44%		

N/C KWH TO COMPANY 215,382

# KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING JANUARY 31, 2022

	YTD Jan-2022	Source of Data	 ast 12 Months ng January-2022	Source of Data
Net Margins	\$ 868,402	Page 1	\$ 7,048,791	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	535,417		6,588,928	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 535,417	Page 1	\$ 6,588,928	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 1,403,819		\$ 13,637,719	
divided by LTD Interest Expense	 535,417		6,588,928	_
Times Interest Earned Ratio (TIER)	2.62		2.07	

Calculation of Equity Ratio:	As of 1/31/2022	
Patronage Capital and Members' Equities Total Assets	134,612,394 387,541,344	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	34.74%	