

December 16, 2022

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for November 2022, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for November 2022. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE
		TOTAL FOR	TO-DATE	SAME DEBIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
A001. NO.	ACCOUNT TITLE	THIS WONTH	THIO TEAR	LAOT TLAIT	TOTALO
440-456	UTILITY OPERATING INCOME	\$ 14,348,506	\$ 160,634,893	\$ 145,003,450	\$ 15,631,443
500-935	OPERATION & MAINTENANCE EXPENSES	10,711,866	124,121,615	105,969,139	(18,152,477)
403	DEPRECIATION EXPENSES	1,113,070	12,365,720	12,135,263	(230,457)
404	AMORTIZATION OF UTILITY PLANT	182,849	2,011,334	2,011,334	-
408	TAXES OTHER THAN INCOME TAXES	1,207,772	13,499,704	12,189,577	(1,310,126)
409	INCOME TAXES	-	-	-	-
409	PROV. FOR DEFERRED INCOME TAXES	-	_	-	-
	TOTAL OPERATING EXPENSES	13,215,556	151,998,373	132,305,313	(19,693,060)
	TOTAL OPERATING INCOME	1,132,949	8,636,520	12,698,137	(4,061,616)
415-416	INCOME FROM MDSE, JOBBING (NET)	8,600	59,788	(28,546)	(88,334)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(120,608)	(558,983)		(524,710)
418	MISC. NON-OPERATING INCOME	8,284	90,238	2,971,188	2,880,950
419	INTEREST & DIVIDEND INCOME	192,441	1,238,477	1,271,124	32,646
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	· · ·	-
421	LIQUIDATED DAMAGES	-	-	-	-
424	CAPITAL CREDITS & PATRONAGE	-	183,270	208,036	24,766
	TOTAL OTHER INCOME	88,717	1,012,790	3,338,108	2,325,319
426	MISCELLANEOUS INCOME DEDUCTIONS	4,675	65,182	43,172	(22,010)
	TOTAL MISC. INCOME DEDUCTIONS	4,675	65,182	43,172	(22,010)
427	INTEREST ON LONG-TERM DEBT	593,862	6,186,052	6,007,128	(178,924)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-
431	OTHER INTEREST EXPENSE	-	-	-	-
	TOTAL INTEREST CHARGES	593,862	6,186,052	6,007,128	(178,924)
			.		.
	NET INCOME	\$ 623,129	\$ 3,398,076	\$ 9,985,946	\$ (6,587,870)

November 2022

ACCUMULATED TOTALS

		, 1000MOL	TILD TOTALO		
ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 174,418,898	\$ 157,056,641	\$ 17,362,257	11.05%
401-402	OPERATION & MAINTENANCE EXPENSES	134,942,809	115,226,342	(19,716,467)	-17.11%
403	DEPRECIATION EXPENSES	13,495,151	13,187,341	(307,810)	-2.33%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,656,901	13,206,526	(1,450,374)	-10.98%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	_	_	-	0.00%
	TOTAL OPERATING EXPENSES	165,289,044	143,814,391	(21,474,653)	-14.93%
	TOTAL OPERATING INCOME	9,129,854	13,242,250	(4,112,396)	-31.06%
415-416	INCOME FROM MDSE, JOBBING (NET)	69,382	(28,071)	(97,453)	347.17%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(794,950)	(1,213,033)	(418,084)	34.47%
418	MISC. NON-OPÉRATING INCOME	97,892	2,978,574	2,880,683	96.71%
419	INTEREST & DIVIDEND INCOME	1,317,729	1,395,272	77,543	5.56%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	_	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	_	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	210,663	222,349	11,686	5.26%
	TOTAL OTHER INCOME	900,716	3,454,311	2,553,595	73.92%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,572,810	57,662	1,515,148	2627.64%
	TOTAL MISC. INCOME DEDUCTIONS	1,572,810	57,662	1,515,148	2627.64%
427	INTEREST ON LONG-TERM DEBT	6,748,778	6,533,584	215,194	3.29%
428	AMORT. OF DEBT DISCOUNT & EXPENSE		-	, -	0.00%
431	OTHER INTEREST EXPENSE	_	_	-	0.00%
	TOTAL INTEREST CHARGES	6,748,778	6,533,584	215,194	3.29%
	NET INCOME	\$ 1,708,982	\$ 10,105,316	\$ (8,396,334)	-83.09%

			OTAL FOR		SAME MONTH	ACCUMULATED FOR THIS	S	AME PERIOD	
ACCT. NO.	ACCOUNT TITLE	<u>Tł</u>	HIS MONTH	ļ	LAST YEAR	<u>YEAR</u>	Ī	AST YEAR	<u>TOTALS</u>
	OPERATING REVENUES								
441.00	IRRIGATION SALES	\$	34,609	\$	24,515	\$ 706,329	\$	167,192	\$ 539,138
440.00	RESIDENTIAL SALES		6,146,400		6,002,895	69,271,885		61,546,407	7,725,479
442.02	GENERAL LIGHT & POWER G		2,126,834		1,693,024	24,022,142		20,671,316	3,350,827
442.03	GENERAL LIGHT & POWER J		1,580,553		1,474,916	17,648,754		15,280,650	2,368,104
444.00	PUBLIC ST. LIGHTING SALES		55,911		57,802	636,944		626,269	10,675
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		-	-		-	-
443.01	LARGE POWER SALES P		3,090,550		3,066,583	34,520,039		29,945,800	4,574,239
443.02	LARGE POWER SALES L		1,274,231		1,193,645	14,130,055		11,734,083	2,395,972
	TOTAL ELECTRIC SALES		14,309,088		13,513,380	160,936,150		139,971,717	20,964,433
	OTHER OPERATING REVENUES:								
451.00	MISC. SERVICE REVENUES		31,373		34,427	365,480		325,416	40,063
454.00	RENT FROM PROPERTY		5,545		1,142	52,187		12,650	39,538
456.00	OTHER ELECTRIC REVENUES		2,500		412,090	(718,923)		4,693,668	(5,412,591)
	TOTAL OTHER REVENUES		39,418		447,659	(301,256)		5,031,734	(5,332,990)
	TOTAL OPERATING REVENUES	\$	14,348,506	\$	13,961,039	\$ 160,634,893	\$	145,003,450	\$ 15,631,443
	ANALYSIS OF OPERATING EXPENSES								
500	Operations - Supervsion & Engineering	\$	57,173	\$	68,282	\$ 682,727	\$	793,244	\$ (110,518)
502	Operations - Steam Expenses		73,940		88,617	824,747		925,258	(100,511)
506	Operations - Misc Steam Power Expenses		100		-	495		70	424
510	Maintenance Supervision & Engineering		-		-	-		-	-
511	Maintenance of Structures		26,295		11,713	159,511		146,180	13,331
512	Maintenance of Boiler Plant		4,264		4,264	46,942		29,754	17,188
513	Maintenance of Electric Plant		-		-	-		-	-
536	Water for Power		4,986		3,806	50,880		101,890	(51,009)
542	Maintenance of Structures-Water		-		-	-		-	-
543	Maint of Reservoirs, Dams, Waterways		38,946		31,334	213,806		154,761	59,046
544	Maintenance of Electric Plant - Hydropower		-		-	523		1,346	(822)
546	Operations - Supervsion & Engineering		42,740		47,863	516,905		535,853	(18,948)
547	Operations - Fuel		3,735,607		3,364,559	40,771,266		26,269,101	14,502,165
548	Operations - Generation Expenses		246,014		231,840	2,849,267		2,644,335	204,932
549	Operations - Misc. Other Power Generation		54,254		56,535	785,615		780,469	5,146
550	Operations - Rents		-		-	-		-	=
551	Maintenance Supervision & Engineering		39,806		41,668	497,269		482,536	14,732
552	Maintenance of Structures		6,304		6,947	74,796		81,397	(6,602)
553	Maint. Of Gen and Electrical Equipment		379,836		399,982	4,980,514		4,121,608	858,905
554	Maint of Misc Other Power Generation Plant		-		-	-		-	=
555	Operations - Purchased Power		3,339,176		3,498,283	43,145,729		41,481,029	1,664,700
556	Operations - System Control & Load Dispatching		7,729		128,066	58,751		187,728	(128,976)
557	Operations - Other Expenses		-		-	-		-	=
560	Operations Supervision & Engineering		-		-	-		-	=
562	Operations - Station Expenses		22,156		14,959	165,843		173,184	(7,340)
563	Operations - Overhead Line Expenses		197		-	7,806		5,927	1,879
566	Operations - Misc. Transmission Expenses		16,202		11,303	245,430		147,495	97,935
567	Operations - Rents		-		-	57,632		57,044	588
568	Maintenance Supervision & Engineering		-		-	-		-	-
570	Maintenance of Station Equipment		10,988		194,999	215,192		408,438	(193,246)
571	Maintenance of Overhead Lines		-		39,450	346,628		435,885	(89,257)
573	Maintenance of Misc. Transmission Plant		-		-	=		-	=

		TOTAL FOR	SAME MONTH	FOR THIS	TED TOTALS SAME PERIOD A	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	<u>YEAR</u>	LAST YEAR	<u>TOTALS</u>
580	Operations - Supervsion & Engineering	15,679	3,190	168,076	39,957	128,119
582	Operations - Station Expenses	21,266	15,660	173,771	192,881	(19,111)
583	Operations - Overhead Line Expenses	998	_	5,451	13,053	(7,602)
584	Operations - Underground Line Expenses	3,706	2,818	5,656	16,342	(10,686)
586	Operations - Meter Expense	38,712	2,507	470,424	384,872	85,551
588	Operations - Misc. Distribution Expenses	62,939	56,018	753,468	625,695	127,773
589	Operations - Rents	-	-	16,536	14,225	2,311
590	Maintenance Supervision & Engineering	7,652	17,336	103,684	204,857	(101,173)
591	Maintenance of Structures	-	-	-	-	-
592	Maintenance of Station Equipment	33,235	34,931	392,245	487,042	(94,796)
593	Maintenance of Overhead Lines	176,634	269,922	2,891,530	3,011,087	(119,557)
594	Maintenance of Underground Lines	45,703	33,349	549,150	463,825	85,326
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	4,262	1,750	12,566	22,475	(9,909)
597	Maintenance of Meters	3,610	1,366	13,381	11,944	1,437
901	Operations - Member Service Supervision	20,207	26,242	308,700	304,399	4,301
902	Operations - Meter Reading Expenses	19,252	14,452	198,047	227,196	(29,149)
903	Operations - Member Records & Collection Exp.	134,163	118,789	1,440,009	1,335,991	104,018
904	Operations - Uncollectible Accounts	14,495	13,429	158,672	144,578	14,094
907	Operations - Member Services - Supervision	-	-	-	-	-
908	Operations - Member Services - Energy Services	8,241	8,346	154,903	151,211	3,692
909	Operations - Informational & Instructional Advert. Exp.	5,830	7,741	74,002	74,982	(980)
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	21,675	20,314	1,361
911	Operations - Sales - Supervision	=	-	=	-	=
920	Operations - Admiinistrative & General Salaries	1,131,870	650,521	7,906,039	7,280,309	625,730
921	Operations - Office Supplies and Expense	75,101	45,245	691,954	555,636	136,318
923	Operations - Outside Service Employed	144,906	442,499	5,479,627	4,918,171	561,456
924	Operations - Property Insurance	93,888	105,391	1,005,923	1,150,307	(144,384)
928	Operations - Regulatory Commission Expense	108,766	96,934	1,207,362	986,966	220,395
930	Operations - General Advertising Expenses	167,221	41,583	776,578	658,827	117,752
931	Operations - Rents	118,426	118,426	1,302,683	1,302,683	=
935	Maintenance of General Plant	148,391	82,498	1,141,231	1,404,780	(263,549)
	TOTAL OPERATING EXPENSES:	10,711,866	10,455,413	124,121,615	105,969,139	18,152,477
	TOTAL OPERATION EXPENSES:	0.705.000	0.202.002	110 400 647	04 504 222	10 020 647
	TOTAL MAINTENANCE EXPENSES:	9,785,938 925,928	9,283,903 1,171,509	112,482,647 11,638,969	94,501,223 11,467,916	18,039,647 112,830
	TOTAL WAINTENANCE EXPENSES.	920,928	1, 17 1,509	11,030,909	11,407,910	112,030

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	<u>METERS</u>	TOTAL K	(WH SALES
		SAME MONTH	ł	SAME MONTH	I	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,981	29,872	29,981	29,872	15,734,196	175,924,783
GENERAL LIGHT & POWER "G"	4,698	4,629	4,698	4,629	5,289,858	59,282,652
GENERAL LIGHT & POWER "J"	292	293	292	293	4,235,603	46,821,063
LARGE POWER SALES "P"	100	104	100	104	8,570,255	95,285,644
LARGE POWER SALES "L"	16	15	16	15	3,650,960	40,508,420
IRRIGATION SALES	2	2	2	2	92,400	2,131,026
PUBLIC ST. LIGHTING SALES "SL"	3,791	3,769	3,791	3,769	57,559	675,947
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,880	38,684	38,880	38,684	37,630,831	420,629,535
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM	XXXXXXXX		THIS MONTH	EM PEAK LAST YEAR XXXXXXXXX XXXXXXXXX XXXXXXXXX	1,530,085	2,537,979 21,685,643 444,853,157
KWH - STATION USE	XXXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	486,395	5,450,511
KWH & KW GENERATED - STEAM	XXXXXXXXX	xxxxxxxx	0	(503)	0	0
KWH & KW GENERATED - HYDRO	XXXXXXXXX	xxxxxxxx	694	440	365,770	3,804,777
KWH & KW GENERATED - DIESEL	XXXXXXXXX	XXXXXXXXX	40,443	46,546	20,002,136	195,620,446
TOTAL KWH & KW GENERATED	XXXXXXXXX	XXXXXXXXX	41,137	46,483	20,367,906	199,425,223
TOTAL KWH & KW PURCHASED	XXXXXXXXX	XXXXXXXXX	34,782	28,690	19,513,819	250,878,445
PERCENTAGE OF KWH USED - N/C	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.60%	0.57%
PERCENTAGE OF KWH LOST-UNACCOUNTE	EE XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	3.90%	4.90%
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	xxxxxxxx	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	xxxxxxxx	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX

	NET REVEN	JES RECEIVED		GE KWH CUSTOMER		E NET REVENUE (WH SOLD
		SAME MONTH	1	SAME MONTH	l	SAME MONTH
ACCOUNT TITLE	THIS MONTH			LAST YEAR	THIS MONTH	LAST YEAR
	·			·		
RESIDENTIAL SALES "D"	¢ 6 1 4 6 4 0 0) ¢ 6,002,80E	525	527	¢ 0 2006206	\$ 0.3813319
GENERAL LIGHT & POWER "G"	\$ 6,146,400		1.126	901	\$ 0.3906396 0.4020589	\$ 0.3813319 0.4058429
	2,126,834		, -		0.4020589	0.4058429
GENERAL LIGHT & POWER "J" LARGE POWER SALES "P"	1,580,553		14,505	13,876		
	3,090,550		85,703	84,529	0.3606135	0.3488330
LARGE POWER SALES "L"	1,274,23		228,185	239,680	0.3490127	0.3320108
IRRIGATION SALES	34,609	,	46,200	50,214	0.3745600	0.2441100
PUBLIC ST. LIGHTING SALES "SL"	55,911	57,802	15	17	0.9713636	0.9074224
TOTALS	\$ 14,309,088	3 \$ 13,513,380	968	944	\$ 0.3802491	\$ 0.3699317
KWH USED - NO CHARGE	XXXXXXXXX	xxxxxxxxx		xxxxxxxxx	xxxxxxxx	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	EXXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	\$ 13,215,556	\$ 12,932,631	XXXXXXXX	XXXXXXXXX	\$ 0.351190	\$ 0.354034
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$ 1,093,532	2 \$ 580,749	XXXXXXXX	XXXXXXXXX	\$ 0.029059	\$ 0.015898
	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXXX

November 2022

ACCOUNT TITLE		VERAGE NI PER CU:	STO		PERCENT (REVENUE I THIS MONTH	RECEIVED SAME MONTH
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "L" LARGE POWER SALES "P" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL" ELECTRIC SERVICE TO EMPLOYEES	\$	205 453 5,413 30,905 79,639 17,305 15 0	\$	201 366 5,034 29,486 79,576 12,258 15	42.95% 14.86% 11.05% 21.60% 8.91% 0.24% 0.39% 0.00%	44.42% 12.53% 10.91% 22.69% 8.83% 0.18% 0.43% 0.00%
TOTALS	\$	368	\$	349	100.00%	100.00%
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM KWH - STATION USE	XXX	XXXXXXX XXXXXXXX	XX XX	(XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX

KWH & KW GENERATED - STEAM

KWH & KW GENERATED - DIESEL

PERCENTAGE OF KWH USED - N/C

AVERAGE COST PER KWH SOLD

AVERAGE NET INCOME/KWH SOLD

TOTAL KWH & KW GENERATED TOTAL KWH & KW PURCHASED

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

TOTALS FOR	THIS MONTH		TED TOTALS HIS YEAR
FUEL OIL	DIESEL OIL	FUEL OIL	DIESEL OIL
None	35,412	None	347,486
N/A	\$ 105.49	N/A	\$ 117.33
N/A	\$ 3,735,607	N/A	\$ 40,771,266
N/A	\$ 0.18676	N/A	\$ 0.20842
N/A	\$192.36		
NON			
BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE
53	81	134	
n/a n/a n/a n/a	n/a n/a n/a n/a	2,187,656 (118,471) 61,230 2,244,898	24,676,681 3,175,658 652,158 20,848,864
	FUEL OIL None N/A N/A N/A N/A N/A SON- BARGAINING 53 n/a n/a n/a	None 35,412 N/A \$ 105.49 N/A \$ 3,735,607 N/A \$ 0.18676 N/A \$ 192.36 NON-BARGAINING BARGAINING 53 81 n/a	TOTALS FOR THIS MONTH FOR THE FUEL OIL FUEL OIL DIESEL OIL FUEL OIL None 35,412 None N/A \$ 105.49 N/A N/A \$ 3,735,607 N/A N/A \$ 0.18676 N/A N/A \$ 192.36 NON-BARGAINING BARGAINING TOTAL 53 81 134 n/a n/a (118,471) n/a n/a (118,471) n/a n/a 61,230

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

	FOR THIS	MONTH 7.2 K.V.	SAME PERIOR HIGHER THAN	D LAST YEAR 7.2 K.V.
DESCRIPTION:	7.2 K.V.	AND LOWER	7.2 K.V.	AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.19		171.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY	474.15 31.69		473.29 31.69	
7,200 VOLTS 1 PHASE PRIMARY	31.09	23.69	31.09	23.69
7,200 VOLTS 1 PHASE PRIMARY		297.83		296.09
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00
2,300 VOLTS 1 PHASE PRIMARY		2.70		2.70
120/240 VOLTS 4,3,&2 WIRE SECONDARY		529.06		526.67
ST. LIGHT SYSTEMS, MULTIPLE & SERIE	S	0.00		0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Nov-22 AT CLOSE OF THIS <u>MONTH</u>	Nov-21 SAME PERIOD LAST YEAR	С	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 522,496,852 325,718,580 196,778,272	527,138,979 335,229,667 191,909,312	\$ 519,801,911 325,955,071 193,846,840	\$	4,642,127 9,511,088 (4,868,960)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,830,945 54,852,453 263,461,671	13,053,319 54,852,453 259,815,084	\$ 11,738,075 54,852,453 260,437,368	\$	1,222,374
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 25,966,145 2,529,942 28,496,087	24,888,055 2,968,011 27,856,066	\$ 26,313,645 2,510,049 28,823,694	\$	(1,078,090) 438,069 (640,021)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 8,372,502 393 23,000 19,138,407 11,569,706 601,395 (569,999) 1,681,328 17,378,619 2,670,513 11,287 8,871,472 69,748,624	1,263,909 (17,785) 23,000 44,943,144 11,070,000 308,789 (274,571) 1,938,833 19,598,944 1,137,157 206,928 8,986,469	\$ 11,894,743 (19,327) 23,000 19,137,964 11,409,723 152,786 (679,197) 1,823,332 17,264,046 103,228 8,618 8,515,623	\$	(7,108,593) (18,178) - 25,804,737 (499,706) (292,606) 295,428 257,506 2,220,324 (1,533,356) 195,641 114,997
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 22,709,936 10,592,886 - 120,650 33,423,472	22,500,937 9,920,837 (201,122) 253,547 32,474,198	\$ 22,198,084 11,883,435 (52,931) 107,798 34,136,386	\$	(208,998) (672,049) (201,122) 132,897 (949,273)
	TOTAL ASSETS AND OTHER DEBITS	\$ 395,129,854	409,330,167	\$ 393,031,989	\$	14,200,313

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 November 2022

			Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR		Nov-22 AT CLOSE OF THIS <u>MONTH</u>		Nov-21 SAME PERIOD <u>LAST YEAR</u>	(D	NCREASE/ DECREASE) JRING YEAR
201 201 215 217	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS	\$	125,263,400 8,296,852 (864,936) 1,048,231	\$	131,548,982 3,398,076 (864,936) 1,136,638	\$	125,263,400 9,985,946 (1,028,145) 1,048,231	\$	6,285,582 (4,898,776) - 88,407
200	MEMBERSHIP FEES		583		597		582		14
	TOTAL MARGINS & EQUITIES	\$	133,744,131	\$	135,219,356	\$	135,270,014	\$	1,475,226
224 224	LONG TERM DEBT - RUS LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	109,711,186 103,483,244 213,194,431	\$	133,552,140 97,710,660 231,262,800	\$	111,836,199 104,376,791 216,212,991	\$	23,840,953 (5,772,584) 18,068,369
220	ACC DROVICION FOR DENCION & DENFEITS		(244 502)		(228 ECO)		20.247		(44.057)
228	ACC. PROVISION FOR PENSION & BENEFITS TOTAL OTHER NONCURRENT LIABILITIES	\$	(214,503) (214,503)	\$	(228,560) (228,560)	\$	20,247 20,247	\$	(14,057) (14,057)
	TOTAL OTHER NONCORRENT LIABILITIES	Ψ	(214,000)	Ψ	(220,300)	Ψ	20,247	Ψ	(14,007)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		13,911,273		13,911,273		11,647,996		-
232	ACCOUNTS PAYABLE		9,554,308		5,506,499		5,809,934		(4,047,809)
235	CUSTOMER DEPOSITS		1,367,394		1,271,599		1,401,411		(95,795)
236	TAXES ACCRUED		7,426,175		8,788,490		7,282,091		1,362,316
237	INTEREST ACCRUED		876,836		795,850		722,479		(80,986)
238	PATRONAGE CAPITAL PAYABLE		34,991		37,848		34,991		2,857
241 242	TAX COLLECTIONS PAYABLE MISC. CURRENT & ACCRUED LIABILITIES		(0) 3,946,199		(0) 2,547,010		(0) 3,226,611		(1,399,189)
242	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,117,177	\$	32,858,570	\$	30,125,513	\$	(4,258,607)
		Ψ.	0.,,	Ψ	02,000,070	Ψ	33,123,313	Ψ	(:,=00,00:)
	RUS REDLG GRANT		1,895,319		1,895,319		1,895,319		-
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,249,453		4,161,353		5,430,683		(1,088,100)
253	OTHER DEFERRED CREDITS		3,924,715		4,161,329		3,833,735		236,614
254	REGULATORY LIABILITY TOTAL DEFERRED CREDITS	\$	219,132	φ	10 210 001	\$	243,487 11,403,224	φ	(219,132)
	IOIAL DEFERRED GREDIIS	Ф	11,288,619	Ф	10,218,001	Ф	11,403,224	\$	(1,070,618)
	TOTAL LIABILITIES AND OTHER CREDITS	\$	395,129,854	\$	409,330,167	\$	393,031,989	\$	14,200,313

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH	SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE IRING YEAR
	UTILITY PLANT IN SERVICE:							
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$	27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765 522,496,852		27,480,250 6,817,395 128,208,777 95,786,184 219,462,932 49,383,442 527,138,979	27,339,627 6,814,256 127,234,711 92,802,259 218,684,859 46,926,199 519,801,911		140,624 3,139 810,710 2,773,071 (370,093) 1,284,677 4,642,127
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	577,349,305	\$	581,991,432	\$ 574,654,364	\$	4,642,127
107	CONSTRUCTION WORK IN PROGRESS	\$	11,830,945	\$	13,053,319	\$ 11,738,075	\$	1,222,374
	TOTAL UTILITY PLANT	\$	589,180,250	\$	595,044,751	\$ 586,392,439	\$	5,864,501
	ACCOUNT TITLE:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE IRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398 115 108	ACCOUNT TITLE: RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS TOTAL RESERVES	\$ \$ \$	CLOSE OF	\$ \$ \$	OF THIS	\$ PERIOD	DU DU \$	ECREASE

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

November 2022

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	15,734,196	29,981	525 -	\$	6,146,400	\$	462,973	\$	5,683,426	0.390640	0.3612149
TOTAL RESIDENTIAL		15,734,196	29,981	525	\$	6,146,400	\$	462,973	\$	5,683,426	0.390640	0.3612149
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,289,858 4,235,603	4,698 292	1,126 14,505		2,126,834 1,580,553		,	\$ \$	1,971,149 1,458,690	0.402059 0.373159	0.3726279 0.3443879
LARGE POWER LARGE POWER	P L	8,570,255 3,650,960	100 16	85,703 228,185		3,090,550 1,274,231		261,984 113,304	\$ \$	2,828,566 1,160,927	0.360614 0.349013	0.3300445 0.3179787
IRRIGATION		92,400	2	46,200	\$	34,609	\$	-	\$	34,609	0.374560	0.3745600
STREET LIGHTING	SL	57,559	3,791	15	\$	55,911	\$	1,794	\$	54,117	0.971364	0.9401977
GRAND TOTAL		37,630,831	38,880	968	\$	14,309,088	\$	1,117,604	\$	13,191,484	0.380249	0.3505499
TOTAL LAST MONTH		40,651,917	38,860	1,046	\$	14,954,663	\$	1,042,656	\$	13,912,007	0.367871	0.3422226
INCREASE - AMOUNT					\$	(645,575)	\$	74,948	\$	(720,523)		
INCREASE - PERCENT						-4.32%)	7.19%		-5.18%		
TOTAL SAME MONTH LAST YEAR		36,529,397	38,684	944	\$	13,513,380	\$	76,964	\$	13,436,416	0.369932	0.3678247
INCREASE - AMOUNT					\$	795,708	\$	1,040,639	\$	(244,932)		
INCREASE - PERCENT						5.89%	ı	1352.11%		-1.82%		

N/C KWH TO COMPANY 234,414

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING NOVEMBER 30, 2022

	YTD Nov-2022	Source of Data	 st 12 Months November-2022	Source of Data
Net Margins	\$ 3,398,076	Page 1	\$ 1,708,982	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	6,186,052		6,748,778	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 6,186,052	Page 1	\$ 6,748,778	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 9,584,128		\$ 8,457,760	
divided by LTD Interest Expense	6,186,052		6,748,778	_
Times Interest Earned Ratio (TIER)	1.55		1.25	

Calculation of Equity Ratio:	As of 11/30/2022	
Patronage Capital and Members' Equities Total Assets	135,219,356 409,330,167	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	33.03%	