

January 27, 2023

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for December 2022, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for December 2022. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	INCREASE/ DECREASE	
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
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440-456	UTILITY OPERATING INCOME	\$ 14,173,033	\$ 174,807,926	\$ 158,787,454	\$ 16,020,472
500-935	OPERATION & MAINTENANCE EXPENSES	11,097,542	135,219,158	116,790,332	(18,428,825)
403	DEPRECIATION EXPENSES	1,102,189	13,467,910	13,264,694	(203,216)
404	AMORTIZATION OF UTILITY PLANT	182,849	2,194,182	2,194,182	-
408	TAXES OTHER THAN INCOME TAXES	1,219,030	14,718,734	13,346,775	(1,371,958)
409	INCOME TAXES	_	-	-	- -
409	PROV. FOR DEFERRED INCOME TAXES		-	-	-
	TOTAL OPERATING EXPENSES	13,601,610	165,599,983	145,595,983	(20,004,000)
	TOTAL OPERATING INCOME	571,423	9,207,943	13,191,471	(3,983,528)
		0,0	0,201,010	,,	(0,000,020)
415-416	INCOME FROM MDSE, JOBBING (NET)	5,061	64,848	(18,952)	(83,800)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(381,721)	(940,704)		(378,955)
418	MISC. NON-OPÉRATING INCOME	12,720	102,958	2,978,842	2,875,885
419	INTEREST & DIVIDEND INCOME	270,293	1,508,770	1,350,375	(158,395)
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	· -
421	LIQUIDATED DAMAGES	_	-	-	-
424	CAPITAL CREDITS & PATRONAGE	12,991	196,261	235,429	39,168
	TOTAL OTHER INCOME	(80,657)	932,133	3,226,035	2,293,902
426	MISCELLANEOUS INCOME DEDUCTIONS	27,734	92,916	1,550,800	1,457,884
	TOTAL MISC. INCOME DEDUCTIONS	27,734	92,916	1,550,800	1,457,884
427	INTEREST ON LONG-TERM DEBT	594,645	6,780,697	6,569,854	(210,844)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-
431	OTHER INTEREST EXPENSE		-	-	
	TOTAL INTEREST CHARGES	594,645	6,780,697	6,569,854	(210,844)
	NET INCOME	\$ (131,613)	\$ 3,266,463	\$ 8,296,852	\$ (5,030,389)

December 2022

ACCUMULATED TOTALS

		12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 174,807,926	\$ 158,787,454	\$ 16,020,472	10.09%
401-402	OPERATION & MAINTENANCE EXPENSES	135,219,158	116,790,332	(18,428,825)	-15.78%
403	DEPRECIATION EXPENSES	13,467,910	13,264,694	(203,216)	-1.53%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,718,734	13,346,775	(1,371,957)	-10.28%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	_	_	-	0.00%
	TOTAL OPERATING EXPENSES	165,599,983	145,595,983	(20,004,000)	-13.74%
	TOTAL OPERATING INCOME	9,207,943	13,191,471	(3,983,528)	-30.20%
415-416	INCOME FROM MDSE, JOBBING (NET)	64,848	(18,952)	(83,800)	442.17%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(940,704)	(1,319,660)	(378,957)	28.72%
418	MISC. NON-OPERATING INCOME	102,958	2,978,842	2,875,886	96.54%
419	INTEREST & DIVIDEND INCOME	1,508,770	1,350,375	(158,395)	-11.73%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	_	-	0.00%
421	LIQUIDATED DAMAGES	-	_	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	196,261	235,429	39,168	16.64%
	TOTAL OTHER INCOME	932,133	3,226,035	2,293,902	71.11%
426	MISCELLANEOUS INCOME DEDUCTIONS	92,916	1,550,800	(1,457,884)	-94.01%
	TOTAL MISC. INCOME DEDUCTIONS	92,916	1,550,800	(1,457,884)	-94.01%
427	INTEREST ON LONG-TERM DEBT	6,780,697	6,569,854	210,843	3.21%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,780,697	6,569,854	210,843	3.21%
	NET INCOME	\$ 3,266,463	\$ 8,296,852	\$ (5,030,389)	-60.63%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR	AME MONTH		ACCUMULA FOR THIS YEAR	S	O TOTALS AME PERIOD LAST YEAR		NC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES									
441.00	IRRIGATION SALES	\$	12,028	\$ 9,946	\$	718,357	\$	177,137	\$	541,220
440.00	RESIDENTIAL SALES	·	6,194,091	6,119,311	·	75,465,976	Ċ	67,665,717	•	7,800,259
442.02	GENERAL LIGHT & POWER G		2,071,512	1,938,827		26,093,654		22,610,142		3,483,512
442.03	GENERAL LIGHT & POWER J		1,531,361	1,443,763		19,180,115		16,724,413		2,455,702
444.00	PUBLIC ST. LIGHTING SALES		55,896	57,586		692,840		683,855		8,985
440.00	ELECTRIC SERVICE TO EMPLOYEES		-	-		-		-		-
443.01	LARGE POWER SALES P		3,002,739	2,949,268		37,522,778		32,895,068		4,627,710
443.02	LARGE POWER SALES L		1,263,894	1,163,437		15,393,949		12,897,520		2,496,429
	TOTAL ELECTRIC SALES		14,131,521	13,682,137		175,067,671		153,653,854		21,413,817
	OTHER OPERATING REVENUES:									
451.00	MISC. SERVICE REVENUES		34,641	33,782		400,121		359,198		40,923
454.00	RENT FROM PROPERTY		5,570	1,168		57,758		13,818		43,940
456.00	OTHER ELECTRIC REVENUES		1,300	66,917		(717,623)		4,760,585		(5,478,208)
	TOTAL OTHER REVENUES		41,512	101,867		(259,745)		5,133,601		(5,393,345)
		_		 	_		_		_	10.000.170
	TOTAL OPERATING REVENUES	<u>\$</u>	14,173,033	\$ 13,784,004	\$	174,807,926	\$	158,787,454	\$	16,020,472
	ANALYSIS OF OPERATING EXPENSES									
500	Operations - Supervsion & Engineering	\$	57,090	\$ 68,784	\$	739,816	\$	862,029	\$	(122,213)
502	Operations - Steam Expenses		76,625	86,354		901,372		1,011,612		(110,240)
506	Operations - Misc Steam Power Expenses		-	-		495		70		424
510	Maintenance Supervision & Engineering			.		-		-		<u>-</u>
511	Maintenance of Structures		29,614	15,880		189,125		162,060		27,065
512	Maintenance of Boiler Plant		4,264	3,278		51,206		33,032		18,174
513	Maintenance of Electric Plant		7,592	6,073		7,592		6,073		1,518
536	Water for Power		21,034	4,250		71,915		106,139		(34,225)
542	Maintenance of Structures-Water			<u>-</u>		-		-		-
543	Maint of Reservoirs, Dams, Waterways		38,391	25,873		252,197		180,634		71,563
544	Maintenance of Electric Plant - Hydropower		-	.		523		1,346		(822)
546	Operations - Supervsion & Engineering		48,759	42,421		565,664		578,274		(12,610)
547	Operations - Fuel		3,863,541	3,625,585		44,634,806		29,894,685		14,740,121
548	Operations - Generation Expenses		278,281	291,622		3,127,548		2,935,957		191,590
549	Operations - Misc. Other Power Generation		27,290	55,030		812,905		835,499		(22,594)
550	Operations - Rents		-	-		-		-		-
551	Maintenance Supervision & Engineering		33,578	29,247		530,846		511,783		19,063
552	Maintenance of Structures		10,018	11,166		84,814		92,563		(7,750)
553	Maint. Of Gen and Electrical Equipment		546,662	492,231		5,527,176		4,613,839		913,336
554	Maint of Misc Other Power Generation Plant		-	-		-		-		-
555	Operations - Purchased Power		3,188,023	3,140,848		46,333,752		44,621,877		1,711,875
556	Operations - System Control & Load Dispatching		6,005	239		64,756		187,967		(123,211)
557	Operations - Other Expenses		-	-		-		-		-
560 560	Operations Supervision & Engineering		17 110	- 0E 222		100.004		100 517		(4E E06)
562	Operations - Station Expenses		17,148	25,333		182,991		198,517		(15,526)
563	Operations - Overhead Line Expenses		98	179		7,904		6,105		1,799
566 567	Operations - Misc. Transmission Expenses		27,002	16,171		272,432		163,666		108,766
567 569	Operations - Rents		-	8,117		57,632		65,161		(7,529)
568 570	Maintenance Supervision & Engineering		44.004	44.000		-		400.740		(400,000)
570 571	Maintenance of Station Equipment		14,891	14,280		230,083		422,718		(192,636)
571 572	Maintenance of Overhead Lines		6,257	121,518		352,885		557,403		(204,517)
573	Maintenance of Misc. Transmission Plant		-	-		=		-		-

TOTAL FOR SAME MONTH FOR THIS SAME PERIOD ACCUMUNT ACCT. NO. ACCOUNT TITLE THIS MONTH LAST YEAR YEAR TOTAL	
ACCT. NO. ACCOUNT TITLE THIS MONTH LAST YEAR YEAR LAST YEAR TOTAL	<u>ALS</u>
580 Operations - Supervsion & Engineering 11,050 2,274 179,125 42,231 1	36,894
582 Operations - Station Expenses 36,085 32,584 209,856 225,465 (15,609)
·	(6,601)
584 Operations - Underground Line Expenses 4,826 (3,547) 10,481 12,794	(2,313)
	74,430
	61,874
589 Operations - Rents - (6,550) 16,536 7,675	8,861
590 Maintenance Supervision & Engineering 5,632 9,676 109,316 214,533 (1	05,217)
591 Maintenance of Structures	-
592 Maintenance of Station Equipment 56,043 54,204 448,288 541,246 (92,957)
593 Maintenance of Overhead Lines 256,273 355,188 3,147,803 3,366,276 (2	18,472)
594 Maintenance of Underground Lines 65,280 125,409 614,430 589,234	25,197
595 Maintenance of Line Transformers	-
596 Maint. of Street Lighting & Signal Systems 1,295 25,555 13,861 48,030 (34,169)
597 Maintenance of Meters 13,381 11,944	1,437
901 Operations - Member Service Supervision 18,673 19,826 327,373 324,225	3,148
902 Operations - Meter Reading Expenses 17,120 16,842 215,167 244,038 (28,871)
903 Operations - Member Records & Collection Exp. 172,784 141,225 1,612,794 1,477,216 1	35,578
904 Operations - Uncollectible Accounts (163,542) 13,590 (4,870) 158,168 (1	63,038)
907 Operations - Member Services - Supervision	-
908 Operations - Member Services - Energy Services 14,042 10,045 168,945 161,256	7,689
909 Operations - Informational & Instructional Advert. Exp. 15,407 15,839 89,409 90,821	(1,412)
910 Operations - Misc. Member Svc & Infor. Exp 21,675 20,314	1,361
911 Operations - Sales - Supervision	-
920 Operations - Admiinistrative & General Salaries 815,046 707,468 8,721,086 7,987,777 7	33,309
921 Operations - Office Supplies and Expense 81,577 67,363 773,530 622,999 1	50,531
923 Operations - Outside Service Employed 547,244 404,596 6,026,871 5,322,767 7	04,104
924 Operations - Property Insurance 93,772 74,050 1,099,695 1,224,357 (1	24,663)
928 Operations - Regulatory Commission Expense 132,297 121,319 1,339,659 1,108,285 2	31,373
930 Operations - General Advertising Expenses 152,142 146,609 928,721 805,436 1.	23,285
931 Operations - Rents 179,626 118,426 1,482,309 1,421,109	31,200
	39,547)
TOTAL OPERATING EXPENSES: 11,097,542 10,821,194 135,219,158 116,790,332 18,4	28,825
TOTAL OPERATION EXPENSES: 9,854,679 9,338,544 122,337,326 103,839,767 18,5	68,300
TOTAL MAINTENANCE EXPENSES: 1,242,863 1,482,650 12,881,831 12,950,565 (1	39,475)

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	TOTAL METERS		(WH SALES
		SAME MONTH	I	SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,993	29,883	29,993	29,883	16,029,886	191,954,669
GENERAL LIGHT & POWER "G"	4.706	4,629	4,706	4,629	5,220,374	64,503,026
GENERAL LIGHT & POWER "J"	290	293	290	293	4,148,173	50,969,236
LARGE POWER SALES "P"	100	104	100	104	8,295,756	103,581,400
LARGE POWER SALES "L"	16	15	16	15	3,634,380	44,142,800
IRRIGATION SALES	2	2	2	2	38,400	2,169,426
PUBLIC ST. LIGHTING SALES "SL"	3,791	3,769	3,791	3,769	57,559	733,506
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,898	38,695	38,898	38,695	37,424,528	458,054,063
				M PEAK		
				LAST YEAR		
KWH USED - NO CHARGE		XXXXXXXXX		XXXXXXXXX	200,525	2,738,504
KWH LOST - UNACCOUNTED				XXXXXXXXX	1,684,935	23,370,578
KWH - NET TO SYSTEM				XXXXXXXXX	,,	484,163,145
KWH - STATION USE				XXXXXXXXX	504,891	5,955,402
KWH & KW GENERATED - STEAM		XXXXXXXXX		(492)		0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		770	300,688	4,105,465
KWH & KW GENERATED - DIESEL		XXXXXXXXX	-,	46,643	20,382,315	216,002,761
TOTAL KWH & KW GENERATED		XXXXXXXXX	-,	46,921	20,683,003	220,108,226
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	25,799	19,131,876	270,010,321
PERCENTAGE OF KWH USED - N/C				XXXXXXXXX		0.57%
PERCENTAGE OF KWH LOST-UNACCOUNTE					4.30%	4.80%
						XXXXXXXXXX
AVERAGE COST PER KWH SOLD						XXXXXXXXXX
						XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	AVERAGE KWH NET REVENUES RECEIVED SOLD PER CUSTOMER				E NET REVENUE KWH SOLD		
SAME MONTH SAME MONTH							
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	
RESIDENTIAL SALES "D"	\$ 6,194,091	\$ 6,119,311	534	547	\$ 0.3864089	\$ 0.3742256	
GENERAL LIGHT & POWER "G"	2,071,512	1,938,827	1,109	1,085	0.3968129	0.3859030	
GENERAL LIGHT & POWER "J"	1,531,361	1,443,763	14,304	13,755	0.3691652	0.3582444	
LARGE POWER SALES "P"	3,002,739	2,949,268	82,958	82,079	0.3619609	0.3455011	
LARGE POWER SALES "L"	1,263,894	1,163,437	227,149	232,619	0.3477605	0.3334319	
IRRIGATION SALES	12,028	9,946	19,200	19,878	0.3132299	0.2501700	
PUBLIC ST. LIGHTING SALES "SL"	55,896	57,586	15	17	0.9711095	0.9047830	
TOTALS	\$ 14,131,521	\$ 13,682,137	962	970	\$ 0.3776005	\$ 0.3645163	
KWH USED - NO CHARGE	XXXXXXXXXX					XXXXXXXXXXX	
KWH LOST - UNACCOUNTED						XXXXXXXXXXX	
KWH - NET TO SYSTEM						XXXXXXXXXXX	
KWH - STATION USE						XXXXXXXXXXX	
KWH & KW GENERATED - STEAM						XXXXXXXXXXX	
KWH & KW GENERATED - DIESEL						XXXXXXXXXXX	
TOTAL KWH & KW GENERATED						XXXXXXXXXXX	
TOTAL KWH & KW PURCHASED						XXXXXXXXXXX	
PERCENTAGE OF KWH USED - N/C						XXXXXXXXXXX	
PERCENTAGE OF KWH LOST-UNACCOUNT							
AVED A OF COOT DED 1/14/11 COLD						XXXXXXXXXXX	
AVERAGE COST PER KWH SOLD	\$ 13,601,610	,,-		XXXXXXXXX		\$ 0.354087	
AV (ED A OF A OF THE WAY A OC : -						XXXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	\$ 529,911	, , ,		XXXXXXXXX		\$ 0.010429	
	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX	

		ET REVENUE <u>STOMER</u> SAME MONTH	PERCENT (REVENUE I			
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$ 207	\$ 205	43.83%	44.72%		
GENERAL LIGHT & POWER "G"	440	419	14.66%	14.17%		
GENERAL LIGHT & POWER "J"	5,281	4,928	10.84%	10.55%		
LARGE POWER SALES "L"	30,027	28,358	21.25%	21.56%		
LARGE POWER SALES "P"	78,993	77,562	8.94%	8.50%		
IRRIGATION SALES	6,014	4,973	0.09%	0.07%		
PUBLIC ST. LIGHTING SALES "SL"	15	15	0.40%	0.42%		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%		
TOTALS	\$ 363	\$ 354	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	D XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	XXXX XXXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXX	
	XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXX	
	XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX XXXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONT	H FOF	R THIS	TED TOTALS HIS YEAR DIESEL OIL		
BARRELS OF OIL CONSUMED	None	3	5,425 None		382,911		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 10	9.06 N/A	\$	116.57		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,863	3,541 N/A	\$	44,634,806		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.18	8955 N/A	\$	0.20664		
MONTH END PRICE PER BARREL(\$)	N/A	\$16	60.86				
	NON-						
EMPLOYEES AND PAYROLL	BARGAINING	<u>BARGAINI</u>	NG TOTAL	<u>YE</u>	AR TO DATE		
TOTAL NUMBER OF EMPLOYEES	54	80	1	34			
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,275,21 219,39 63,59 1,992,21)8)9	26,951,890 3,395,057 715,757 22,841,076		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

	FOR THIS	MONTH	SAME PERIO	LAST YEAR		
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.		
<u>DESCRIPTION:</u>	<u>7.2 K.V.</u>	AND LOWER	<u>7.2 K.V.</u>	AND LOWER		
TRANSMISSION SYSTEM						
LINE LENGTH-NUMBER OF MILES:						
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.19		171.37			
<u>DISTRIBUTION SYSTEM</u>						
LINE LENGTH-NUMBER OF MILES:						
12,000 VOLTS 3 PHASE PRIMARY	474.15		473.30			
12,000 VOLTS 1 PHASE PRIMARY	31.69	22.00	31.69	22.60		
7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY		23.69 297.83		23.69 296.09		
4,160 VOLTS 1 PHASE PRIMARY 4 WIRE		0.46		0.46		
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE		0.00		0.00		
2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00		
2,300 VOLTS 1 PHASE PRIMARY	_	2.70		2.70		
120/240 VOLTS 4,3,&2 WIRE SECONDAR		529.08		526.67		
ST. LIGHT SYSTEMS, MULTIPLE & SERIE	S	0.00		0.00		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Dec-22 AT CLOSE OF THIS <u>MONTH</u>	Dec-21 SAME PERIOD LAST YEAR	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 522,496,852 325,718,580 196,778,272	526,739,981 335,406,264 191,333,716	\$ 522,496,852 325,718,580 196,778,272	\$ 4,243,129 9,687,685 (5,444,556)
101 107 109	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,830,945 54,852,453 263,461,671	13,522,005 13,245,623 54,852,453 272,953,797	\$ 11,830,945 54,852,453 263,461,671	\$ 13,522,005 1,414,677 - 9,492,127
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 25,966,145 2,529,942 28,496,087	24,136,724 2,970,520 27,107,244	\$ 25,966,145 2,529,942 28,496,087	\$ (1,829,421) 440,577 (1,388,843)
131 134 135 136 142 143 144 151	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK	8,372,502 393 23,000 19,138,407 11,569,706 601,395 (569,999) 1,681,328	827,742 6,253 23,000 43,551,770 11,945,405 631,505 (109,503) 1,817,735	8,372,502 393 23,000 19,138,407 11,569,706 601,395 (569,999) 1,681,328	(7,544,760) 5,860 - 24,413,363 375,699 30,110 460,496 136,407
154 165 171 173	MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 17,378,619 2,670,513 11,287 8,871,472 69,748,624	20,667,121 1,302,989 195,562 9,279,755 90,139,334	\$ 17,378,619 2,670,513 11,287 8,871,472 69,748,624	\$ 3,288,501 (1,367,524) 184,274 408,283 20,390,709
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 22,709,936 10,592,886 - 120,650 33,423,472	23,124,293 10,134,502 - 264,045 33,522,840	\$ 22,709,936 10,592,886 - 120,650 33,423,472	\$ 414,357 (458,385) - 143,396 99,368
	TOTAL ASSETS AND OTHER DEBITS	\$ 395,129,854	423,723,215	\$ 395,129,854	\$ 28,593,361

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 December 2022

	TOTAL LIABILITIES AND OTHER CREDITS	\$	395,129,854	\$	423,723,215	\$	395,129,854	\$	28,593,361
		*	,_55,510	*	. 5,555, 110	*	,_55,516	*	(3.3,.30)
	TOTAL DEFERRED CREDITS	\$	11,288,619	\$	10,909,179	\$	11,288,619	\$	(379,439)
254	REGULATORY LIABILITY		219,132		- 1,201,000		219,132		(219,132)
253	OTHER DEFERRED CREDITS		3,924,715		4,261,690		3,924,715		336,975
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,249,453		4,750,983		5,249,453		(498,470)
224.49	RUS REDLG GRANT		1,895,319		1,896,506		1,895,319		1,188
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,117,177	\$	34,798,911	\$	37,117,177	\$	(2,318,266)
242	MISC. CURRENT & ACCRUED LIABILITIES		3,946,199		3,471,306		3,946,199		(474,893)
241	TAX COLLECTIONS PAYABLE		(0)		66,583		(0)		66,583
238	PATRONAGE CAPITAL PAYABLE		34,991		37,848		34,991		2,857
237	INTEREST ACCRUED		876,836		57,357		876,836		(819,479)
236	TAXES ACCRUED		7,426,175		8,904,991		7,426,175		1,478,816
235	CUSTOMER DEPOSITS		1,367,394		1,263,231		1,367,394		(104,164)
232	ACCOUNTS PAYABLE		9,554,308		7,737,321		9,554,308		- (1,816,987)
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		13,911,273		13,260,273		13,911,273		(651,000)
	TOTAL OTHER HONOGRACHT EMPIRITED	Ψ	(217,000)	Ψ	10,002,000	Ψ	(214,000)	Ψ	10,777,102
220	TOTAL OTHER NONCURRENT LIABILITIES	\$	(214,503)	\$	13,562,599	\$	(214,503)	\$	13,777,102
227 228	LEASE LIABILITY- RIGHT OF USE ACC. PROVISION FOR PENSION & BENEFITS		(214,503)		13,583,205 (20,606)		(214,503)		13,583,205 193,897
227	LEASE LIADILITY DIOUT OF USE				12 502 205				12 502 205
	TOTAL LONG TERM DEBT	\$	213,194,431	\$	229,581,994	\$	213,194,431	\$	16,387,564
224	LONG TERM DEBT - CFC		103,483,244		96,931,610		103,483,244		(6,551,634)
224	LONG TERM DEBT - RUS		109,711,186		132,650,384		109,711,186		22,939,197
	TOTAL MARGINS & EQUITIES	\$	133,744,131	Ф	134,870,532	Ф	133,744,131	\$	1,126,401
200	MEMBERSHIP FEES	ф.	583	φ	598	φ	583	ሰ	1 106 401
217	RETIRED CAPITAL CREDITS		1,048,231		1,139,316		1,048,231		91,085
215	OTHER MARGINS AND EQUITIES		(864,936)		(1,076,791)		(864,936)		(211,855)
201	OPERATING MARGINS-CURRENT YEAR		8,296,852		3,266,463		8,296,852		(5,030,389)
201	PATRONAGE CAPITAL	\$	125,263,400	\$	131,540,946	\$	125,263,400	\$	6,277,546
			LAST YEAR		<u>MONTH</u>		<u>LAST YEAR</u>	טנ	IRING YEAR
			CLOSE OF		OF THIS		PERIOD	•	ECREASE)
		I	BALANCE AT		AT CLOSE		SAME		NCREASE/
			Dec-21		Dec-22		Dec-21		
			Audited						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$	27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765 522,496,852		27,477,915 6,817,395 128,236,165 95,872,848 219,435,386 48,900,272 526,739,981		27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765 522,496,852		138,288 3,139 838,099 2,859,735 (397,639) 801,507 4,243,129
101	RIGHT OF USE ASSET	•	-	*	13,522,005	•	-	•	13,522,005
114	UTILITY PLANT ACQ ADJUSTMENT		54,852,453		54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$	577,349,305	\$	595,114,439	\$	577,349,305	\$	17,765,134
107	CONSTRUCTION WORK IN PROGRESS	\$	11,830,945	\$	13,245,623	\$	11,830,945	\$	1,414,677
	TOTAL UTILITY PLANT	\$	589,180,250	\$	608,360,062	\$	589,180,250	\$	19,179,812
	ACCOUNT TITLE:		BALANCE AT CLOSE OF		AT CLOSE OF THIS		SAME PERIOD		NCREASE/ DECREASE
	RESERVES:		LAST YEAR		<u>MONTH</u>		<u>LAST YEAR</u>	<u>DL</u>	JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398 115 108	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054		19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236		19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054	\$	157,943 255,718 2,325,777 567,317 3,122,541 839,440 219,132 2,194,182
330-336 340-346 350-356 360-373 389-398 115 108	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236 336,575,318	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	157,943 255,718 2,325,777 567,317 3,122,541 839,440 219,132 2,194,182 9,682,049
330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054	\$	19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054	\$ \$	157,943 255,718 2,325,777 567,317 3,122,541 839,440 219,132 2,194,182

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES	ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	16,029,886	29,993	534	\$	6,194,091 -	\$ 536,858	\$	5,657,233	0.386409	0.3529179
TOTAL RESIDENTIAL		16,029,886	29,993	534	\$	6,194,091	\$ 536,858	\$	5,657,233	0.386409	0.3529179
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,220,374 4,148,173	4,706 290	1,109 14,304		2,071,512 1,531,361	181,311 145,103		1,890,201 1,386,258	0.396813 0.369165	0.3620816 0.3341852
LARGE POWER LARGE POWER	P L	8,295,756 3,634,380	100 16	82,958 227,149		3,002,739 1,263,894	278,265 118,544		2,724,474 1,145,350	0.361961 0.347761	0.3284178 0.3151432
IRRIGATION		38,400	2	19,200	\$	12,028	\$ -	\$	12,028	0.313230	0.3132299
STREET LIGHTING	SL	57,559	3,791	15	\$	55,896	\$ 1,988	\$	53,908	0.971109	0.9365634
GRAND TOTAL	-	37,424,528	38,898	962	\$	14,131,521	\$ 1,262,069	\$	12,869,452	0.377601	0.3438775
TOTAL LAST MONTH		37,630,831	38,880	968	\$	14,309,088	\$ 1,117,604	\$	13,191,484	0.380249	0.3505499
INCREASE - AMOUNT					\$	(177,567)	\$ 144,465	\$	(322,032)		
INCREASE - PERCENT						-1.24%	12.93%		-2.44%		
TOTAL SAME MONTH LAST YEAR		37,535,052	38,695	970	\$	13,682,137	\$ 349,005	\$	13,333,132	0.364516	0.3552182
INCREASE - AMOUNT					\$	449,384	\$ 913,064	\$	(463,680)		
INCREASE - PERCENT						3.28%	261.62%		-3.48%		
N/C KWH TO COMPANY	200,525										

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Dec-2022	Source of Data	t 12 Months ending December 2022	Source of Data
Net Margins	\$ 3,266,463	Page 1	\$ 3,266,463	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	6,780,697		6,780,697	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 6,780,697	Page 1	\$ 6,780,697	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 10,047,160		\$ 10,047,160	
divided by LTD Interest Expense	 6,780,697		6,780,697	_
Times Interest Earned Ratio (TIER)	1.48		1.48	

Calculation of Equity Ratio:	As of 12/31/2022	
Patronage Capital and Members' Equities Total Assets	134,870,532 423,723,215	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	31.83%	