

March 20, 2023

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for February 2023, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for February 2023. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	INCREASE/ DECREASE	
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
7.001.110.	MOOGONT TITEL	THIS WOLTH	THIS TEXT	<u> LAGT TEATR</u>	TOTALO
440-456	UTILITY OPERATING INCOME	\$ 12,307,733	\$ 25,608,190	\$ 26,145,059	\$ (536,869)
500-935	OPERATION & MAINTENANCE EXPENSES	10,236,359	20,532,378	20,423,254	(109,124)
403	DEPRECIATION EXPENSES	1,102,250	2,203,476	2,255,764	52,288
404	AMORTIZATION OF UTILITY PLANT	182,849	365,697	365,697	, -
408	TAXES OTHER THAN INCOME TAXES	1,041,087	2,155,063	2,192,155	37,092
409	INCOME TAXES	, , , <u>-</u>	-	-	, -
409	PROV. FOR DEFERRED INCOME TAXES	_	-	-	-
	TOTAL OPERATING EXPENSES	12,562,545	25,256,614	25,236,869	(19,744)
					, ,
	TOTAL OPERATING INCOME	(254,812)	351,577	908,190	(556,613)
415-416	INCOME FROM MDSE, JOBBING (NET)	(3,496)	20,726	14,725	(6,001)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(138,586)	(254,300)	·	80,572
418	MISC. NON-OPERATING INCOME	8,402	16,357	16,651	293
419	INTEREST & DIVIDEND INCOME	218,341	453,737	144,442	(309,295)
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY		-	-	(****,=***) -
421	LIQUIDATED DAMAGES	_	_	_	_
424	CAPITAL CREDITS & PATRONAGE	_	-	_	_
	TOTAL OTHER INCOME	84,661	236,520	2,089	(234,431)
		- 1,1		_,	(== 1, 1 = 1)
426	MISCELLANEOUS INCOME DEDUCTIONS	1,500	2,492	36,109	33,617
	TOTAL MISC. INCOME DEDUCTIONS	1,500	2,492	36,109	33,617
427	INTEREST ON LONG-TERM DEBT	556,351	1,119,292	1,074,145	(45,146)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	· -
431	OTHER INTEREST EXPENSE	-	-	-	-
	TOTAL INTEREST CHARGES	556,351	1,119,292	1,074,145	(45,146)
					, ,
	NET INCOME	\$ (728,003)	\$ (533,687)	\$ (199,975)	\$ (333,712)
		+ (.25,500)	+ (555,561)	+ (.00,010)	+ (000,: 12)

February 2023

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 174,271,057	\$ 161,396,741	\$ 12,874,316	7.98%
401-402	OPERATION & MAINTENANCE EXPENSES	135,328,282	120,070,982	(15,257,300)	-12.71%
403	DEPRECIATION EXPENSES	13,415,622	13,407,183	(8,439)	-0.06%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	=	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,681,642	13,561,836	(1,119,805)	-8.26%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	165,619,727	149,234,183	(16,385,544)	-10.98%
	TOTAL OPERATING INCOME	8,651,330	12,162,558	(3,511,228)	-28.87%
415-416	INCOME FROM MDSE, JOBBING (NET)	70,849	(21,899)	(92,748)	423.53%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,021,276)	(1,260,998)	(239,723)	19.01%
418	MISC. NON-OPERATING INCOME	102,664	2,979,440	2,876,777	96.55%
419	INTEREST & DIVIDEND INCOME	1,818,066	1,252,875	(565,191)	-45.11%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	0.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	196,261	235,429	39,168	16.64%
	TOTAL OTHER INCOME	1,166,564	3,184,846	2,018,282	63.37%
426	MISCELLANEOUS INCOME DEDUCTIONS	59,299	1,563,162	(1,503,863)	-96.21%
	TOTAL MISC. INCOME DEDUCTIONS	59,299	1,563,162	(1,503,863)	-96.21%
427	INTEREST ON LONG-TERM DEBT	6,825,844	6,602,250	223,594	3.39%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	_	-	-	0.00%
431	OTHER INTEREST EXPENSE	_	-	-	0.00%
	TOTAL INTEREST CHARGES	6,825,844	6,602,250	223,594	3.39%
	NET INCOME	\$ 2,932,751	\$ 7,181,993	\$ (4,249,242)	-59.17%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		SAME MONTH LAST YEAR		ACCUMULA FOR THIS YEAR	SA	TOTALS AME PERIOD AST YEAR	AC	NC/(DEC) CUMULATED TOTALS
	ODED ATING DEVENUES										
444.00	OPERATING REVENUES	•	404.005	•	00.404	•	400 700	•	74.007	•	05.404
441.00	IRRIGATION SALES	\$	104,295	\$	60,124	\$	139,760	\$	74,267	\$	65,494
440.00	RESIDENTIAL SALES		5,220,458		5,185,336		10,963,952		11,045,961		(82,009)
442.02	GENERAL LIGHT & POWER G		1,822,649		1,837,547		3,754,921		3,762,465		(7,543)
442.03	GENERAL LIGHT & POWER J		1,343,268		1,343,521		2,828,761		2,751,484		77,277
444.00	PUBLIC ST. LIGHTING SALES		55,656		57,851		111,090		115,849		(4,759)
440.00	ELECTRIC SERVICE TO EMPLOYEES		-				-				-
443.01	LARGE POWER SALES P		2,590,555		2,756,750		5,386,834		5,560,537		(173,703)
443.02	LARGE POWER SALES L		1,130,834		1,094,205		2,342,829		2,227,814		115,015
	TOTAL ELECTRIC SALES		12,267,716		12,335,334		25,528,148		25,538,377		(10,229)
	OTHER OPERATING REVENUES:										
451.00	MISC. SERVICE REVENUES		31,072		34,369		62,953		68,315		(5,363)
454.00	RENT FROM PROPERTY		5,545		1,142		11,089		2,285		8,805
456.00	OTHER ELECTRIC REVENUES		3,400		79,364		6,000		536,082		(530,082)
	TOTAL OTHER REVENUES		40,017		114,875		80,042		606,682		(526,640)
	TOTAL OPERATING REVENUES	\$	12,307,733	\$	12,450,209	\$	25,608,190	\$	26,145,059	\$	(536,869)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	56,683	\$	61,803	\$	128,504	\$	137,729	\$	(9,225)
502	Operations - Steam Expenses		61,168		72,041		125,969		155,578		(29,610)
506	Operations - Misc Steam Power Expenses		-		-		-		-		-
510	Maintenance Supervision & Engineering		-		-		-		-		-
511	Maintenance of Structures		19,182		12,229		23,307		17,993		5,314
512	Maintenance of Boiler Plant		4,264		4,302		8,528		8,566		(38)
513	Maintenance of Electric Plant		-		-		-		-		-
536	Water for Power		6,880		7,177		11,605		17,781		(6,175)
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		-		-		-		-		-
544	Maintenance of Electric Plant - Hydropower		-		523		-		523		(523)
546	Operations - Supervsion & Engineering		41,920		47,948		99,741		106,123		(6,382)
547	Operations - Fuel		2,901,179		2,291,488		6,206,807		5,136,447		1,070,360
548	Operations - Generation Expenses		330,221		235,396		639,357		502,664		136,693
549	Operations - Misc. Other Power Generation		44,541		56,214		67,663		85,760		(18,097)
550	Operations - Rents		-		-		-		-		-
551	Maintenance Supervision & Engineering		43,363		41,737		97,525		97,201		323
552	Maintenance of Structures		3,489		7,582		4,361		11,643		(7,282)
553	Maint. Of Gen and Electrical Equipment		442,570		400,732		952,729		833,167		119,562
554	Maint of Misc Other Power Generation Plant		-		-		-		-		-
555	Operations - Purchased Power		3,388,334		3,689,051		6,873,007		7,589,508		(716,502)
556	Operations - System Control & Load Dispatching		6,005		-		12,009		-		12,009
557	Operations - Other Expenses		=		-		-		-		=
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		13,640		10,579		26,316		28,407		(2,091)
563	Operations - Overhead Line Expenses		-		3,960		98		4,049		(3,951)
566	Operations - Misc. Transmission Expenses		19,899		14,368		31,532		28,591		2,941
567	Operations - Rents		45,400		45,400		45,535		45,400		135
568	Maintenance Supervision & Engineering		-		-		=		-		-
570	Maintenance of Station Equipment		21,564		33,776		37,286		61,651		(24,365)
571	Maintenance of Overhead Lines		28,920		47,650		51,452		95,300		(43,848)
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

ACCT. NO.	ACCOUNT TITLE	TOTAL FOR THIS MONTH	SAME MONTH LAST YEAR	ACCUMULA FOR THIS YEAR	TED TOTALS SAME PERIOD LAST YEAR	INC/(DEC) ACCUMULATED <u>TOTALS</u>
580	Operations - Supervsion & Engineering	14,564	16,467	31,765	23,207	8,557
582	Operations - Station Expenses	21,686	12,950	34,754	26,839	7,915
583	Operations - Overhead Line Expenses	-	1,391	5,136	1,510	3,626
584	Operations - Underground Line Expenses	11,521	1,125	6,175	8,421	(2,246)
586	Operations - Meter Expense	26,735	28,849	62,583	62,667	(84)
588	Operations - Misc. Distribution Expenses	42,338	50,888	94,779	100,560	(5,780)
589	Operations - Rents	4,461	4,565	5,461	4,565	895
590	Maintenance Supervision & Engineering	7,615	7,722	19,716	29,690	(9,974)
591	Maintenance of Structures	-	-	-	_	- -
592	Maintenance of Station Equipment	51,066	32,539	93,265	59,269	33,996
593	Maintenance of Overhead Lines	345,388	251,387	653,292	572,717	80,575
594	Maintenance of Underground Lines	81,365	35,520	132,554	74,500	58,054
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	458	544	4,873	1,149	3,724
597	Maintenance of Meters	-	9,080	-	9,080	(9,080)
901	Operations - Member Service Supervision	21,129	28,554	47,323	61,134	(13,810)
902	Operations - Meter Reading Expenses	18,785	13,880	41,419	29,665	11,754
903	Operations - Member Records & Collection Exp.	117,517	126,512	239,845	245,481	(5,636)
904	Operations - Uncollectible Accounts	12,820	12,244	27,943	26,661	1,282
907	Operations - Member Services - Supervision	-	-	-	-	=
908	Operations - Member Services - Energy Services	21,305	17,211	25,755	24,956	799
909	Operations - Informational & Instructional Advert. Exp.	7,856	7,317	9,898	8,646	1,251
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	-	-	-
911	Operations - Sales - Supervision	-	-	-	-	-
920	Operations - Admiinistrative & General Salaries	651,385	652,662	1,428,824	1,366,433	62,392
921	Operations - Office Supplies and Expense	55,551	46,427	101,471	95,252	6,218
923	Operations - Outside Service Employed	772,033	1,772,616	1,184,619	1,801,353	(616,735)
924	Operations - Property Insurance	93,830	89,721	187,659	179,442	8,217
928	Operations - Regulatory Commission Expense	123,958	96,508	190,385	180,617	9,767
930	Operations - General Advertising Expenses	86,432	61,916	118,638	86,683	31,956
931	Operations - Rents	118,426	118,426	236,852	236,852	-
935	Maintenance of General Plant	48,915	87,607	104,064	141,823	(37,759)
	TOTAL OPERATING EXPENSES:	10,236,359	10,668,585	20,532,378	20,423,254	109,124
	TOTAL OPERATION EXPENSES:	9,138,200	9,695,655	18,349,427	18,408,982	(60,078)
	TOTAL MAINTENANCE EXPENSES:	1,098,158	972,930	2,182,952	2,014,272	169,203

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	<u>METERS</u>	TOTAL P	(WH SALES		
	SAME MONTH SAME MONTH					ACCUMULATED		
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR		
RESIDENTIAL SALES "D"	30,001	29,890	30,001	29,890	13,831,936	29,128,584		
GENERAL LIGHT & POWER "G"	4,718	4,638	4,718	4,638	4,689,063	9,752,279		
GENERAL LIGHT & POWER "J"	295	293	295	293	3,725,939	7,880,243		
LARGE POWER SALES "P"	95	104	95	104	7,457,023	15,435,644		
LARGE POWER SALES "L"	16	15	16	15	3,339,840	7,014,420		
IRRIGATION SALES	2	2	2	2	340,800	477,600		
PUBLIC ST. LIGHTING SALES "SL"	3,805	3,768	3,805	3,768	57,598	115,157		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0		
TOTALS	38,932	38,710	38,932	38,710	33,442,199	69,803,927		
WANTINGED NO CHARGE	20000000			EM PEAK LAST YEAR	400.005	004.040		
KWH USED - NO CHARGE		XXXXXXXXX	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	XXXXXXXXX	,	294,013		
KWH LOST - UNACCOUNTED		XXXXXXXXX		XXXXXXXXXX	1,892,237	3,869,882		
KWH - NET TO SYSTEM					,	73,967,822		
KWH - STATION USE KWH & KW GENERATED - STEAM		XXXXXXXXXX			389,386	799,376		
KWH & KW GENERATED - STEAM KWH & KW GENERATED - HYDRO		XXXXXXXXXX	0	(503) 270		0		
KWH & KW GENERATED - HYDRO		XXXXXXXXXX		34,268	55,450 17,051,981	243,623 36,042,700		
TOTAL KWH & KW GENERATED		XXXXXXXXXX	-,	34,200	17,051,961	36,286,323		
TOTAL KWH & KW PURCHASED		XXXXXXXXXX	32,560	37,629	18,755,226	38,480,875		
PERCENTAGE OF KWH USED - N/C			,	XXXXXXXXXX	, ,	0.40%		
PERCENTAGE OF KWH LOST-UNACCOUNTE					5.30%	5.20%		
TENCENTAGE OF RWITEOST-GNACCOUNTE						XXXXXXXXXXXX		
AVERAGE COST PER KWH SOLD						XXXXXXXXXXX		
AVELUTOE GOOTT ENTITY TOOLD						XXXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXXX		
						XXXXXXXXXX		

	NET REVENUES RECEIVED			AGE KWH R CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD		
		SAME MONTI	4	SAME MONTH	l	SAME MONTH	
ACCOUNT TITLE	THIS MON	TH LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	
RESIDENTIAL SALES "D"	\$ 5,220,4	58 \$ 5,185,336	461	450	\$ 0.3774206	\$ 0.3855752	
GENERAL LIGHT & POWER "G"	1,822,6	49 1,837,547	994	999	0.3887022	0.3967029	
GENERAL LIGHT & POWER "J"	1,343,2	68 1,343,521	12,630	12,389	0.3605180	0.3701106	
LARGE POWER SALES "P"	2,590,5	55 2,756,750	78,495	74,562	0.3473980	0.3555035	
LARGE POWER SALES "L"	1,130,8	34 1,094,205	208,740	208,547	0.3385894	0.3497875	
IRRIGATION SALES	104,2	95 60,124	170,400	116,289	0.3060300	0.2585100	
PUBLIC ST. LIGHTING SALES "SL"	55,6	56 57,851	15	17	0.9662915	0.9083772	
TOTALS	\$ 12,267,7	16 \$ 12,335,334	859	850	\$ 0.3668334	\$ 0.3750553	
KWH USED - NO CHARGE	XXXXXXXX	«x xxxxxxxxx	ć	xxxxxxxxx	xxxxxxxx	xxxxxxxxxx	
KWH LOST - UNACCOUNTED			-			XXXXXXXXXXX	
KWH - NET TO SYSTEM						XXXXXXXXXXX	
KWH - STATION USE						XXXXXXXXXXX	
KWH & KW GENERATED - STEAM						XXXXXXXXXXX	
KWH & KW GENERATED - DIESEL	XXXXXXXX	(X XXXXXXXXXX	(xxxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX	
TOTAL KWH & KW GENERATED	xxxxxxxx	(X XXXXXXXXXX	(xxxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXXXXXXXXX	
TOTAL KWH & KW PURCHASED	XXXXXXXX	(X XXXXXXXXXX	(xxxxxxxxx	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX	
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	(X XXXXXXXXXX	(xxxxxxxxx	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX	
PERCENTAGE OF KWH LOST-UNACCOUNT	E XXXXXXXX	(X XXXXXXXXXX	(xxxxxxxxx	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX	
	XXXXXXXX	(X XXXXXXXXXX	(XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX	
AVERAGE COST PER KWH SOLD	\$ 12,562,5	45 \$ 13,022,772	xxxxxxxx	xxxxxxxxx	\$ 0.375649	\$ 0.395957	
	XXXXXXXX	(X XXXXXXXXXX	(XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	\$ (294,8	29) \$ (687,438) XXXXXXXX	XXXXXXXXX	\$ (0.008816)	\$ (0.020902)	
	XXXXXXXX	X XXXXXXXXX	(XXXXXXXXX	XXXXXXXXX	XXXXXXXX	xxxxxxxxxx	

		ET REVENUE STOMER SAME MONTH	PERCENT (REVENUE I	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR
RESIDENTIAL SALES "D"	\$ 174	\$ 173	42.55%	42.04%
GENERAL LIGHT & POWER "G"	386	ψ 176 396	14.86%	14.90%
GENERAL LIGHT & POWER "J"	4,553	4,585	10.95%	10.89%
LARGE POWER SALES "L"	27,269	26,507	21.12%	22.35%
LARGE POWER SALES "P"	70,677	72,947	9.22%	8.87%
IRRIGATION SALES	52,148	30,062	0.85%	0.49%
PUBLIC ST. LIGHTING SALES "SL"	15	15	0.45%	0.47%
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%
TOTALS	\$ 315	\$ 319	100.00%	100.00%

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXX	xxxxxxxxxx
		, , , , , , , , , , , , , , , , , , , ,
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR		MONTH ESEL OIL	ACCUMULA FOR 1 FUEL OIL	HIS Y	
BARRELS OF OIL CONSUMED	None		30,028	None		63,480
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	96.62	N/A	\$	97.78
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	2,901,179	N/A	\$	6,206,807
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.17014	N/A	\$	0.17221
MONTH END PRICE PER BARREL(\$)	N/A		\$157.16			
	NON-					
EMPLOYEES AND PAYROLL	BARGAINING	BAR	GAINING	TOTAL	YE.	AR TO DATE
TOTAL NUMBER OF EMPLOYEES	53		79	132	2	
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a		n/a n/a n/a n/a	2,186,440 267,416 54,733 1,864,291		4,685,133 585,145 129,583 3,970,405

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

<u>DESCRIPTION:</u>	FOR THIS HIGHER THAN 7.2 K.V.	MONTH 7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.29		171.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY	474.13		473.30	
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69	
7,200 VOLTS 3 PHASE PRIMARY		23.81		23.69
7,200 VOLTS 1 PHASE PRIMARY		297.92		296.77
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00 0.00
2,300 VOLTS 3 PHASE PRIMARY		2.70		2.70
120/240 VOLTS 4,3,&2 WIRE SECONDAR	′	529.28		527.04
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Preliminary Dec-22 BALANCE AT CLOSE OF LAST YEAR	Feb-23 AT CLOSE OF THIS <u>MONTH</u>	Feb-22 SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE IRING YEAR
101	UTILITY PLANT IN SERVICE	\$ 526,739,981	528,297,096	\$ 521,749,414	\$	1,557,115
108	ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	 335,406,264 191,333,716	337,897,530 190,399,566	327,120,226 194,629,188		2,491,266 (934,150)
101	RIGHT OF USE ASSET	13,522,005	13,522,005	-		-
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS	13,245,623 54,852,453	12,832,748 54,852,453	13,271,107 54,852,453		(412,875)
	TOTAL UTILITY PLANT LESS RESERVES	\$ 272,953,797	271,606,772	\$ 262,752,748	\$	(1,347,025)
121	NON-UTILITY PROPERTY	-	-	-		-
122	DEPRECIATION OF NON-UTILITY PLANT	-	-	-		- (202 F47)
123 123	INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP	24,136,724 2,970,520	23,854,207 2,949,529	25,635,682 2,511,609		(282,517) (20,990)
	TOTAL OTHER PROPERTY & INVESTMENTS	\$ 27,107,244	26,803,737	\$ 28,147,291	\$	(303,507)
131	CASH	827,742	1,175,183	8,286,500		347,441
134 135	SPECIAL DEPOSITS WORKING FUNDS	6,253 23,000	(24,102) 1,000	(3,970) 23,000		(30,355) (22,000)
136	TEMPORARY INVESTMENTS	43,551,770	41,849,768	19,139,157		(1,702,002)
142	CUSTOMER ACCOUNTS RECEIVABLE	11,945,405	9,515,808	9,932,531		(2,429,597)
143	OTHER ACCOUNTS RECEIVABLE	631,505	527,475	635,297		(104,030)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.	(109,503)	(134,912)	(447,257)		(25,408)
151	FUEL STOCK	1,817,735	1,924,603	1,641,218		106,867
154 165	MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS	20,667,121 1,302,989	21,039,631 1,750,453	17,214,549 2,323,697		372,511 447,464
171	INTEREST AND DIVIDEND RECEIVABLE	195,562	187,335	928		(8,226)
173	ACCRUED UTILITY REVENUE	9,279,755	7,982,436	8,148,843		(1,297,319)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 90,139,334	85,794,680	\$ 66,894,493	\$	(4,344,654)
181	UNAMORTIZED DEBT DISCOUNT & EXP.	_	_	_		_
182	REGULATORY ASSETS	23,124,293	23,208,530	23,210,776		84,237
183	PRELIMINARY SURVEY & INVESTIGATION	10,134,502	10,202,258	10,624,591		67,757
184	CLEARING ACCOUNTS	-	-	(157,208)		-
186	OTHER DEFERRED DEBITS	 264,045	214,793	169,557		(49,253)
	TOTAL DEFERRED DEBITS	\$ 33,522,840	33,625,581	\$ 33,847,715	\$	102,741
	TOTAL ASSETS AND OTHER DEBITS	\$ 423,723,215	417,830,769	\$ 391,642,248	\$	(5,892,446)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 February 2023

	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,723,215	\$	417,830,769	\$	391,642,248	\$	(5,892,446)
	TOTAL DEFERRED CREDITS	\$	10,909,179	\$	11,208,309	\$	11,419,863	\$	299,129
254	REGULATORY LIABILITY		-	Φ.	-	Φ.	170,422	Φ.	-
253	OTHER DEFERRED CREDITS		4,261,690		4,533,690		4,065,140		272,000
252	CUSTOMER ADVANCES FOR CONSTRUCTION		4,750,983		4,775,763		5,288,982		24,780
224.18	RUS REDLG GRANT		1,896,506		1,898,856		1,895,319		2,349
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	34,892,615	\$	17,056,203	\$	28,964,242	\$	(17,836,412)
242	MISC. CURRENT & ACCRUED LIABILITIES		3,471,306		3,844,513		3,575,908		373,207
241	TAX COLLECTIONS PAYABLE		66,583		37,125		(0)		(29,458)
238	PATRONAGE CAPITAL PAYABLE		37,848		723		34,991		(37,125)
237	INTEREST ACCRUED		57,357		730,590		675,422		673,233
236	TAXES ACCRUED		8,904,991		5,080,714		4,239,163		(3,824,277)
235	CUSTOMER DEPOSITS		1,263,231		1,378,811		1,389,340		115,580
231 232	NOTES PAYABLE ACCOUNTS PAYABLE		- 7,831,025		5,983,728		5,138,146		- (1,847,297)
223	CURRENT PORTION OF LONG TERM DEBT		13,260,273		-		13,911,273		(13,260,273)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	13,562,599	\$	13,518,699	\$	(262,079)	\$	(43,900)
228	ACC. PROVISION FOR PENSION & BENEFITS		(20,606)		(64,506)		(262,079)		(43,900)
227	LEASE LIABILITY- RIGHT OF USE		13,583,205		13,583,205		-		-
	TOTAL LONG TERM DEBT	\$	229,581,994	\$	241,811,333	\$	217,976,230	\$	12,229,339
224	LONG TERM DEBT - CFC		96,931,610		102,574,575		102,597,429		5,642,964
224	LONG TERM DEBT - RUS		132,650,384		139,236,758		115,378,801		6,586,374
	TOTAL MARGINS & EQUITIES	\$	134,776,827	\$	134,236,225	\$	133,543,992	\$	(540,602)
200	MEMBERSHIP FEES		598		600		585		2
217	RETIRED CAPITAL CREDITS		1,139,316		1,142,824		1,048,429		3,508
215	OTHER MARGINS AND EQUITIES		(1,076,791)		(533,687) (1,076,791)		(199,975) (864,936)		(3,706,446)
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	131,540,946 3,172,759	\$, ,	\$	133,559,888	\$	3,162,333
					·				_
			CLOSE OF LAST YEAR		OF THIS MONTH		PERIOD LAST YEAR		DECREASE) JRING YEAR
		ı	BALANCE AT		AT CLOSE		SAME		NCREASE/
			Dec-22		Feb-23		Feb-22		
			Preliminary						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Preliminary BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS MONTH	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 27,477,915 6,817,395 128,236,165 95,872,848 219,435,386 48,900,272 526,739,981	\$ 27,477,915 6,817,395 128,236,165 97,112,918 219,757,579 48,895,124 528,297,096	27,339,627 6,814,256 127,401,041 93,048,432 219,043,825 48,102,233 521,749,414		- - 1,240,070 322,193 (5,147) 1,557,115
101	RIGHT OF USE ASSET	13,522,005	13,522,005	-		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 595,114,439	\$ 596,671,554	\$ 576,601,867	\$	1,557,115
107	CONSTRUCTION WORK IN PROGRESS	\$ 13,245,623	\$ 12,832,748	\$ 13,271,107	\$	(412,875)
	TOTAL UTILITY PLANT	\$ 608,360,062	\$ 609,504,302	\$ 589,872,975	\$	1,144,241
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$ 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236	19,277,995 1,665,168 72,498,642 53,599,602 111,736,428 28,689,962 6,941,112 44,612,933	19,120,883 1,409,428 69,868,441 53,080,691 107,727,565 27,854,186 6,770,690 42,418,751		93,625 42,638 472,142 232,583 963,603 276,236
108	TOTAL RESERVE FOR DEPR. & AMORT	\$ 336,575,319	339,021,842	328,250,635		2,446,524
1088	RETIREMENT WORK IN PROGRESS	\$ 1,169,054	1,124,312	1,130,409		(44,742)
	TOTAL RESERVES	\$ 335,406,265	\$ 337,897,530	\$ 327,120,226	\$	2,491,265
	TOTAL UTILITY PLANT LESS RESERVES	\$ 272,953,797	\$ 271,606,772	\$ 262,752,748	\$	(1,347,025)

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

February 2023

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	Ē	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	13,831,936	30,001	461	\$	5,220,458	\$	322,729	\$	4,897,729	0.377421	0.3540885
TOTAL RESIDENTIAL		13,831,936	30,001	461	\$	5,220,458	\$	322,729	\$	4,897,729	0.377421	0.3540885
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	4,689,063 3,725,939	4,718 295	994 12,630		1,822,649 1,343,268		110,488 90,450		1,712,161 1,252,818	0.388702 0.360518	0.3651393 0.3362421
LARGE POWER LARGE POWER	P L	7,457,023 3,339,840	95 16			2,590,555 1,130,834		•	\$ \$	2,423,386 1,056,625	0.347398 0.338589	0.3249804 0.3163699
IRRIGATION		340,800	2	170,400	\$	104,295	\$	-	\$	104,295	0.306030	0.3060300
STREET LIGHTING	SL	57,598	3,805	15	\$	55,656	\$	1,265	\$	54,391	0.966292	0.9443271
GRAND TOTAL		33,442,199	38,932	859	\$	12,267,716	\$	766,311	\$	11,501,405	0.366833	0.3439189
TOTAL LAST MONTH		36,361,728	38,920	934	\$	13,260,432	\$	1,217,901	\$	12,042,531	0.364681	0.3118700
INCREASE - AMOUNT					\$	(992,716)	\$	(451,590)	\$	(541,126)		
INCREASE - PERCENT						-7.49%)	-37.08%		-4.49%		
TOTAL SAME MONTH LAST YEAR		32,889,373	38,710	850	\$	12,335,334	\$	231,473	\$	12,103,861	0.375055	0.3680174
INCREASE - AMOUNT					\$	(67,618)	\$	534,838	\$	(602,456)		
INCREASE - PERCENT						-0.55%		231.06%		-4.98%		

N/C KWH TO COMPANY 138,835

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Feb-2023	Source of Data	12 Months ending February 2023	Source of Data
Net Margins	\$ (533,687)	Page 1	\$ 2,932,751	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	1,119,292		6,825,844	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 1,119,292	Page 1	\$ 6,825,844	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 585,605		\$ 9,758,595	
divided by LTD Interest Expense	 1,119,292		 6,825,844	_
Times Interest Earned Ratio (TIER)	0.52		1.43	

Calculation of Equity Ratio:	As of 2/28/2023	
Patronage Capital and Members' Equities Total Assets	134,236,225 417,830,769	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.13%	