

September 21, 2023

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for August 2023, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for August 2023. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
440-456	UTILITY OPERATING INCOME	\$ 14,863,328	\$ 110,074,614	\$ 116,464,366	\$ (6,389,752)
500.005		10 707 000	05.040.500	00.404.447	4 0 4 0 0 4 7
500-935	OPERATION & MAINTENANCE EXPENSES	10,767,380	85,343,500	90,184,417	4,840,917
403	DEPRECIATION EXPENSES	1,113,874	8,901,372	9,027,325	125,953
404	AMORTIZATION OF UTILITY PLANT	182,849	1,462,788	1,462,788	
408	TAXES OTHER THAN INCOME TAXES	1,273,833	9,313,570	9,786,332	472,763
409	INCOME TAXES	-	-	-	-
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	13,337,936	105,021,229	110,460,862	5,439,633
	TOTAL OPERATING INCOME	1,525,392	5,053,385	6,003,504	(950,120)
		, ,	, ,		, , ,
415-416	INCOME FROM MDSE, JOBBING (NET)	49,969	116,196	41,730	(74,466)
418	INCOME (LOSS) FROM KRS1 / KRS2H	(22,551)	(628,220)	(408,762)	219,458
418	MISC. NON-OPERATING INCOME	8,590	65,742	65,594	(148)
419	INTEREST & DIVIDEND INCOME	258,100	1,944,254	714,589	(1,229,665)
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-
421	LIQUIDATED DAMAGES	_	-	-	_
424	CAPITAL CREDITS & PATRONAGE	182,500	182,500	-	(182,500)
	TOTAL OTHER INCOME	476,608	1,680,472	413,151	(1,267,321)
426	MISCELLANEOUS INCOME DEDUCTIONS	1,150	15,202	51,325	36,123
	TOTAL MISC. INCOME DEDUCTIONS	1,150	15,202	51,325	36,123
427	INTEREST ON LONG-TERM DEBT	568,106	4,513,870	4,403,154	(110,716)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	500,100	4,010,010	-,400,104	(110,710)
431	OTHER INTEREST EXPENSE	_	_	_	_
401	TOTAL INTEREST CHARGES	568,106	4,513,870	4,403,154	(110,716)
	TOTAL INTEREST CHARGES	300,100	4,313,670	4,400,104	(110,710)
	NET INCOME	\$ 1,432,744	\$ 2,204,784	\$ 1,962,176	\$ 242,608
	HEI HOOME	Ψ 1,732,744	Ψ 2,207,704	Ψ 1,302,170	Ψ 272,000

August 2023

# ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE AMOUNT	PERCENT
ACCT. NO.	ACCOUNT TITLE	TODATE	LASTILAN	AMOUNT	ILICLIVI
440-456	UTILITY OPERATING INCOME	\$ 168,418,174	\$ 173,023,130	\$ (4,604,957)	-2.66%
401-402	OPERATION & MAINTENANCE EXPENSES	130,471,945	130,680,615	208,670	0.16%
403	DEPRECIATION EXPENSES	13,341,957	13,516,375	174,419	1.29%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,245,971	14,538,539	292,568	2.01%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	160,254,054	160,929,710	675,656	0.42%
	TOTAL OPERATING INCOME	8,164,119	12,093,420	(3,929,301)	-32.49%
415-416	INCOME FROM MDSE, JOBBING (NET)	139,314	15,982	(123,332)	-771.68%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,160,162)	(896,797)	263,365	-29.37%
418	MISC. NON-OPERATING INCOME	103,105	97,756	(5,349)	-5.47%
419	INTEREST & DIVIDEND INCOME	2,738,435	1,076,205	(1,662,230)	-154.45%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	<u>-</u>	0.00%
421	LIQUIDATED DAMAGES	-	-	-	0.00%
424	CAPITAL CREDITS & PATRONAGE	378,761	230,019	(148,741)	-64.66%
	TOTAL OTHER INCOME	2,199,454	523,166	(1,676,287)	-320.41%
426	MISCELLANEOUS INCOME DEDUCTIONS	56,793	1,572,136	(1,515,344)	-96.39%
	TOTAL MISC. INCOME DEDUCTIONS	56,793	1,572,136	(1,515,344)	-96.39%
427	INTEREST ON LONG-TERM DEBT	6,891,414	6,640,083	251,330	3.79%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,891,414	6,640,083	251,330	3.79%
	NET INCOME	\$ 3,415,367	\$ 4,404,367	\$ (989,000)	-22.45%

ACCT. NO.	ACCOUNT TITLE	OTAL FOR	AME MONTH AST YEAR		ACCUMULA FOR THIS YEAR	SA	O TOTALS AME PERIOD LAST YEAR	NC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES							
441.00	IRRIGATION SALES	\$ 19,228	\$ 80,551	\$	200,585	\$	520,209	\$ (319,624)
440.00	RESIDENTIAL SALES	6,386,217	6,973,631	·	47,064,690		50,084,278	(3,019,588)
442.02	GENERAL LIGHT & POWER G	2,245,068	2,405,886		16,431,302		17,343,318	(912,016)
442.03	GENERAL LIGHT & POWER J	1,626,069	1,783,100		12,122,338		12,756,361	(634,023)
444.00	PUBLIC ST. LIGHTING SALES	54,582	56,229		443,638		469,089	(25,451)
440.00	ELECTRIC SERVICE TO EMPLOYEES	-	-		-		-	-
443.01	LARGE POWER SALES P	3,105,672	3,356,866		23,124,535		24,974,713	(1,850,178)
443.02	LARGE POWER SALES L	1,387,730	1,358,128		10,378,476		10,152,739	225,736
	TOTAL ELECTRIC SALES	 14,824,566	16,014,391		109,765,563		116,300,707	(6,535,144)
	OTHER OPERATING REVENUES:							, , ,
451.00	MISC. SERVICE REVENUES	30,113	32,624		241,265		269,728	(28,463)
454.00	RENT FROM PROPERTY	5,649	5,545		44,986		35,553	9,433
456.00	OTHER ELECTRIC REVENUES	3,000	151,322		22,800		(141,621)	164,421
	TOTAL OTHER REVENUES	 38,762	189,491		309,051		163,660	145,391
	TOTAL OPERATING REVENUES	\$ 14,863,328	\$ 16,203,882	\$	110,074,614	\$	116,464,366	\$ (6,389,752)
								_
	ANALYSIS OF OPERATING EXPENSES							
500	Operations - Supervsion & Engineering	\$ 57,159	\$ 60,112	\$	477,217	\$	509,809	\$ (32,592)
502	Operations - Steam Expenses	60,009	70,936		472,168		604,044	(131,875)
506	Operations - Misc Steam Power Expenses	-	_		_		394	(394)
510	Maintenance Supervision & Engineering	_	_		_		_	-
511	Maintenance of Structures	8,681	10,627		166,245		100,352	65,893
512	Maintenance of Boiler Plant	4,264	4,264		34,112		34,150	(38)
513	Maintenance of Electric Plant	· -	· -		217		, _	217
536	Water for Power	45,167	6,625		158,050		62,328	95,722
542	Maintenance of Structures-Water	· -	- · · · · · · -		-		· -	-
543	Maint of Reservoirs, Dams, Waterways	19,427	16,296		145,772		126,052	19,720
544	Maintenance of Electric Plant - Hydropower	-	-		3,833		523	3,310
546	Operations - Supervsion & Engineering	61,031	45,106		436,573		388,472	48,101
547	Operations - Fuel	3,158,084	4,199,356		24,540,696		28,368,324	(3,827,629)
548	Operations - Generation Expenses	315,289	227,848		2,420,405		1,995,708	424,697
549	Operations - Misc. Other Power Generation	91,271	82,716		533,049		546,913	(13,865)
550	Operations - Rents	-	_		-		_	
551	Maintenance Supervision & Engineering	50,235	48,791		386,530		364,719	21,811
552	Maintenance of Structures	7,059	7,556		54,280		54,120	160
553	Maint. Of Gen and Electrical Equipment	348,825	592,982		3,290,326		3,493,289	(202,962)
554	Maint of Misc Other Power Generation Plant	-	_		-		-	-
555	Operations - Purchased Power	3,931,746	4,225,661		30,657,332		32,425,167	(1,767,835)
556	Operations - System Control & Load Dispatching	6,633	6,005		52,422		36,028	16,394
557	Operations - Other Expenses	-	-		-		-	-
560	Operations Supervision & Engineering	-	-		-		-	-
562	Operations - Station Expenses	24,105	15,177		161,497		116,282	45,215
563	Operations - Overhead Line Expenses	98	197		860		4,702	(3,842)
566	Operations - Misc. Transmission Expenses	18,019	16,922		138,345		176,654	(38,309)
567	Operations - Rents	-	-		67,716		56,275	11,441
568	Maintenance Supervision & Engineering	-	-		-		-	-
570	Maintenance of Station Equipment	37,003	12,755		150,494		184,596	(34,102)
571	Maintenance of Overhead Lines	32,266	53,720		263,177		387,270	(124,093)
573	Maintenance of Misc. Transmission Plant	-	-		-		-	-

ACCT. NO.	ACCOUNT TITLE	TOTAL FOR THIS MONTH	SAME MONTH LAST YEAR	ACCUMULAT FOR THIS YEAR	TED TOTALS SAME PERIOD / LAST YEAR	INC/(DEC) ACCUMULATED TOTALS
580	Operations - Supervsion & Engineering	17,549	16,632	133,034	117,941	15,093
582	Operations - Station Expenses	30,558	12,804	224,339	119,015	105,324
583	Operations - Overhead Line Expenses	545	288	8,131	4,321	3,809
584	Operations - Underground Line Expenses	3,304	(6,454)	(31,176)	(207)	(30,969)
586	Operations - Meter Expense	25,621	46,097	240,333	336,963	(96,630)
588	Operations - Misc. Distribution Expenses	42,151	59,779	526,479	550,166	(23,688)
589	Operations - Rents	-	523	17,486	13,636	3,850
590	Maintenance Supervision & Engineering	11,318	9,300	83,747	79,964	3,783
591	Maintenance of Structures	=	-	=	-	-
592	Maintenance of Station Equipment	53,765	23,223	427,558	267,289	160,269
593	Maintenance of Overhead Lines	250,604	347,413	2,268,918	2,356,807	(87,889)
594	Maintenance of Underground Lines	39,806	46,998	469,844	404,737	65,107
595	Maintenance of Line Transformers	=	-	=	-	-
596	Maint. of Street Lighting & Signal Systems	1,585	1,472	10,455	5,813	4,642
597	Maintenance of Meters	317	471	1,631	9,771	(8,140)
901	Operations - Member Service Supervision	12,627	25,339	154,571	239,013	(84,442)
902	Operations - Meter Reading Expenses	20,936	20,626	169,522	135,761	33,762
903	Operations - Member Records & Collection Exp.	115,089	130,953	1,073,785	1,062,714	11,071
904	Operations - Uncollectible Accounts	13,801	15,339	111,196	113,020	(1,824)
907	Operations - Member Services - Supervision	-	-	=	-	-
908	Operations - Member Services - Energy Services	13,433	12,054	136,116	131,784	4,332
909	Operations - Informational & Instructional Advert. Exp.	5,999	7,775	55,659	53,644	2,015
910	Operations - Misc. Member Svc & Infor. Exp.	6,453	-	23,455	-	23,455
911	Operations - Sales - Supervision	=	-	=	-	-
920	Operations - Admiinistrative & General Salaries	766,170	670,979	5,769,399	5,409,153	360,246
921	Operations - Office Supplies and Expense	81,492	66,992	553,638	468,037	85,601
923	Operations - Outside Service Employed	433,794	172,869	4,529,561	4,416,359	113,202
924	Operations - Property Insurance	99,377	79,547	790,050	724,260	65,790
928	Operations - Regulatory Commission Expense	80,165	121,416	779,579	858,310	(78,732)
930	Operations - General Advertising Expenses	46,566	62,178	507,686	521,586	(13,900)
931	Operations - Rents	118,426	118,426	947,406	947,406	=
935	Maintenance of General Plant	199,556	61,684	749,781	800,979	(51,197)
	TOTAL OPERATING EXPENSES:	10,767,380	11,828,371	85,343,500	90,184,417	(4,840,917)
	TOTAL OPERATION EXPENSES:	9,702,670	10,590,818	76,836,579	81,513,985	(4,654,376)
	TOTAL MAINTENANCE EXPENSES:	1,064,710	1,237,553	8,506,921	8,670,431	(186,541)

	TOTAL CO	<u>ONSUMERS</u>	UMERS TOTAL METERS			(WH SALES
		SAME MONTH		SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH			LAST YEAR		
RESIDENTIAL SALES "D"	30,031	29,954	30,031	29,954	17,853,980	126,873,240
GENERAL LIGHT & POWER "G"	4,758	4,692	4,758	4,692	6,080,660	43,061,109
GENERAL LIGHT & POWER "J"	297	289	297	289	4,752,100	34,199,839
LARGE POWER SALES "P"	96	103	96	103	9,386,320	68,073,265
LARGE POWER SALES "L"	16	15	16	15	4,381,440	31,753,140
IRRIGATION SALES	2	2	2	2	73,200	728,400
PUBLIC ST. LIGHTING SALES "SL"	3,806	3,788	3,806	3,788	57,888	462,544
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	39,006	38,843	39,006	38,843	42,585,588	305,151,537
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		XXXXXXXXX XXXXXXXXXX	THIS MONTH	EM PEAK LAST YEAR XXXXXXXXXX XXXXXXXXXX	193,491 1,964,434	1,327,096 14,274,886
KWH - NET TO SYSTEM	XXXXXXXX	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	44,743,513	320,753,519
KWH - STATION USE	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	481,352	3,146,123
KWH & KW GENERATED - STEAM	XXXXXXXX	xxxxxxxx	31	0	0	0
KWH & KW GENERATED - HYDRO	XXXXXXXX	XXXXXXXXX	275	335	177,383	1,556,137
KWH & KW GENERATED - DIESEL	XXXXXXXX	XXXXXXXXX	35,564	37,122	20,847,721	144,329,221
TOTAL KWH & KW GENERATED	XXXXXXXX	XXXXXXXXX	35,870	37,457	21,025,104	145,885,358
TOTAL KWH & KW PURCHASED	XXXXXXXX	XXXXXXXXX	43,016	36,214	24,199,761	178,014,284
PERCENTAGE OF KWH USED - N/C	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	0.43%	0.41%
PERCENTAGE OF KWH LOST-UNACCOUNTE	CXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	4.40%	4.50%
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX
	XXXXXXXX	xxxxxxxx	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	NI	NET REVENUES RECE		RECEIVED	AVERA SOLD PER	AVERAGI <u>PER I</u>		REVENUE SOLD	
			SA	ME MONTH		SAME MONTH	1	SAI	ME MONTH
ACCOUNT TITLE	TH	HIS MONTH	L/	AST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR
RESIDENTIAL SALES "D"	\$	6,386,217	\$	6,973,631	595	591	\$ 0.3576915	\$	0.3938081
GENERAL LIGHT & POWER "G"		2,245,068		2,405,886	1,278	1,262	0.3692145		0.4062819
GENERAL LIGHT & POWER "J"		1,626,069		1,783,100	16,000	16,365	0.3421789		0.3770118
LARGE POWER SALES "P"		3,105,672		3,356,866	97,774	88,851	0.3308721		0.3668026
LARGE POWER SALES "L"		1,387,730		1,358,128	273,840	261,563	0.3167292		0.3461575
IRRIGATION SALES		19,228		80,551	36,600	120,000	0.2626801		0.3356300
PUBLIC ST. LIGHTING SALES "SL"		54,582		56,229	15	15	0.9428925		0.9778950
TOTALS	\$	14,824,566	\$	16,014,391	1,092	1,074	\$ 0.3481123	\$	0.3837427
KWH USED - NO CHARGE	XX	xxxxxxx	XX	xxxxxxx		xxxxxxxxx	xxxxxxxx	XXXX	(XXXXXXXX
KWH LOST - UNACCOUNTED					xxxxxxxx	XXXXXXXXX			
KWH - NET TO SYSTEM						XXXXXXXXX			
KWH - STATION USE	XX	XXXXXXXX	XX	XXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXX	(XXXXXXXX
KWH & KW GENERATED - STEAM	XX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	(XXXXXXXX
KWH & KW GENERATED - DIESEL	XX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	(XXXXXXXX
TOTAL KWH & KW GENERATED	XX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	(XXXXXXXX
TOTAL KWH & KW PURCHASED	XX	XXXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	XXXXXXXX	XXXX	(XXXXXXXX
PERCENTAGE OF KWH USED - N/C	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	xxxxxxxxx	XXXXXXXX	XXXX	(XXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNT	EXX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	(XXXXXXXX
	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	(XXXXXXXX
AVERAGE COST PER KWH SOLD	\$	13,337,936	\$	14,497,540	XXXXXXXX	XXXXXXXXX	\$ 0.313203	\$	0.347395
	XX	XXXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	xxxxxxxx	XXXX	(XXXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$	1,486,630	\$	1,516,851	XXXXXXXX	XXXXXXXXX	\$ 0.034909	\$	0.036347
	XX	XXXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	XXXXXXXX

	– –	ET REVENUE STOMER SAME MONTH	PERCENT OF TOTAL  REVENUE RECEIVED  SAME MON			
ACCOUNT TITLE	THIS MONTH	_	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$ 213	\$ 233	43.08%	43.55%		
GENERAL LIGHT & POWER "G"	472	ψ 200 513	15.14%	15.02%		
GENERAL LIGHT & POWER "J"	5.475	6,170	10.97%	11.13%		
LARGE POWER SALES "L"	32,351	32,591	20.95%	20.96%		
LARGE POWER SALES "P"	86,733	90,542	9.36%	8.48%		
IRRIGATION SALES	9,614	40,276	0.13%	0.50%		
PUBLIC ST. LIGHTING SALES "SL"	14	15	0.37%	0.35%		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%		
TOTALS	\$ 380	\$ 412	100.00%	100.00%		

KWH USED - NO CHARGE	xxxxxxxxxx xxxxxxxxxx	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTED	D XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR		MONTH ESEL OIL	ACCUMUL FOR T	O TOTALS YEAR DIESEL OIL	
<u>GENERALINE GIAMIGING IMMONIOS</u>	<u> </u>		<u> </u>	<u> </u>	=	<u> </u>
BARRELS OF OIL CONSUMED	None		36,835	None		256,540
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	85.74	N/A	\$	95.66
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	3,158,084	N/A	\$	24,540,696
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.15148	N/A	\$	0.17003
MONTH END PRICE PER BARREL(\$)	N/A		\$134.90			
	NON-					
EMPLOYEES AND PAYROLL	BARGAINING	BA	RGAINING_	<u>TOTAL</u>	<u>YI</u>	EAR TO DATE
TOTAL NUMBER OF EMPLOYEES	54		80	134	ļ	
TOTAL PAYROLL	n/a		n/a	2,389,152		18,628,532
AMOUNT CHARGED TO PLANT	n/a		n/a	368,231		2,663,837
AMOUNT CHARGED TO OTHER ACCTS	n/a		n/a	77,291		545,104
AMOUNT CHARGED TO OPERATING EXPENSE	n/a		n/a	1,943,630		15,419,591

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	MONTH 7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	D LAST YEAR 7.2 K.V. AND LOWER
TRANSMISSION SYSTEM  LINE LENGTH-NUMBER OF MILES:  33,000-69,000 VOLTS 3 PHASE PRIMARY	171.29		171.37	
<u>DISTRIBUTION SYSTEM</u> LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.81 297.96 0.46 0.00 0.00 2.70 529.51 0.00	473.43 31.69	23.69 297.61 0.46 0.00 0.00 2.70 528.70 0.00

#### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-22 BALANCE AT CLOSE OF LAST YEAR		Aug-23 AT CLOSE OF THIS <u>MONTH</u>		Aug-22 SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
101	UTILITY PLANT IN SERVICE	\$	526,739,981	537,748,134	\$	523,798,460	\$	11,008,154
108	ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES		335,406,264 191,333,716	343,407,294 194,340,840		333,179,094 190,619,366		8,001,029 3,007,124
101	RIGHT OF USE ASSET		13,522,005	13,522,005		-		-
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS		13,245,623 54,852,453	9,694,629 54,852,453		16,669,736 54,852,453		(3,550,994)
	TOTAL UTILITY PLANT LESS RESERVES	\$	272,953,797	272,409,928	\$	262,141,555	\$	(543,870)
121	NON-UTILITY PROPERTY		-	-		-		-
122 123	DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H		- 24,136,724	22,958,828		- 25,172,955		- (1,177,896)
123	INVESTMENT IN KRS17 KRS211 INVEST IN ASSOC ORG - PAT CAP		2,970,520	3,199,618		2,422,626		229,098
	TOTAL OTHER PROPERTY & INVESTMENTS	\$	27,107,244	26,158,446	\$	27,595,581	\$	(948,798)
131	CASH		827,742	1,291,400		1,600,248		463,658
134 135	SPECIAL DEPOSITS WORKING FUNDS		6,253 23,000	(5,510) 1,000		(14,173) 23,000		(11,763) (22,000)
136	TEMPORARY INVESTMENTS		43,551,770	42,592,922		39,635,949		(958,847)
142	CUSTOMER ACCOUNTS RECEIVABLE		11,945,405	9,973,533		11,224,243		(1,971,872)
143	OTHER ACCOUNTS RECEIVABLE		631,505	592,176		346,463		(39,329)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		(109,503)	(193,810)		(246,050)		(84,307)
151 154	FUEL STOCK MATERIALS AND SUPPLIES-UTILITY		1,817,735 20,667,121	1,636,936 20,355,349		2,126,917 18,730,142		(180,800) (311,772)
165	PREPAYMENTS		1,302,989	2,388,941		1,604,323		1,085,952
171	INTEREST AND DIVIDEND RECEIVABLE		195,562	151,310		78,570		(44,251)
173	ACCRUED UTILITY REVENUE		9,279,755	8,918,347		9,808,175		(361,408)
	TOTAL CURRENT AND ACCRUED ASSETS	\$	90,139,334	87,702,594	\$	84,917,807	\$	(2,436,740)
181	UNAMORTIZED DEBT DISCOUNT & EXP.		_	_		_		_
182	REGULATORY ASSETS		23,124,293	24,041,055		22,611,133		916,762
183	PRELIMINARY SURVEY & INVESTIGATION		10,134,502	10,667,616		10,885,137		533,114
184	CLEARING ACCOUNTS		-	-		(547,505)		-
186	OTHER DEFERRED DEBITS		264,045	127,830		219,850		(136,215)
	TOTAL DEFERRED DEBITS	\$	33,522,840	34,836,500	\$	33,168,615	\$	1,313,660
	TOTAL ASSETS AND OTHER DEBITS	\$	423,723,215	421,107,467	\$	407,823,559	\$	(2,615,748)

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 August 2023

201 201 215	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES		Audited Dec-22 BALANCE AT CLOSE OF LAST YEAR  131,540,946 3,172,759 (1,076,791)	\$	Aug-23 AT CLOSE OF THIS MONTH 134,494,841 2,204,784 (1,076,791)	\$	Aug-22 SAME PERIOD LAST YEAR 131,561,078 1,962,176 (864,936)	(E	NCREASE/ DECREASE) JRING YEAR 2,953,895 (967,975)
217 200	RETIRED CAPITAL CREDITS MEMBERSHIP FEES		1,139,316 598		1,209,525 606		1,133,081 594		70,210 8
200	TOTAL MARGINS & EQUITIES	\$	134,776,827	\$		\$		\$	2,056,137
	TOTAL MIANGING & EQUITIES	Ψ	134,770,027	Ψ	130,032,903	Ψ	133,791,993	Ψ	2,030,137
224	LONG TERM DEBT - RUS		132,650,384		140,625,314		132,832,153		7,974,931
224	LONG TERM DEBT - CFC		96,931,610		99,239,512		99,350,500		2,307,901
	TOTAL LONG TERM DEBT	\$	229,581,994	\$	239,864,826	\$	232,182,652	\$	10,282,832
227 228	LEASE LIABILITY- RIGHT OF USE ACC. PROVISION FOR PENSION & BENEFITS	_	13,583,205 (20,606)		13,583,205 83,514		(156,578)		104,120
	TOTAL OTHER NONCURRENT LIABILITIES	\$	13,562,599	\$	13,666,719	\$	(156,578)	\$	104,120
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		13,260,273		-		13,911,273		(13,260,273)
232	ACCOUNTS PAYABLE		7,831,025		5,819,080		5,970,332		(2,011,945)
235	CUSTOMER DEPOSITS		1,263,231		1,503,359		1,114,942		240,128
236	TAXES ACCRUED		8,904,991		7,021,770		7,226,401		(1,883,221)
237 238	INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE		57,357 37,848		760,884 37,885		714,349 37,848		703,526 37
230 241	TAX COLLECTIONS PAYABLE		66,583		(42,293)		(0)		(108,876)
242	MISC. CURRENT & ACCRUED LIABILITIES		3,471,306		3,115,626		2,771,842		(355,680)
	TOTAL CURRENT & ACCRUED LIABILITIES	\$		\$	18,216,310	\$	31,746,986	\$	(16,676,305)
		•	• • • •	•	, , , -		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	, , , -,
224.18	RUS REDLG GRANT		1,896,506		1,906,160		1,895,319		9,653
252	CUSTOMER ADVANCES FOR CONSTRUCTION		4,750,983		5,710,494		4,432,447		959,511
253	OTHER DEFERRED CREDITS		4,261,690		4,909,993		3,906,447		648,303
254	REGULATORY LIABILITY  TOTAL DEFERRED CREDITS	\$	10,909,179	\$	12,526,647	<b>ተ</b>	24,292 10,258,505	φ	1,617,467
	IOTAL DEFERRED CREDITS	Ф	10,909,179	Φ	12,320,047	Φ	10,230,305	Φ	1,017,407
			100 =00 6:-		404 405 405	_	400 000 5-5		(0.045 T45)
	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,723,215	\$	421,107,467	\$	407,823,559	\$	(2,615,748)

### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:  UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 27,477,915 6,817,395 128,236,165 95,872,848 219,435,386 48,900,272 526,739,981	\$ 27,477,915 6,822,073 128,302,178 96,785,238 228,977,233 49,383,498 537,748,134	27,346,020 6,814,256 127,899,758 94,220,453 219,055,115 48,462,858 523,798,460		4,679 66,012 912,390 9,541,847 483,226 11,008,154
101	RIGHT OF USE ASSET	13,522,005	13,522,005	-		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 595,114,439	\$ 606,122,592	\$ 578,650,913	\$	11,008,154
107	CONSTRUCTION WORK IN PROGRESS	\$ 13,245,623	\$ 9,694,629	\$ 16,669,736	\$	(3,550,994)
	TOTAL UTILITY PLANT	\$ 608,360,062	\$ 615,817,222	\$ 595,320,649	\$	7,457,160
	ACCOUNT TITLE:	BALANCE AT CLOSE OF	AT CLOSE OF THIS	SAME PERIOD		NCREASE/ DECREASE
	RESERVES:	<u>LAST YEAR</u>	<u>MONTH</u>	<u>LAST YEAR</u>		JRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398 115 108	RESERVES:  STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236 336,575,319	\$ 19,555,976 1,793,136 73,884,745 54,046,878 113,299,943 29,578,405 6,941,112 45,710,024 344,810,220	19,141,701 1,537,276 71,122,447 53,630,575 109,962,899 28,674,182 6,916,820 43,515,842 334,501,742	<u>DU</u> \$	371,606 170,606 1,858,245 679,859 2,527,118 1,164,679 - 1,462,788 8,234,902
330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236	\$ 19,555,976 1,793,136 73,884,745 54,046,878 113,299,943 29,578,405 6,941,112 45,710,024	\$ 19,141,701 1,537,276 71,122,447 53,630,575 109,962,899 28,674,182 6,916,820 43,515,842	\$	371,606 170,606 1,858,245 679,859 2,527,118 1,164,679
330-336 340-346 350-356 360-373 389-398 115 108	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236 336,575,319	\$ 19,555,976 1,793,136 73,884,745 54,046,878 113,299,943 29,578,405 6,941,112 45,710,024 344,810,220	\$ 19,141,701 1,537,276 71,122,447 53,630,575 109,962,899 28,674,182 6,916,820 43,515,842 334,501,742	\$ \$	371,606 170,606 1,858,245 679,859 2,527,118 1,164,679 - 1,462,788 8,234,902

# KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	17,853,980	30,031	595 -	\$	6,386,217	\$	(212,707) \$	6,598,924	0.357692	0.3696052
TOTAL RESIDENTIAL		17,853,980	30,031	595	\$	6,386,217	\$	(212,707) \$	6,598,924	0.357692	0.3696052
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	6,080,660 4,752,100	4,758 297	1,278 16,000		2,245,068 1,626,069		(71,837) \$ (56,203) \$		0.369215 0.342179	0.3810286 0.3540059
LARGE POWER LARGE POWER	P L	9,386,320 4,381,440	96 16	97,774 273,840		3,105,672 1,387,730		(111,672) \$ (51,264) \$		0.330872 0.316729	0.3427695 0.3284296
IRRIGATION		73,200	2	36,600	\$	19,228	\$	- \$	19,228	0.262680	0.2626801
STREET LIGHTING	SL	57,888	3,806	15	\$	54,582	\$	(701) \$	55,283	0.942892	0.9549986
GRAND TOTAL		42,585,588	39,006	1,092	\$	14,824,566	\$	(504,385) \$	5 15,328,951	0.348112	0.3599563
TOTAL LAST MONTH		41,736,005	38,956	1,071		14,128,779		(454,023)	14,582,802	0.338527	0.3494058
INCREASE - AMOUNT					\$	695,787	\$	(50,362) \$	746,149		
INCREASE - PERCENT						4.92%	)	11.09%	5.12%		
TOTAL SAME MONTH LAST YEAR		41,732,112	38,843	1,074	\$	16,014,391	\$	971,852 \$	15,042,539	0.383743	0.3604548
INCREASE - AMOUNT					\$	(1,189,825)	) \$	(1,476,237) \$	286,411		
INCREASE - PERCENT						-7.43%	,	-151.90%	1.90%		
N/C KWH TO COMPANY	193,491										

# KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Aug-2023	Source of Data	12 Months ending August 2023	Source of Data
Net Margins	\$ 2,204,784	Page 1	\$ 3,415,367	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	4,513,870		6,891,414	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 4,513,870	Page 1	\$ 6,891,414	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 6,718,654		\$ 10,306,780	
divided by LTD Interest Expense	4,513,870		6,891,414	_
Times Interest Earned Ratio (TIER)	1.49		1.50	

Calculation of Equity Ratio:	As of 8/31/2023	
Patronage Capital and Members' Equities Total Assets	136,832,965 421,107,467	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.49%	