

October 26, 2023

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for September 2023, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for September 2023. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			<u>ACCUMULA</u>	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS	
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440-456	UTILITY OPERATING INCOME	\$ 15,269,754	\$ 125,344,368	\$ 131,290,454	\$ (5,946,086)	
500-935	OPERATION & MAINTENANCE EXPENSES	11,623,338	96,966,837	101,971,120	5,004,282	
403	DEPRECIATION EXPENSES	1,092,633	9,994,005	10,152,678	158,673	
404	AMORTIZATION OF UTILITY PLANT	182,849	1,645,637	1,645,637	-	
408	TAXES OTHER THAN INCOME TAXES	1,321,370	10,634,939	11,031,765	396,826	
409	INCOME TAXES	-	-	-	-	
409	PROV. FOR DEFERRED INCOME TAXES		-	-	<u>-</u> _	
	TOTAL OPERATING EXPENSES	14,220,189	119,241,418	124,801,200	5,559,782	
	TOTAL OPERATING INCOME	1,049,565	6,102,950	6,489,254	(386,304)	
415-416	INCOME FROM MDSE, JOBBING (NET)	9,151	125,348	42,076	(83,271)	
418	INCOME (LOSS) FROM KRS1 / KRS2H	(109,566)	(737,786)	(404,237)	333,549	
418	MISC. NON-OPERATING INCOME	9,115	74,857	73,973	(883)	
419	INTEREST & DIVIDEND INCOME	254,935	2,199,189	866,635	(1,332,554)	
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-	
421	LIQUIDATED DAMAGES	-	-	-	-	
424	CAPITAL CREDITS & PATRONAGE		182,500	183,270	770	
	TOTAL OTHER INCOME	163,635	1,844,107	761,717	(1,082,389)	
426	MISCELLANEOUS INCOME DEDUCTIONS	3,750	18,952	58,007	39,055	
	TOTAL MISC. INCOME DEDUCTIONS	3,750	18,952	58,007	39,055	
427	INTEREST ON LONG-TERM DEBT	565,196	5,079,067	4,995,416	(83,651)	
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	_	
431	OTHER INTEREST EXPENSE	-	-	-	-	
	TOTAL INTEREST CHARGES	565,196	5,079,067	4,995,416	(83,651)	
	NET INCOME	\$ 644,254	\$ 2,849,038	\$ 2,197,549	\$ 651,489	

September 2023

ACCUMULATED TOTALS

	400011177777	12 MONTHS	SAME PERIOD	(INCREASE)/ DECREASE	DEDOEMT
ACCT. NO.	ACCOUNT TITLE	TO DATE	LAST YEAR	<u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 168,861,840	\$ 173,350,123	\$ (4,488,283)	-2.59%
401-402	OPERATION & MAINTENANCE EXPENSES	130,308,579	133,309,393	3,000,814	2.25%
403	DEPRECIATION EXPENSES	13,309,236	13,523,915	214,679	1.59%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,321,908	14,558,699	236,791	1.63%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	=	0.00%
	TOTAL OPERATING EXPENSES	160,133,905	163,586,189	3,452,284	2.11%
	TOTAL OPERATING INCOME	8,727,935	9,763,934	(1,035,999)	-10.61%
415-416	INCOME FROM MDSE, JOBBING (NET)	148,120	46,318	(101,802)	- 219.79%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,274,253)	(817,184)	457,069	- 55.93%
418	MISC. NON-OPERATING INCOME	103,841	97,920	(5,921)	- 6.05%
419	INTEREST & DIVIDEND INCOME	2,841,324	1,102,704	(1,738,620)	-157.67%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	=	0.00%
421	LIQUIDATED DAMAGES	-	-	=	0.00%
424	CAPITAL CREDITS & PATRONAGE	195,491	210,663	15,172	7.20%
	TOTAL OTHER INCOME	2,014,522	640,421	(1,374,101)	-214.56%
426	MISCELLANEOUS INCOME DEDUCTIONS	53,861	1,571,252	(1,517,391)	-96.57%
	TOTAL MISC. INCOME DEDUCTIONS	53,861	1,571,252	(1,517,391)	-96.57%
427	INTEREST ON LONG-TERM DEBT	6,864,348	6,685,207	179,140	2.68%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,864,348	6,685,207	179,140	2.68%
	NET INCOME	\$ 3,824,248	\$ 2,147,895	\$ 1,676,353	78.05%

		TOTAL FOR SAME MONTH				FOR THIS			INC/(DEC) ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	<u>T</u>	HIS MONTH	L	AST YEAR		<u>YEAR</u>	L	AST YEAR		<u>TOTALS</u>
	OPERATING REVENUES	•	10.000			•				•	(07 (070)
441.00	IRRIGATION SALES	\$	19,898	\$	72,224	\$	220,483	\$	592,433	\$	(371,950)
440.00	RESIDENTIAL SALES		6,523,021		6,663,119		53,587,711		56,747,397		(3,159,686)
442.02	GENERAL LIGHT & POWER G		2,299,337		2,300,792		18,730,639		19,644,110		(913,471)
442.03	GENERAL LIGHT & POWER J		1,688,146		1,638,198		13,810,483		14,394,559		(584,075)
444.00	PUBLIC ST. LIGHTING SALES		55,579		56,543		499,217		525,633		(26,416)
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		-		-		-		(4.000.500)
443.01	LARGE POWER SALES P		3,181,031		3,263,389		26,305,566		28,238,102		(1,932,536)
443.02	LARGE POWER SALES L		1,463,744		1,377,426		11,842,220		11,530,165		312,055
	TOTAL ELECTRIC SALES		15,230,756		15,371,692		124,996,319		131,672,399		(6,676,080)
454.00	OTHER OPERATING REVENUES:		04.040		00.750		070.044		000 404		(00 507)
451.00	MISC. SERVICE REVENUES		31,649		32,753		272,914		302,481		(29,567)
454.00	RENT FROM PROPERTY		5,649		5,545		50,635		41,098		9,538
456.00	OTHER ELECTRIC REVENUES		1,700		(583,902)		24,500		(725,523)		750,023
	TOTAL OTHER REVENUES		38,998		(545,605)		348,049		(381,945)		729,994
	TOTAL OPERATING REVENUES	\$	15,269,754	\$	14,826,088	\$	125,344,368	\$	131,290,454	\$	(5,946,086)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	58,417	\$	61,306	\$	535,634	\$	571,115	\$	(35,481)
502	Operations - Steam Expenses		56,256		72,263		528,424		676,306		(147,882)
506	Operations - Misc Steam Power Expenses		-		-		-		394		(394)
510	Maintenance Supervision & Engineering		-		-		-		-		-
511	Maintenance of Structures		26,082		16,441		192,327		116,793		75,534
512	Maintenance of Boiler Plant		4,264		4,264		38,376		38,414		(38)
513	Maintenance of Electric Plant		-		-		217		-		217
536	Water for Power		(11,283)		(22,449)		146,766		39,878		106,888
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		41,488		-		187,260		126,052		61,208
544	Maintenance of Electric Plant - Hydropower		-		-		3,833		523		3,310
546	Operations - Supervsion & Engineering		62,754		45,259		499,328		433,731		65,596
547	Operations - Fuel		3,521,787		4,633,266		28,062,483		33,001,590		(4,939,107)
548	Operations - Generation Expenses		286,393		345,299		2,706,798		2,341,006		365,791
549	Operations - Misc. Other Power Generation		49,179		52,507		582,228		599,421		(17,193)
550	Operations - Rents		-		-		-		-		-
551	Maintenance Supervision & Engineering		46,232		47,352		432,762		412,071		20,691
552	Maintenance of Structures		5,961		6,416		60,240		60,536		(296)
553	Maint. Of Gen and Electrical Equipment		973,775		592,233		4,264,102		4,085,522		178,580
554	Maint of Misc Other Power Generation Plant		=		-		=		-		=
555	Operations - Purchased Power		3,773,244		3,684,963		34,430,576		36,110,130		(1,679,554)
556	Operations - System Control & Load Dispatching		6,633		8,989		59,055		45,018		14,037
557	Operations - Other Expenses		-		-		-		-		-
560	Operations Supervision & Engineering		-		-		-		-		-
562	Operations - Station Expenses		32,894		13,392		194,391		129,674		64,717
563	Operations - Overhead Line Expenses		98		2,809		958		7,511		(6,552)
566	Operations - Misc. Transmission Expenses		14,924		18,590		153,269		195,245		(41,975)
567	Operations - Rents		-		1,357		67,716		57,632		10,084
568	Maintenance Supervision & Engineering		-		-		-		-		-
570	Maintenance of Station Equipment		23,795		12,259		174,289		196,855		(22,566)
571	Maintenance of Overhead Lines		35,961		47,650		299,138		434,920		(135,782)
573	Maintenance of Misc. Transmission Plant		-		-		-		-		-

				ACCUMULAT	ΓED TOTALS	INC/(DEC)
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<u>TOTALS</u>
		4= =00	4= =00	450.000		
580	Operations - Supervsion & Engineering	17,588	17,538	150,622	135,479	15,143
582	Operations - Station Expenses	49,679	15,162	274,018	134,177	139,841
583	Operations - Overhead Line Expenses	180	-	8,311	4,321	3,989
584	Operations - Underground Line Expenses	2,584	602	(28,592)	395	(28,987)
586	Operations - Meter Expense	(12,549)	53,381	227,784	390,344	(162,560)
588	Operations - Misc. Distribution Expenses	40,885	53,567	567,364	603,734	(36,369)
589	Operations - Rents	=	2,900	17,486	16,536	950
590	Maintenance Supervision & Engineering	11,730	7,746	95,477	87,710	7,768
591	Maintenance of Structures	=	-	=	-	=
592	Maintenance of Station Equipment	49,527	56,770	477,085	324,059	153,026
593	Maintenance of Overhead Lines	231,771	291,067	2,500,688	2,647,874	(147,186)
594	Maintenance of Underground Lines	41,892	54,682	511,736	459,419	52,318
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	3,129	-	13,584	5,813	7,771
597	Maintenance of Meters	(66)	-	1,565	9,771	(8,206)
901	Operations - Member Service Supervision	12,114	27,225	166,686	266,238	(99,553)
902	Operations - Meter Reading Expenses	20,419	21,312	189,941	157,072	32,869
903	Operations - Member Records & Collection Exp.	152,412	123,520	1,226,196	1,186,234	39,963
904	Operations - Uncollectible Accounts	14,819	15,162	126,015	128,182	(2,167)
907	Operations - Member Services - Supervision	-	_	-	_	-
908	Operations - Member Services - Energy Services	13,450	6,799	149,566	138,583	10,983
909	Operations - Informational & Instructional Advert. Exp.	8,172	7,462	63,831	61,107	2,724
910	Operations - Misc. Member Svc & Infor. Exp.	-	21,675	23,455	21,675	1,780
911	Operations - Sales - Supervision	-	_	-	_	-
920	Operations - Admiinistrative & General Salaries	722,058	690,373	6,491,457	6,099,525	391,932
921	Operations - Office Supplies and Expense	57,459	92,656	611,096	560,692	50,404
923	Operations - Outside Service Employed	562,054	112,558	5,091,616	4,528,917	562,699
924	Operations - Property Insurance	91,483	93,888	881,533	818,148	63,385
928	Operations - Regulatory Commission Expense	175,452	119,261	955,031	977,571	(22,540)
930	Operations - General Advertising Expenses	97,491	32,173	605,177	553,759	51,418
931	Operations - Rents	118,426	118,426	1,065,832	1,065,832	-
935	Maintenance of General Plant	132,325	106,634	882,106	907,613	(25,507)
	TOTAL OPERATING EXPENSES:	11,623,338	11,786,703	96,966,837	101,971,120	(5,004,282)
	TOTAL OPERATION EXPENSES:	9,995,472	10,543,189	86,832,051	92,057,175	(5,160,606)
	TOTAL MAINTENANCE EXPENSES:	1,627,866	1,243,514	10,134,786	9,913,945	156,323

	TOTAL CO	<u>ONSUMERS</u>	TOTAL METERS		TOTAL K	WH SALES
		SAME MONTH	I	SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	30,045	29,973	30,045	29,973	17,127,443	144,000,683
GENERAL LIGHT & POWER "G"	4,760	4,688	4,760	4,688	5,872,094	48,933,203
GENERAL LIGHT & POWER "J"	300	288	300	288	4,630,742	38,830,581
LARGE POWER SALES "P"	94	103	94	103	9,184,311	77,257,576
LARGE POWER SALES "L"	16	16	16	16	4,374,200	36,127,340
IRRIGATION SALES	2	2	2	2	60,000	788,400
PUBLIC ST. LIGHTING SALES "SL"	3,806	3,791	3,806	3,791	57,894	520,438
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	39,023	38,861	39,023	38,861	41,306,684	346,458,221
KWH USED - NO CHARGE		xxxxxxxxx	THIS MONTH	M PEAK LAST YEAR XXXXXXXXX	•	1,492,403
KWH LOST - UNACCOUNTED		XXXXXXXXX				15,904,487
KWH - NET TO SYSTEM		XXXXXXXXX				363,855,111
KWH - STATION USE		xxxxxxxx				3,641,951
KWH & KW GENERATED - STEAM		XXXXXXXXX		0	0	0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		344	185,926	1,742,063
KWH & KW GENERATED - DIESEL		XXXXXXXXX	,	46,990	20,264,073	164,593,294
TOTAL KWH & KW GENERATED		XXXXXXXXX	•	47,335	20,449,999	166,335,357
TOTAL KWH & KW PURCHASED		xxxxxxxx	•	30,743	23,147,421	201,161,705
PERCENTAGE OF KWH USED - N/C		XXXXXXXXX				0.41%
PERCENTAGE OF KWH LOST-UNACCOUNTE						4.40%
						XXXXXXXXXX
AVERAGE COST PER KWH SOLD						XXXXXXXXXXX
AVEDAGE NET INCOME WAY LOCK S						XXXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXX
	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	NET REVENU	ES RECEIVED		GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
ACCOUNT TITLE	THIS MONTH	SAME MONTH		SAME MONTH		SAME MONTH LAST YEAR		
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "P" LARGE POWER SALES "L"	\$ 6,523,021 2,299,337 1,688,146 3,181,031 1,463,744	\$ 6,663,119 2,300,792 1,638,198 3,263,389 1,377,426	570 1,234 15,436 97,705 273,388	566 1,213 15,100 87,795 247,168	\$ 0.3808520 0.3915703 0.3645519 0.3463549 0.3346313	\$ 0.3930878 0.4044836 0.3766917 0.3608786 0.3483027		
IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL"	19,898 55,579	72,224 56,543	30,000	115,956 15	0.3316300 0.9600074	0.3114300 0.9833643		
TOTALS	\$ 15,230,756	\$ 15,371,692	1,059	1,036	\$ 0.3687238	\$ 0.3816699		
KWH USED - NO CHARGE	XXXXXXXXX					XXXXXXXXXXX		
KWH LOST - UNACCOUNTED						XXXXXXXXXXX		
KWH - NET TO SYSTEM						XXXXXXXXXXX		
KWH - STATION USE						XXXXXXXXXX		
KWH & KW GENERATED - STEAM						XXXXXXXXXXX		
KWH & KW GENERATED - DIESEL						XXXXXXXXXXX		
TOTAL KWH & KW GENERATED						XXXXXXXXXXX		
TOTAL KWH & KW PURCHASED						XXXXXXXXXXX		
PERCENTAGE OF KWH USED - N/C						XXXXXXXXXXX		
PERCENTAGE OF KWH LOST-UNACCOUNT								
AVERAGE COST PER KWH SOLD	\$ 14,220,189	\$ 14,340,338	xxxxxxxx	xxxxxxxx	\$ 0.344259	\$ 0.356062 XXXXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	\$ 1,010,567 XXXXXXXXXX			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	·	\$ 0.025608 XXXXXXXXXXXX		

AVERAGE NET REVENUE PER CUSTOMER SAME MONTH				PERCENT OF TOTAL REVENUE RECEIVED SAME MON			
<u>TH</u>	IS MONTH			THIS MONTH	LAST YEAR		
\$	217	\$	222	42 83%	43.35%		
Ψ	483	Ψ	491	15.10%	14.97%		
	5,627		5,688	11.08%	10.66%		
	33,841		31,683	20.89%	21.23%		
	91,484		86,089	9.61%	8.96%		
	9,949		36,112	0.13%	0.47%		
	15		15	0.36%	0.37%		
	0		0	0.00%	0.00%		
\$	390	\$	396	100.00%	100.00%		
	<u>TH</u>	* 217 483 5,627 33,841 91,484 9,949 15 0	PER CUSTON SAN THIS MONTH LA \$ 217 \$ 483 5,627 33,841 91,484 9,949 15 0	PER CUSTOMER SAME MONTH THIS MONTH LAST YEAR \$ 217 \$ 222 483 491 5,627 5,688 33,841 31,683 91,484 86,089 9,949 36,112 15 15 0 0	PER CUSTOMER SAME MONTH SAME MONTH THIS MONTH \$ 217 \$ 222 42.83% 483 491 15.10% 5,627 5,688 11.08% 33,841 31,683 20.89% 91,484 86,089 9.61% 9,949 36,112 0.13% 15 15 0.36% 0 0 0.00%		

14441110ED NO 0111DOE		
KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	ED XXXXXXXXXXX XXXXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR	THIS MONTH DIESEL OIL		ATED TOTALS HIS YEAR DIESEL OIL
BARRELS OF OIL CONSUMED	None	35,98	8 None	292,528
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$ 97.86	6 N/A	\$ 95.93
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,521,78	7 N/A	\$ 28,062,483
COST OF OIL PER KWH GENERATED(\$)	N/A	\$ 0.17379	9 N/A	\$ 0.17050
MONTH END PRICE PER BARREL(\$)	N/A	\$170.3	1	
	NON-			
EMPLOYEES AND PAYROLL	BARGAINING	BARGAINING	<u>TOTAL</u>	YEAR TO DATE
TOTAL NUMBER OF EMPLOYEES	54	80	134	
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a	n/a n/a n/a n/a	2,351,901 408,329 82,358 1,861,214	20,980,433 3,072,166 627,462 17,280,804

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

	FOR THIS	MONTH .	SAME PERIO	DD LAST YEAR			
	HIGHER THAN	7.2 K.V.	HIGHER THAN	7.2 K.V.			
DESCRIPTION:	<u>7.2 K.V.</u>	AND LOWER	<u>7.2 K.V.</u>	AND LOWER			
TRANSMISSION SYSTEM							
LINE LENGTH-NUMBER OF MILES:							
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.29		171.37				
55,000-09,000 VOLTS 3 PHASE PRIMART	171.29		171.37				
DISTRIBUTION SYSTEM							
LINE LENGTH-NUMBER OF MILES:							
LINE LENGTH-NUMBER OF MILES:							
12,000 VOLTS 3 PHASE PRIMARY	474.18		473.43				
12,000 VOLTS 1 PHASE PRIMARY	31.69		31.69				
7,200 VOLTS 3 PHASE PRIMARY		23.81		23.69			
7,200 VOLTS 1 PHASE PRIMARY		297.98		297.61			
4,160 VOLTS 3 PHASE PRIMARY 4 WIRE		0.46		0.46			
4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY		0.00		0.00 0.00			
2,300 VOLTS 3 PHASE PRIMARY		2.70		2.70			
120/240 VOLTS 4,3,&2 WIRE SECONDARY	1	529.68		528.69			
ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00		0.00			
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KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-22 BALANCE AT CLOSE OF LAST YEAR	Sep-23 AT CLOSE OF THIS <u>MONTH</u>		Sep-22 SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
101	UTILITY PLANT IN SERVICE	\$	526,739,981	532,308,969	\$	525,622,271	\$	5,568,988
108	ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES		335,406,264 191,333,716	338,251,695 194,057,273		334,298,096 191,324,175		2,845,431 2,723,557
	OTILITY FLANT LESS NESERVES		191,333,710	194,037,273		191,324,173		2,723,337
101	RIGHT OF USE ASSET		13,522,005	13,522,005		-		-
107	CONSTRUCTION WORK IN PROGRESS		13,245,623	10,395,038		15,747,794		(2,850,585)
109	OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$	54,852,453 272,953,797	54,852,453 272,826,769	\$	54,852,453 261,924,422	\$	(127,028)
	TOTAL OTHER FILENCE LEGG NEGERALD	Ψ	212,000,101	212,020,100	Ψ	201,027,722	Ψ	(121,020)
121 122	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT		=	-		-		=
123	INVESTMENT IN KRS1 / KRS2H		24,136,724	22,482,821		25,162,336		(1,653,903)
123	INVEST IN ASSOC ORG - PAT CAP		2,970,520	3,102,418		2,507,178		131,898
	TOTAL OTHER PROPERTY & INVESTMENTS	\$	27,107,244	25,585,239	\$	27,669,514	\$	(1,522,005)
131	CASH		827,742	1,910,726		1,728,394		1,082,984
134	SPECIAL DEPOSITS		6,253	(14,782)		(5,135)		(21,035)
135	WORKING FUNDS		23,000	21,000		23,000		(2,000)
136	TEMPORARY INVESTMENTS		43,551,770	41,087,432		40,265,136		(2,464,338)
142	CUSTOMER ACCOUNTS RECEIVABLE		11,945,405	11,247,126		11,840,387		(698,279)
143	OTHER ACCOUNTS RECEIVABLE		631,505	604,704		259,574		(26,801)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		(109,503)	(204,349)		(246,903)		(94,846)
151 154	FUEL STOCK MATERIALS AND SUPPLIES-UTILITY		1,817,735 20,667,121	1,769,960 20,961,162		2,083,258 19,509,576		(47,775) 294,042
165	PREPAYMENTS		1,302,989	1,914,913		1,384,482		611,924
171	INTEREST AND DIVIDEND RECEIVABLE		195,562	149,716		130,555		(45,846)
173	ACCRUED UTILITY REVENUE		9,279,755	9,083,620		9,235,337		(196,135)
	TOTAL CURRENT AND ACCRUED ASSETS	\$	90,139,334	88,531,228	\$	86,207,662	\$	(1,608,106)
181	UNAMORTIZED DEBT DISCOUNT & EXP.		-	-		-		-
182	REGULATORY ASSETS		23,124,293	24,146,158		22,100,543		1,021,864
183	PRELIMINARY SURVEY & INVESTIGATION		10,134,502	10,685,753		11,179,264		551,252
184 186	CLEARING ACCOUNTS OTHER DEFERRED DEBITS		264,045	163,819		(626,691) 247,762		- (100,226)
100	TOTAL DEFERRED DEBITS	\$	33,522,840	34,995,730	\$	32,900,878	\$	1,472,890
	TOTAL ASSETS AND OTHER DEBITS	\$	423,723,215	421,938,966	\$	408,702,475	\$	(1,784,249)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 September 2023

	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,723,215	\$	421,938,966	\$	408,702,475	\$	(1,784,249)
	TOTAL DEL ENNED GIVEDITO	Ψ	10,303,113	Ψ	13, 100,440	Ψ	10,203,403	Ψ	2,100,201
254	REGULATORY LIABILITY TOTAL DEFERRED CREDITS	\$	10,909,179	\$	13,108,446	\$	10,269,409	\$	2,199,267
253	OTHER DEFERRED CREDITS		4,261,690		5,424,344		4,064,947		1,162,654
252	CUSTOMER ADVANCES FOR CONSTRUCTION		4,750,983		5,776,719		4,309,143		1,025,736
	RUS REDLG GRANT		1,896,506		1,907,383		1,895,319		10,877
		7	,,	7	-,2==,. 10	+	, ,	-	(- , = ,)
212	TOTAL CURRENT & ACCRUED LIABILITIES	\$	34,892,615	\$	18,628,746	\$	32,347,174	\$	(16,263,869)
241	MISC. CURRENT & ACCRUED LIABILITIES		3,471,306		2,324,925		2,322,105		(1,146,381)
238 241	TAX COLLECTIONS PAYABLE		37,848 66,583		705		37,848 (0)		(37,142) (66,583)
237 238	INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE		57,357		54,586		55,813		(2,772)
236	TAXES ACCRUED		8,904,991		7,523,482		7,756,092		(1,381,509)
235	CUSTOMER DEPOSITS		1,263,231		1,500,043		1,278,561		236,813
232	ACCOUNTS PAYABLE		7,831,025		7,225,004		6,985,482		(606,021)
231	NOTES PAYABLE		-		-		-		-
223	CURRENT PORTION OF LONG TERM DEBT		13,260,273		_		13,911,273		(13,260,273)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	13,562,599	\$	13,636,964	\$	(187,177)	\$	74,365
228	ACC. PROVISION FOR PENSION & BENEFITS		(20,606)		53,759		(187,177)		74,365
227	LEASE LIABILITY- RIGHT OF USE		13,583,205		13,583,205		-		-
	TOTAL LONG TERM DEBT	\$	229,581,994	\$	239,093,071	\$	232,248,362	\$	9,511,077
224	LONG TERM DEBT - CFC		96,931,610		98,481,333		98,613,561		1,549,723
224	LONG TERM DEBT - RUS		132,650,384		140,611,738		133,634,801		7,961,354
	TOTAL MARGINS & EQUITIES	Þ	134,776,827	Ф	137,471,740	Ф	134,024,707	Ф	2,694,912
200	MEMBERSHIP FEES	\$	598	Φ	607	\$	595	Φ	9
217	RETIRED CAPITAL CREDITS		1,139,316		1,211,025		1,134,279		71,709
215	OTHER MARGINS AND EQUITIES		(1,076,791)		(1,076,791)		(864,936)		-
201	OPERATING MARGINS-CURRENT YEAR		3,172,759		2,849,038		2,197,549		(323,721)
201	PATRONAGE CAPITAL	\$	131,540,946	\$	134,487,861	\$	131,557,222	\$	2,946,915
			LAST YEAR		<u>MONTH</u>		LAST YEAR	<u>D</u> l	JRING YEAR
			CLOSE OF		OF THIS		PERIOD		DECREASE)
			BALANCE AT		AT CLOSE		SAME		NCREASE/
			Audited Dec-22		Sep-23		Sep-22		
			A						

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE IRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 27,477,915 6,817,395 128,236,165 95,872,848 219,435,386 48,900,272 526,739,981	\$ 27,477,915 6,822,073 128,337,615 96,823,384 223,398,277 49,449,705 532,308,969	27,478,755 6,814,256 127,899,758 95,390,501 219,491,839 48,547,162 525,622,271		4,679 101,449 950,536 3,962,891 549,433 5,568,988
101	RIGHT OF USE ASSET	13,522,005	13,522,005	-		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 595,114,439	\$ 600,683,427	\$ 580,474,724	\$	5,568,988
107	CONSTRUCTION WORK IN PROGRESS	\$ 13,245,623	\$ 10,395,038	\$ 15,747,794	\$	(2,850,585)
	TOTAL UTILITY PLANT	\$ 608,360,062	\$ 611,078,465	\$ 596,222,518	\$	2,718,403
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$ 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236	19,600,963 1,814,469 74,108,219 54,149,147 107,534,650 29,724,849 6,941,112 45,892,873	19,069,930 1,558,584 71,357,631 53,723,650 110,444,413 28,813,685 6,941,112 43,698,691		416,593 191,939 2,081,719 782,128 (3,238,174) 1,311,123 - 1,645,637
108	TOTAL RESERVE FOR DEPR. & AMORT	\$ 336,575,319	339,766,283	335,607,694		3,190,964
1088	RETIREMENT WORK IN PROGRESS	\$ 1,169,054	\$ 1,514,587	\$ 1,309,598		345,533
	TOTAL RESERVES	\$ 335,406,265	\$ 338,251,695	\$ 334,298,096	\$	2,845,430
	TOTAL UTILITY PLANT LESS RESERVES	\$ 272,953,797	\$ 272,826,769	\$ 261,924,422	\$	(127,028)

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES	ENERGY CLAUSE DJUSTMENT	BASE <u>REVENUES</u>	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	17,127,443 -	30,045	570 -	\$	6,523,021	\$ (57,516) \$ -	6,580,536 -	0.380852	0.3842101 -
TOTAL RESIDENTIAL		17,127,443	30,045	570	\$	6,523,021	\$ (57,516) \$	6,580,536	0.380852	0.3842101
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,872,094 4,630,742	4,760 300	1,234 15,436		2,299,337 1,688,146	(24,953) \$ (23,972) \$		0.391570 0.364552	0.3958196 0.3697286
LARGE POWER LARGE POWER	P L	9,184,311 4,374,200	94 16	97,705 273,388		3,181,031 1,463,744	(22,127) \$ (9,874) \$		0.346355 0.334631	0.3487641 0.3368886
IRRIGATION		60,000	2	30,000	\$	19,898	\$ - \$	19,898	0.331630	0.3316300
STREET LIGHTING	SL	57,894	3,806	15	\$	55,579	\$ (4) \$	55,583	0.960007	0.9600760
GRAND TOTAL		41,306,684	39,023	1,059	\$	15,230,756	\$ (138,446) \$	15,369,201	0.368724	0.3720754
TOTAL LAST MONTH		42,585,588	39,006	1,092		14,824,566	 (504,385)	15,328,951	0.348112	0.3599563
INCREASE - AMOUNT					\$	406,190	\$ 365,939 \$	40,251		
INCREASE - PERCENT						2.74%	-72.55%	0.26%		
TOTAL SAME MONTH LAST YEAR		40,274,837	38,861	1,036	\$	15,371,692	\$ 1,059,468 \$	14,312,225	0.381670	0.3553639
INCREASE - AMOUNT					\$	(140,936)	\$ (1,197,913) \$	1,056,977		
INCREASE - PERCENT						-0.92%	-113.07%	7.39%		
N/C KWH TO COMPANY	165,307									

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Sep-2023	Source of Data	t 12 Months ending September 2023	Source of Data
Net Margins	\$ 2,849,038	Page 1	\$ 3,824,248	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	5,079,067		6,864,348	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 5,079,067	Page 1	\$ 6,864,348	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 7,928,104		\$ 10,688,596	
divided by LTD Interest Expense	 5,079,067		6,864,348	_
Times Interest Earned Ratio (TIER)	1.56		1.56	

Calculation of Equity Ratio:	As of 9/30/2023	
Patronage Capital and Members' Equities Total Assets	137,471,740 421,938,966	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.58%	