

November 27, 2023

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for October 2023, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for October 2023. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano
Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
<u> </u>	ACCOUNT TITLE	THIS WOLVITI	THIS TEAK	<u>LAOT TEAR</u>	TOTALO		
440-456	UTILITY OPERATING INCOME	\$ 15,919,048	\$ 141,263,415	\$ 146,286,388	\$ (5,022,972)		
500-935	OPERATION & MAINTENANCE EXPENSES	11,913,759	108,880,597	113,409,750	4,529,153		
403	DEPRECIATION EXPENSES	1,093,396	11,087,401	11,252,651	165,250		
404	AMORTIZATION OF UTILITY PLANT	182,849	1,828,485	1,828,485	-		
408	TAXES OTHER THAN INCOME TAXES	1,342,674	11,977,613	12,291,931	314,318		
409	INCOME TAXES	-	-	-	=		
409	PROV. FOR DEFERRED INCOME TAXES	=	=	-	-		
	TOTAL OPERATING EXPENSES	14,532,678	133,774,096	138,782,817	5,008,721		
	TOTAL OPERATING INCOME	1,386,370	7,489,320	7,503,571	(14,251)		
415-416	INCOME FROM MDSE, JOBBING (NET)	(10,035)	115,313	51,188	(64,125)		
418	INCOME (LOSS) FROM KRS1 / KRS2H	(100,353)	(838,140)	(438,375)	399,764		
418	MISC. NON-OPERATING INCOME	8,605	83,461	81,954	(1,508)		
419	INTEREST & DIVIDEND INCOME	252,843	2,452,032	1,046,036	(1,405,996)		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	, <u>-</u>	· · ·	· · ·	· · · · · · · · · · · · · · · · · · ·		
421	LIQUIDATED DAMAGES	=	-	-	-		
424	CAPITAL CREDITS & PATRONAGE	-	182,500	183,270	770		
	TOTAL OTHER INCOME	151,060	1,995,166	924,073	(1,071,094)		
426	MISCELLANEOUS INCOME DEDUCTIONS	4,150	23,102	60,507	37,405		
	TOTAL MISC. INCOME DEDUCTIONS	4,150	23,102	60,507	37,405		
427	INTEREST ON LONG-TERM DEBT	554,821	5,633,888	5,592,190	(41,698)		
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	-		
431	OTHER INTEREST EXPENSE	-	-	-	-		
	TOTAL INTEREST CHARGES	554,821	5,633,888	5,592,190	(41,698)		
	NET INCOME	\$ 978,458	\$ 3,827,496	\$ 2,774,947	\$ 1,052,549		

October 2023

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE AMOUNT	PERCENT
<u> 4001.110.</u>	ACCOUNT TITLE	TOBAIL	LACTILAR	AMOUNT	LITOLITI
440-456	UTILITY OPERATING INCOME	\$ 169,784,954	\$ 174,031,431	\$ (4,246,478)	-2.44%
401-402	OPERATION & MAINTENANCE EXPENSES	130,783,709	134,686,357	3,902,648	2.90%
403	DEPRECIATION EXPENSES	13,302,660	13,506,198	203,538	1.51%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	-	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,404,416	14,619,382	214,966	1.47%
409	INCOME TAXES	-	-	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	160,684,966	165,006,118	4,321,152	2.62%
	TOTAL OPERATING INCOME	9,099,988	9,025,313	74,675	0.83%
415-416	INCOME FROM MDSE, JOBBING (NET)	128,973	57,388	(71,585)	-124.74%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,340,469)	(765,510)	574,959	- 75.11%
418	MISC. NON-OPERATING INCOME	104,465	97,850	(6,615)	-6.76%
419	INTEREST & DIVIDEND INCOME	2,914,766	1,204,419	(1,710,347)	- 142.01%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	=	0.00%
421	LIQUIDATED DAMAGES	-	-	=	0.00%
424	CAPITAL CREDITS & PATRONAGE	195,491	210,663	15,172	7.20%
	TOTAL OTHER INCOME	2,003,227	804,810	(1,198,417)	-148.91%
426	MISCELLANEOUS INCOME DEDUCTIONS	55,511	1,571,735	(1,516,224)	-96.47%
	TOTAL MISC. INCOME DEDUCTIONS	55,511	1,571,735	(1,516,224)	-96.47%
427	INTEREST ON LONG-TERM DEBT	6,822,395	6,717,226	105,169	1.57%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	_	-	0.00%
431	OTHER INTEREST EXPENSE	-	-	-	0.00%
	TOTAL INTEREST CHARGES	6,822,395	6,717,226	105,169	1.57%
	NET INCOME	\$ 4,225,308	\$ 1,541,162	\$ 2,684,146	174.16%

	TOTAL FOR SAME			ME MONTH		ACCUMULATED TOTALS INC/(DE FOR THIS SAME PERIOD ACCUMULA					
ACCT. NO.	ACCOUNT TITLE		IS MONTH		AST YEAR		YEAR_		AST YEAR	, 10	TOTALS
				_				=			
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	35,031	\$	79,287	\$	255,514	\$	671,720	\$	(416,206)
440.00	RESIDENTIAL SALES	•	6,807,776	•	6,378,089	*	60,395,487	Ť	63,125,486	•	(2,729,999)
442.02	GENERAL LIGHT & POWER G		2,249,167		2,251,198		20,979,806		21,895,308		(915,502)
442.03	GENERAL LIGHT & POWER J		1,543,478		1,673,643		15,353,962		16,068,201		(714,240)
444.00	PUBLIC ST. LIGHTING SALES		57,002		55,401		556,219		581,034		(24,815)
440.00	ELECTRIC SERVICE TO EMPLOYEES		- · , - · -				-		_		(= :, = : =) -
443.01	LARGE POWER SALES P		3,561,437		3,191,387		29,867,003		31,429,489		(1,562,486)
443.02	LARGE POWER SALES L		1,628,268		1,325,659		13,470,488		12,855,824		614,664
	TOTAL ELECTRIC SALES	-	15,882,160		14,954,663		140,878,478		146,627,062		(5,748,583)
	OTHER OPERATING REVENUES:		,		,,		,		, ,		(=,: :=,===)
451.00	MISC. SERVICE REVENUES		28,139		31,626		301,052		334,107		(33,055)
454.00	RENT FROM PROPERTY		5,649		5,545		56,285		46,643		9,642
456.00	OTHER ELECTRIC REVENUES		3,100		4,100		27,600		(721,423)		749,023
100100	TOTAL OTHER REVENUES		36,888		41,271		384,937		(340,674)		725,611
			55,555		,		33.,331		(0.0,0)		. 20,0
	TOTAL OPERATING REVENUES	\$	15,919,048	\$	14,995,934	\$	141,263,415	\$	146,286,388	\$	(5,022,972)
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	56,850	\$	54,438	\$	592,483	\$	625,553	\$	(33,070)
502	Operations - Steam Expenses		52,180		74,501		580,604		750,807		(170,203)
506	Operations - Misc Steam Power Expenses		-		_		-		394		(394)
510	Maintenance Supervision & Engineering		-		_		_		_		` <u>-</u>
511	Maintenance of Structures		11,871		16,423		204,197		133,216		70,982
512	Maintenance of Boiler Plant		4,264		4,264		42,640		42,678		(38)
513	Maintenance of Electric Plant		-		_		217		_		217
536	Water for Power		(18,833)		6,016		127,933		45,894		82,039
542	Maintenance of Structures-Water		<u>-</u>		_		-		_		_
543	Maint of Reservoirs, Dams, Waterways		14,785		48,808		202,045		174,860		27,185
544	Maintenance of Electric Plant - Hydropower		-		_		3,833		523		3,310
546	Operations - Supervsion & Engineering		60,959		40,434		560,287		474,165		86,122
547	Operations - Fuel		4,935,151		4,034,069		32,997,634		37,035,659		(4,038,025)
548	Operations - Generation Expenses		274,648		262,247		2,981,446		2,603,253		378,192
549	Operations - Misc. Other Power Generation		49,587		131,940		631,815		731,361		(99,546)
550	Operations - Rents		_		_		_		_		·
551	Maintenance Supervision & Engineering		46,515		45,392		479,277		457,462		21,814
552	Maintenance of Structures		6,730		7,956		66,971		68,492		(1,521)
553	Maint. Of Gen and Electrical Equipment		402,067		515,156		4,666,168		4,600,678		65,490
554	Maint of Misc Other Power Generation Plant		-		-		-		-		-
555	Operations - Purchased Power		3,309,293		3,696,422		37,739,869		39,806,552		(2,066,683)
556	Operations - System Control & Load Dispatching		6,633		6,005		65,688		51,022		14,666
557	Operations - Other Expenses		_		_		-		_		-
560	Operations Supervision & Engineering		_		_		-		_		-
562	Operations - Station Expenses		9,615		14,013		204,006		143,687		60,318
563	Operations - Overhead Line Expenses		98		98		1,057		7,609		(6,552)
566	Operations - Misc. Transmission Expenses		24,921		33,983		178,191		229,228		(51,037)
567	Operations - Rents		-		-		67,716		57,632		10,084
568	Maintenance Supervision & Engineering		-		-		-		_		_
570	Maintenance of Station Equipment		70,137		7,350		244,426		204,204		40,221
571	Maintenance of Overhead Lines		60,165		(88,292)		359,303		346,628		12,675
573	Maintenance of Misc. Transmission Plant		=		=		=		-		=

		ACCUMUL		ACCUMULA ⁻	ΓED TOTALS	INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD	ACCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR_	LAST YEAR	<u>TOTALS</u>	
580	Operations - Supervsion & Engineering	16,456	16,918	167,078	152,396	14,682	
582	Operations - Station Expenses	14,424	18,328	288,442	152,505	135,937	
583	Operations - Overhead Line Expenses	180	131	8,490	4,453	4,038	
584	Operations - Underground Line Expenses	741	1,555	(27,851)	1,950	(29,801)	
586	Operations - Meter Expense	19,444	41,367	247,228	431,711	(184,484)	
588	Operations - Misc. Distribution Expenses	87,883	86,795	655,247	690,529	(35,282)	
589	Operations - Rents	-	_	17,486	16,536	950	
590	Maintenance Supervision & Engineering	11,379	8,322	106,856	96,032	10,824	
591	Maintenance of Structures	-	_	-	_	-	
592	Maintenance of Station Equipment	39,450	34,951	516,535	359,010	157,525	
593	Maintenance of Overhead Lines	269,430	67,022	2,770,118	2,714,896	55,222	
594	Maintenance of Underground Lines	52,139	44,029	563,876	503,447	60,429	
595	Maintenance of Line Transformers	-	_	-	_	-	
596	Maint. of Street Lighting & Signal Systems	3,089	2,491	16,673	8,304	8,369	
597	Maintenance of Meters	2,040	_	3,605	9,771	(6,166)	
901	Operations - Member Service Supervision	11,829	22,255	178,514	288,493	(109,979)	
902	Operations - Meter Reading Expenses	18,330	21,722	208,271	178,795	29,477	
903	Operations - Member Records & Collection Exp.	134,444	119,613	1,360,640	1,305,847	54,794	
904	Operations - Uncollectible Accounts	15,908	15,994	141,924	144,177	(2,253)	
907	Operations - Member Services - Supervision	-	-	-	-	-	
908	Operations - Member Services - Energy Services	25,151	8,079	174,716	146,662	28,054	
909	Operations - Informational & Instructional Advert. Exp.	6,265	7,065	70,096	68,172	1,924	
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	23,455	21,675	1,780	
911	Operations - Sales - Supervision	-	=	-	-	-	
920	Operations - Admiinistrative & General Salaries	744,685	674,643	7,236,143	6,774,169	461,974	
921	Operations - Office Supplies and Expense	68,666	56,161	679,762	616,853	62,909	
923	Operations - Outside Service Employed	432,098	805,804	5,523,714	5,334,721	188,992	
924	Operations - Property Insurance	99,377	93,888	980,910	912,035	68,874	
928	Operations - Regulatory Commission Expense	84,075	121,025	1,039,106	1,098,596	(59,490)	
930	Operations - General Advertising Expenses	119,785	55,599	724,963	609,358	115,605	
931	Operations - Rents	118,426	118,426	1,184,258	1,184,258	-	
935	Maintenance of General Plant	140,431	85,227	1,022,537	992,840	29,698	
	TOTAL OPERATING EXPENSES:	11,913,759	11,438,630	108,880,597	113,409,750	(4,529,153)	
	TOTAL OPERATION EXPENSES:	10,779,268	10,639,534	97,611,319	102,696,709	(5,054,895)	
	TOTAL MAINTENANCE EXPENSES:	1,134,492	799.096	11,269,278	10,713,041	525,742	
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	TOTAL CO	<u>ONSUMERS</u>	TOTAL METERS		TOTAL K	WH SALES	
		SAME MONTH	I	SAME MONTH	l	ACCUMULATED	
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR	
RESIDENTIAL SALES "D"	30,038	29,972	30,038	29,972	16,562,741	160,563,424	
GENERAL LIGHT & POWER "G"	4.757	4,687	4,757	4,687	5,308,890	54,242,093	
GENERAL LIGHT & POWER "J"	300	292	300	292	3,869,061	42,699,642	
LARGE POWER SALES "P"	94	100	94	100	9,565,420	86,822,996	
LARGE POWER SALES "L"	16	16	16	16	4,496,440	40,623,780	
IRRIGATION SALES	2	2	2	2	96,000	884,400	
PUBLIC ST. LIGHTING SALES "SL"	3,806	3,791	3,806	3,791	57,894	578,332	
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0	
TOTALS	39,013	38,860	39,013	38,860	39,956,446	386,414,667	
KWH USED - NO CHARGE		xxxxxxxx	THIS MONTH	M PEAK LAST YEAR XXXXXXXXXX	•	1,661,137	
KWH LOST - UNACCOUNTED		XXXXXXXXX				19,519,251	
KWH - NET TO SYSTEM KWH - STATION USE		XXXXXXXXXX			, ,	407,595,055	
KWH & KW GENERATED - STEAM		XXXXXXXXX		0	0 0	4,229,463 0	
KWH & KW GENERATED - STEAM KWH & KW GENERATED - HYDRO		XXXXXXXXX		329	179,989	1,922,052	
KWH & KW GENERATED - HTDRO		XXXXXXXXXX		41,607	24,509,532	189,102,826	
TOTAL KWH & KW GENERATED		XXXXXXXXX	,	41,936	24,689,521	191,024,878	
TOTAL KWH & KW PURCHASED		XXXXXXXXXX	•	34,817	19,637,934	220,799,639	
PERCENTAGE OF KWH USED - N/C		XXXXXXXXX	,	,		0.41%	
PERCENTAGE OF KWH LOST-UNACCOUNTE						4.80%	
, _,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						XXXXXXXXXX	
AVERAGE COST PER KWH SOLD	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxx	xxxxxxxx	xxxxxxxxxx	
	xxxxxxxx	xxxxxxxx	xxxxxxxx	xxxxxxxx	xxxxxxxx	XXXXXXXXXX	
AVERAGE NET INCOME/KWH SOLD	xxxxxxxx	xxxxxxxx	xxxxxxxx	xxxxxxxx	xxxxxxxx	XXXXXXXXXX	
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	xxxxxxxxx	

	NET REVENU	ES RECEIVED		GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD			
ACCOUNT TITLE	THIS MONTH	SAME MONTH LAST YEAR		SAME MONTH LAST YEAR		SAME MONTH LAST YEAR		
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G" GENERAL LIGHT & POWER "J" LARGE POWER SALES "P" LARGE POWER SALES "L" IRRIGATION SALES PUBLIC ST. LIGHTING SALES "SL"	\$ 6,807,776 2,249,167 1,543,478 3,561,437 1,628,268 35,031 57,002	\$ 6,378,089 2,251,198 1,673,643 3,191,387 1,325,659 79,287 55,401	551 1,116 12,897 101,760 281,028 48,000 15	560 1,228 15,830 92,290 248,684 114,543	\$ 0.4110295 0.4236605 0.3989284 0.3723242 0.3621239 0.3649100 0.9845948	\$ 0.3800983 0.3911858 0.3620694 0.3457982 0.3331688 0.3461000 0.9634969		
TOTALS	\$ 15,882,160	\$ 14,954,663	1,024	1,046	\$ 0.3974868	\$ 0.3678710		
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED		XXXXXXXXX	xxxxxxx	XXXXXXXX	XXXXXXXX	XXXXXXXXXX XXXXXXXXXXX		
KWH - NET TO SYSTEM KWH - STATION USE						XXXXXXXXXXXX		
KWH & KW GENERATED - STEAM KWH & KW GENERATED - DIESEL TOTAL KWH & KW GENERATED TOTAL KWH & KW PURCHASED PERCENTAGE OF KWH USED - N/C PERCENTAGE OF KWH LOST-UNACCOUNT AVERAGE COST PER KWH SOLD	XXXXXXXXX XXXXXXXXXX XXXXXXXXXX EXXXXXXXX	XXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX XXXXXXXXXX XXXXXXXXXX XXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXX \$ 0.343935 XXXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD	\$ 1,349,482 XXXXXXXXXX			XXXXXXXXX		\$ 0.023936 XXXXXXXXXXXX		

	AVERAGE NET REVENUE PER CUSTOMER SAME MONTH			MER	PERCENT OF TOTAL REVENUE RECEIVED SAME MONT			
ACCOUNT TITLE	<u>THI</u>	<u>S MONTH</u>	<u>L</u> ,	AST YEAR	THIS MONTH	LAST YEAR		
RESIDENTIAL SALES "D"	\$	227	\$	213	42.86%	42.65%		
GENERAL LIGHT & POWER "G"		473		480	14.16%	15.05%		
GENERAL LIGHT & POWER "J"		5,145		5,732	9.72%	11.19%		
LARGE POWER SALES "L"		37,888		31,914	22.42%	21.34%		
LARGE POWER SALES "P"		101,767		82,854	10.25%	8.86%		
IRRIGATION SALES		17,516		39,643	0.22%	0.53%		
PUBLIC ST. LIGHTING SALES "SL"		15		15	0.36%	0.37%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	407	\$	385	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

GENERATING STATION STATISTICS	TOTALS FOR		MONTH ESEL OIL		ATED TOTALS THIS YEAR DIESEL OIL			
BARRELS OF OIL CONSUMED	None		42,711	None		335,239		
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	115.55	N/A	\$	98.43		
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	4,935,151	N/A	\$	32,997,634		
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.20136	N/A	\$	0.17450		
MONTH END PRICE PER BARREL(\$)	N/A		\$187.40					
EMPLOYEES AND PAYROLL	NON- BARGAINING	BAR	RGAINING_	<u>TOTAL</u>	<u>YE</u>	EAR TO DATE		
TOTAL NUMBER OF EMPLOYEES	54		80	134				
TOTAL PAYROLL AMOUNT CHARGED TO PLANT AMOUNT CHARGED TO OTHER ACCTS AMOUNT CHARGED TO OPERATING EXPENSE	n/a n/a n/a n/a		n/a n/a n/a n/a	2,275,924 367,388 38,789 1,869,747		23,256,357 3,439,555 666,251 19,150,551		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	NONTH 7.2 K.V. AND LOWER	SAME PERION HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER
TRANSMISSION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.29		171.09	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE	473.38 31.69	23.81 298.11 0.46	474.58 31.69	23.69 297.83 0.46
4,160 VOLTS 3 PHASE PRIMARY 3 WIRE 4,160 VOLTS 1 PHASE PRIMARY 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDAR' ST. LIGHT SYSTEMS, MULTIPLE & SERIE		0.00 0.00 2.70 529.78 0.00		0.40 0.00 0.00 2.70 529.02 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-22 BALANCE AT CLOSE OF LAST YEAR	Oct-23 AT CLOSE OF THIS <u>MONTH</u>		Oct-22 SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE RING YEAR
101	UTILITY PLANT IN SERVICE	\$	526,739,981	532,697,187	\$	525,959,947	\$	5,957,206
108	ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES		335,406,264 191,333,716	339,018,220 193,678,967		334,677,627 191,282,320		3,611,956 2,345,250
101	DIOUT OF LICE ACCET		12 522 005			, ,		
101	RIGHT OF USE ASSET CONSTRUCTION WORK IN PROGRESS		13,522,005	13,522,005		14 004 462		(2.444.240)
107 109	OTHER UTILITY PLANT ADJUSTMENTS		13,245,623 54,852,453	10,834,274 54,852,453		14,984,463 54,852,453		(2,411,349)
109	TOTAL UTILITY PLANT LESS RESERVES	\$	272,953,797	272,887,698	\$	261,119,236	¢	(66,099)
	TOTAL UTILITY PLANT LESS RESERVES	Ф	212,955,191	212,001,090	Ф	201,119,230	Φ	(66,099)
404								
121	NON-UTILITY PROPERTY		-	-		-		-
122	DEPRECIATION OF NON-UTILITY PLANT		-	- 00 007 100		04.074.040		(4.740.004)
123	INVESTMENT IN KRS1 / KRS2H		24,136,724	22,387,100		24,871,242		(1,749,624)
123	INVEST IN ASSOC ORG - PAT CAP	Φ.	2,970,520	3,090,735	Φ	2,500,094	Φ	120,215
	TOTAL OTHER PROPERTY & INVESTMENTS	\$	27,107,244	25,477,836	\$	27,371,337	\$	(1,629,408)
131	CASH		827,742	1,765,521		2,265,916		937,779
134	SPECIAL DEPOSITS		6,253	(30,904)		(4,119)		(37,157)
135	WORKING FUNDS		23,000	21,000		23,000		(2,000)
136	TEMPORARY INVESTMENTS		43,551,770	41,228,549		41,847,028		(2,323,220)
142	CUSTOMER ACCOUNTS RECEIVABLE		11,945,405	11,398,869		11,873,113		(546,536)
143	OTHER ACCOUNTS RECEIVABLE		631,505	554,555		375,558		(76,950)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		(109,503)	(219,732)		(260,751)		(110,229)
151	FUEL STOCK		1,817,735	1,682,232		1,876,501		(135,503)
154	MATERIALS AND SUPPLIES-UTILITY		20,667,121	20,391,919		19,419,800		(275,202)
165	PREPAYMENTS		1,302,989	1,919,559		1,211,815		616,570
171	INTEREST AND DIVIDEND RECEIVABLE		195,562	152,243		144,525		(43,319)
173	ACCRUED UTILITY REVENUE		9,279,755	8,831,374		8,712,944		(448,381)
	TOTAL CURRENT AND ACCRUED ASSETS	\$	90,139,334	87,695,186	\$	87,485,330	\$	(2,444,148)
181	UNAMORTIZED DEBT DISCOUNT & EXP.		-	-		-		=
182	REGULATORY ASSETS		23,124,293	24,313,145		22,220,035		1,188,852
183	PRELIMINARY SURVEY & INVESTIGATION		10,134,502	10,792,902		9,863,021		658,400
184	CLEARING ACCOUNTS		-	-		(287,312)		-
186	OTHER DEFERRED DEBITS		264,045	136,613		238,508		(127,432)
	TOTAL DEFERRED DEBITS	\$	33,522,840	35,242,660	\$	32,034,252	\$	1,719,820
	TOTAL ASSETS AND OTHER DEBITS	\$	423,723,215	421,303,380	\$	408,010,154	\$	(2,419,835)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 October 2023

	TOTAL LIABILITIES AND OTHER CREDITS	\$	423,723,215	\$	421,303,380	\$	408,010,154	\$	(2,419,835)
	TOTAL DEFERRED CREDITS	\$	10,909,179	\$	12,367,620	\$	10,260,876	\$	1,458,441
253 254	REGULATORY LIABILITY		-		<u> </u>		-		-
252 253	CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS		4,750,983 4,261,690		5,577,329 4,881,695		4,362,728 4,002,829		826,346 620,005
	RUS REDLG GRANT		1,896,506		1,908,597		1,895,319		12,090
	TOTAL CURRENT & ACCRUED LIABILITIES	\$	34,892,615	Ф	18,287,011	\$	31,604,126	\$	(16,605,604)
242	MISC. CURRENT & ACCRUED LIABILITIES	Φ.	3,471,306	Φ	2,421,870	φ	2,434,698	Φ	(1,049,436)
241	TAX COLLECTIONS PAYABLE		66,583		- 404.5=		0		(66,583)
238	PATRONAGE CAPITAL PAYABLE		37,848		5,090		37,848		(32,758)
237	INTEREST ACCRUED		57,357		397,378		427,686		340,020
236	TAXES ACCRUED		8,904,991		8,059,758		8,305,025		(845,233)
235	CUSTOMER DEPOSITS		1,263,231		1,521,474		1,288,874		258,243
231 232	NOTES PAYABLE ACCOUNTS PAYABLE		- 7,831,025		- 5,881,441		5,198,723		- (1,949,584)
223	CURRENT PORTION OF LONG TERM DEBT		13,260,273		-		13,911,273		(13,260,273)
	TOTAL OTHER NONCURRENT LIABILITIES	\$	13,562,599	\$	13,615,877	\$	(211,122)	\$	53,278
227 228	LEASE LIABILITY- RIGHT OF USE ACC. PROVISION FOR PENSION & BENEFITS		13,583,205 (20,606)		13,583,205 32,672		(211,122)		53,278
		*		Ť		*		*	3,333,131
224	LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	96,931,610 229,581,994	\$	98,018,726 238,587,488	\$	98,162,590 231,755,185	\$	1,087,116 9,005,494
224	LONG TERM DEBT - RUS		132,650,384		140,568,762		133,592,595		7,918,378
	TOTAL MARGINS & EQUITIES	\$	134,776,827	\$	138,445,383	\$	134,601,090	\$	3,668,556
217 200	RETIRED CAPITAL CREDITS MEMBERSHIP FEES		1,139,316 598		1,213,501 608		1,134,656 596		74,185 10
215	OTHER MARGINS AND EQUITIES		(1,076,791)		(1,076,791)		(864,936)		- 74.46=
201	OPERATING MARGINS-CURRENT YEAR	•	3,172,759	•	3,827,496	_	2,774,947	•	654,737
201	PATRONAGE CAPITAL	\$	131,540,946	\$	134,480,569	\$	131,555,827	\$	2,939,623
			BALANCE AT CLOSE OF <u>LAST YEAR</u>		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>	([NCREASE/ DECREASE) <u>JRING YEAR</u>
			Audited Dec-22		Oct-23		Oct-22		

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>	D	ICREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UTILITY PLANT IN SERVICE	\$ 27,477,915 6,817,395 128,236,165 95,872,848 219,435,386 48,900,272 526,739,981	\$ 27,523,227 6,822,073 128,413,571 96,860,016 223,550,980 49,527,320 532,697,187		27,478,755 6,814,256 128,049,191 95,174,013 219,752,941 48,690,791 525,959,947		45,312 4,679 177,405 987,168 4,115,594 627,048 5,957,206
101	RIGHT OF USE ASSET	13,522,005	13,522,005		-		-
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453		54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 595,114,439	\$ 601,071,645	\$	580,812,400	\$	5,957,206
107	CONSTRUCTION WORK IN PROGRESS	\$ 13,245,623	\$ 10,834,274	\$	14,984,463	\$	(2,411,349)
	TOTAL UTILITY PLANT	\$ 608,360,062	\$ 611,905,919	\$	595,796,863	\$	3,545,857
	ACCOUNT TITLE: RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD <u>LAST YEAR</u>	D	ICREASE/ ECREASE RING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$ 19,184,371 1,622,530 72,026,500 53,367,019 110,772,825 28,413,726 6,941,112 44,247,236 336,575,319	19,646,048 1,835,801 74,330,573 54,258,634 107,999,653 29,884,779 6,941,112 46,075,721 340,972,322		19,117,459 1,579,892 71,593,206 53,422,203 110,364,965 28,930,462 6,941,112 43,881,539 335,830,838		461,678 213,272 2,304,073 891,616 (2,773,171) 1,471,053 - 1,828,485 4,397,004
1088	RETIREMENT WORK IN PROGRESS	\$ 1,169,054	1,954,102		1,153,211		785,048
1000							
	TOTAL RESERVES	\$ 335,406,265	\$ 339,018,220	Ф	334,677,627	\$	3,611,955
	TOTAL UTILITY PLANT LESS RESERVES	\$ 272,953,797	\$ 272,887,698	\$	261,119,236	\$	(66,099)

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>R</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	16,562,741 -	30,038	551 -	\$	6,807,776 -	\$	342,271 S	\$	6,465,505 -	0.411030	0.3903644 -
TOTAL RESIDENTIAL		16,562,741	30,038	551	\$	6,807,776	\$	342,271	\$	6,465,505	0.411030	0.3903644
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,308,890 3,869,061	4,757 300	1,116 12,897		2,249,167 1,543,478		111,165		2,138,002 1,461,148	0.423660 0.398928	0.4027211 0.3776492
LARGE POWER LARGE POWER	P L	9,565,420 4,496,440	94 16	101,760 281,028		3,561,437 1,628,268		213,020 S 103,487 S		3,348,417 1,524,781	0.372324 0.362124	0.3500543 0.3391086
IRRIGATION		96,000	2	48,000	\$	35,031	\$	- 5	\$	35,031	0.364910	0.3649100
STREET LIGHTING	SL	57,894	3,806	15	\$	57,002	\$	1,450	\$	55,552	0.984595	0.9595512
GRAND TOTAL		39,956,446	39,013	1,024	\$	15,882,160	\$	853,723	\$	15,028,437	0.397487	0.3761205
TOTAL LAST MONTH		41,306,684	39,023	1,059		15,230,756		(138,446)		15,369,201	0.368724	0.3720754
INCREASE - AMOUNT					\$	651,404	\$	992,168	\$	(340,764)		
INCREASE - PERCENT						4.28%		-716.65%		-2.22%		
TOTAL SAME MONTH LAST YEAR		40,651,917	38,860	1,046	\$	14,954,663	\$	1,042,656	\$	13,912,007	0.367871	0.3422226
INCREASE - AMOUNT					\$	927,497	\$	(188,933)	\$	1,116,430		
INCREASE - PERCENT						6.20%	ı	-18.12%		8.02%		
N/C KWH TO COMPANY	168,734											

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING

	YTD Oct-2023	Source of Data	2 Months ending October 2023	Source of Data
Net Margins	\$ 3,827,496	Page 1	\$ 4,225,308	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	5,633,888		6,822,395	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 5,633,888	Page 1	\$ 6,822,395	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 9,461,384		\$ 11,047,703	
divided by LTD Interest Expense	 5,633,888		 6,822,395	_
Times Interest Earned Ratio (TIER)	1.68		1.62	

Calculation of Equity Ratio:	As of 10/31/2023	
Patronage Capital and Members' Equities Total Assets	138,445,383 421,303,380	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.86%	